User and Installation Manual

Ecosine active sync

www.myecosine.com

English version

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schaffner
shaping electrical power

Revision: 1.8 (December 2019)

The most current edition of these instructions (PDF format) can be obtained from your contact of the Schaffner organization or online at myecosine.com

Other technical documentation of our products is also available in the download area of our website www.schaffner.com

Document name:

User and Installation Manual ecosine active sync Rev1.8.pdf

This document is valid for

Firmware package version: **V01.01.01 or higher**

Content of the firmware package:

Power module firmware: **V03.02.06 or higher**

Sync module firmware: **V04.01.05 or higher**

(For firmware version, see parameter P010)

Meaning of firmware version number:

V XX.xx.xx – hardware release, downwards incompatible

V xx.**XX**.xx – function version

V xx.xx.**XX** – small compatible changes

Content

1 Version History

Revision	Date	Description
1.0	February 2018	Initial version
1.1	March 2018	Added index of figures, index of tables Optimized chapters order and content Updated LED indication table and parameters list
1.2	May 2018	Added Figure 7 dimension of drill pattern for wall mount Revised Group P4XX
1.3	June 2018	Added Appendix 17.2 Type Plate of ecosine active sync. Corrected control response time from 300 µs (AHF Gen I) to 100 µs. Corrected height of cabinet in chapter 5.5 to: 2328mm (including top Fan and socket). Replaced P203 (not used) by P559 in chapter 8.4.
1.4a	September 2018	Corrected description of X11 connector (valid for FW **V03.01.02** or higher)
1.5	March 2019	Added Sync Module (SYNC300A) - Technical specification - Electrical connection Updated Firmware of power module information to **V03.01.07** or higher
1.6	July 2019	- Updated Label and technical specification of power modules with UL. - Updated parameters table of power modules for **V03.02.03**. - Updated commissioning procedure with sync module. - Changed description of P320 settings in chapter 8.2 (with new Firmware V03.02.03 and higher, P320: Total current parallel = 120A for master and slave modules)
1.7	October 2019	Introduction of the new firmware Update Tool software replacing the bootloader in chapter 11 Additional information regarding the usage of the sync module Update of terminal X11 desciption in Table 15 Update of the parameters lists for power module Addition of the parameters lists for sync module Additional details in the commissioning procedure Additional appendix with calculation examples Several minor corrections across the whole document

1.8	Chapter 5.4 and 5.5: extended mains voltage range down to 200VAC Chapter 5.9: add description of SYNC300X Chapter 7.7: more detail about CT secondary connexion Chapter 8.1.3: addition of screenshots of the display module interface Chapter 9: update of the parameters lists of power module and sync module Chapter 11: updated instruction for AHF Firmware Update Tool V2.1.0.3 - introduction of the new firmware package Minor corrections and clarification across the document

2 Introduction

2.1 Purpose

The ecosine active sync User and Installation Manual provides information for unpacking, installation and commissioning of the active harmonic filter and describe mechanical and electrical installation of the filter power module and cabinet version. It contains basic information about parameters and communication as well as troubleshooting information.

The instructions are intended for use by qualified personnel. Reading and following these instructions is mandatory. Particular attention needs to be given to the general safety notes and installation guidelines (cautions and warnings)! always keep these instructions available with the filter(s).

Installation of the ecosine active sync filter, inspections for proper operation, and certain troubleshooting measures may only be performed by qualified personnel. All other measures may be performed by people who have read these instructions.

2.2 Additional Resources

The Schaffner group does provide a number of additional resources available at schaffner.com to understand power quality in general and product in particular.

The ecosine active sync filter maintenance instruction provides information on maintenance and testing for field service technicians, as well as disassembly and assembly instructions for wear parts.

2.3 Naming convention

In this document the acronyme AHF, standing for Active Harmonic Filter, is often used in the text for easier reading. It refers to the ecosine active sync power module, Double Power Pack (DPP) or cabinet system.

3 General Safety Notes and Installation Guidelines

1. Important Information

These general safety notes refer to the group of power quality filters including active and passive harmonic filter (AHF, PHF), AC line chokes and output filters. Do not attempt to install, operate, maintain or inspect power quality filters until you have read through the safety notes and installation guidelines as well as installation manual and product specification. Do not use any Schaffner product until you have a full knowledge of the equipment, safety notes and installation guidelines. The same applies to all warnings placed on the the filters. Please ensure that those are not removed and their legibility is not influenced by external factors.

The following symbols, terms and designations are used in these general safety notes and installation guidelines:

Label	Description
⚠ CAUTION	Follow these instructions to avoid hazardous conditions which could cause minor or moderate injury or may cause damages to the unit.
⚠ WARNING	Follow these instructions to avoid hazardous conditions which could result in death or serious injury.
NOTICE	Indicates content to be noted by the reader.

2. General Installation Notes

- Please read and follow the safety and application notes below.
- Carefully inspect the shipping container and the product prior to the installation. In case of visual damage, don't install the filter and file a claim with the freight carrier involved.
- Filters may be heavy. Follow the instructions for lifting heavy equipment defined by your company.
- Use an appropriately sized threaded bolt for every mounting hole/slot provided by the filter flange. The strength class of the bolt must be determined by the installer, depending upon filter weight and the material of the mounting surface.
- Connect the filter to the protective earth (PE) terminal(s).
- Remove all line side power, then connect the phase terminal(s) and neutral terminal (if any) of the filter. The filter label may also indicate LINE (grid side terminals) and LOAD (power electronics terminals).
- For the electrical connection of the filter terminals, apply the torques recommended on the filter label and/or in the published filter datasheets.
- Cable or busbar cross sections have to be chosen in accordance with national and international electric codes and applicable product standards governing the equipment that will incorporate the power quality filters and the equipment in use.
- Some filters provide additional terminals, e.g. for over-temperature monitoring. These features have to be properly used before energizing the filter. If uncertain, please consult your local Schaffner representative.
- Active Harmonic Filters (AHF) are working with current transformers (CTs) which are a 3rd party product and which are typically installed in electrical equipment with lethal high voltage levels. Before attempting to install CTs read the CT installation safety page provided by the CT manufacturer. Always consider transformer as a part of the circuit to which it is connected, and do not touch the leads and terminals or other parts of the transformer unless they are known to be grounded.
- In order to get the maximum benefit out of your power quality filter, please also consult aditional user manuals, installation manuals, whitepaper and other material, published in the download section of www.schaffner.com. These additional guidelines provide helpful hints for equipment related topics as well as technical knowledge.

3. Safety Notes and Regulations

1. Label on equipment 2. Safety note category	Safety note regulations
⚠ WARNING	Equipment installation, start-up, operation and maintenance (if any) have to be carried out by a trained and certified electrician or technician, who is familiar with safety procedures in electrical systems. Non-qualified persons are not allowed to use, install, operate or maintain PQ filters!
⚠ WARNING	High voltage potentials are involved in the operation of power quality equipment. Always remove power before handling energized parts of the filter, and let ample time elapse for the capacitors to discharge to safe levels (<42V). Residual voltages are to be measured both line to line and line to earth.
⚠ CAUTION	Correct protective earthing of the equipment must be established and the user must be protected against supply voltage in accordance with applicable national and local regulations. Always practice the safety procedures defined by your company and by applicable national electric codes when handling, installing, operating or maintaining electrical equipment.
⚠ CAUTION	Some product may include EMC filters which may cause leakage currents to ground. Always connect the filter to protective earth (PE) first, then continue with the wiring of phase/neutral terminals. When decommissioning the filter, remove the PE connection at the end.
⚠ WARNING	Using the direct OFF setting in AHF does not disconnect the equipment from mains and is thus not to be used as a safety switch.
⚠ CAUTION	Follow the general installation and environmental condition notes closely. Ensure that cooling slots (if any) are free from obstructions that could inhibit efficient air circulation. Operate the filter within its electrical, mechanical, thermal and ambient specifications at all times.
⚠ CAUTION	Power quality filters are lossy electrical components. Parts/surfaces of the equipment may get hot under load operating conditions.
NOTICE	At altitudes above 2000m, please contact Schaffner prior to installation.
NOTICE	Filter suitability for a given application must ultimately be determined by the user (the party that is putting the filter into operation) on a case by case basis. Schaffner will not assume liability for any consequential downtimes or damages resulting from use of filters outside their specifications.
⚠ CAUTION	In case of uncertainty and questions please contact your local Schaffner partner for assistance (details per region available at www.schaffner.com).

4 Environmental Conditions / Exclusion of warranty

This document classifies groups of environmental parameters and their severities to which ecosine active sync harmonic filters are subjected when mounted for stationary use at weather protected locations under use conditions, including periods of erection work, down time, maintenance and repair. The lifetime of electronic equipment is depending on the environmental conditions they are exposed to. Especially in harsh environments lifetime is reduced due to the corrosiveness of the atmospheric environment. Generally, corrosion in micro or power electronics depends on several factors such as the package type, materials involved, assembly processes, moisture, inorganic and organic contaminants, atmospheric pollutants, temperature, thermal stress and electrical bias. To increase the lifetime Schaffner provides all ecosine active sync filters with the ability to work within pollution degree 2 (PD2) and does use coated PCB's according to IEC61721-3-3. Schaffner standard PCB construction complies with class 3C2. Please carefully read the provided information and check if your application fulfills the required specifications as **Schaffner expressly points out that the manufacturer's warranty shall lapse with immediate effect if ecosine active sync harmonic filters are transported, stored, installed or operated outside their published specifications.**

Important 	Ecosine active sync harmonic filters (AHF) listed below are IP20 or IP54 devices to be installed in an environment in compliance with the requirements named in this document. All active harmonic filters (AHF) must be installed in a clean, dry location, e.g. in sufficiently ventilated or airconditioned electric cabinets or closed electric rooms. Contaminants such as oils, liquids, corrosive vapors, abrasive debris, dust and aggressive gases must be kept out of the filter enclosure. **WARNING: Conductive dust may cause damage to ecosine active sync harmonic filters. Ensure that installation site of ecosine active sync is free of conductive dust.**
Products	FN3530/31 series, 3-wire filters, 200-480VAC, models 60A FN3540/41 series, 4-wire filters, 200-415 VAC, models 60A FN3532 series, 3-wire filters, 200-480VAC, models 120A FN3542 series, 4-wire filters, 200-415VAC, models 120A FN3545 series, 3/4-wire filters, models 60…300A SYNC300A, optional sync module for ecosine active sync SYNC300X, optional sync module for ecosine active sync without CT module
Overvoltage class (EN50178)	Ecosine active sync are designed according to EN 50178 overvoltage class III

<table>
<tr><td>Storage environmental specifications
(IEC 60721-3-1, EN50178)</td><td>Climate conditions for storage class 1K3:
Temperature range: -25°C to +55°C
Relative humidity: < 95%, no condensation
Atmospheric pressure: 70KPa to 106KPa</td></tr>
<tr><td>Transportation environmental specifications
(IEC 60721-3-2, EN50178)</td><td>Climate conditions for transport class 2K3:
Temperature range: -25°C to +70°C
Relative humidity: < 95%, no condensation
Atmospheric pressure: 70KPa to 106KPa
Vibrations according to IEC 60068-2-6
Shocks according to IEC 60068-2-27</td></tr>
<tr><td>Operation environmental specifications
(IEC 60721-3-3, EN50178)</td><td>Climate conditions for operation class 3K3:
Temperature range:
Power module: 0°C to +50°C
Cabinet: 0°C to +40°C
Relative humidity: < 95%, no condensation
Atmospheric pressure: 70KPa to 106KPa</td></tr>
<tr><td>Degree of pollution
(IEC 61010, EN50178)</td><td>Pollution conditions for operation class PD2</td></tr>
<tr><td>Corrosive levels
(IEC 60721-3-3)</td><td>Corrosive levels for storage, transport and operation Class 3C2(3):
Applies to locations with normal levels of contaminants, experienced in urban areas with industrial activities
Levels:
<table>
<tr><th>Environmental parameter</th><th>Units(1)</th><th colspan="2">Class 3C2(2)</th></tr>
<tr><th></th><th></th><th>Mean value</th><th>Max value</th></tr>
<tr><td>Sea salt</td><td></td><td colspan="2">Salt mist</td></tr>
<tr><td>Sulphur dioxide</td><td>ppm
cm³/m³</td><td>0.3
0.11</td><td>1.0
0.37</td></tr>
<tr><td>Hydrogen sulphide</td><td>ppm
cm³/m³</td><td>0.1
0.071</td><td>0.5
0.36</td></tr>
<tr><td>Chlorine</td><td>ppm
cm³/m³</td><td>0.1
0.034</td><td>0.3
0.1</td></tr>
<tr><td>Hydrogen chloride</td><td>ppm
cm³/m³</td><td>0.1
0.066</td><td>0.5
0.33</td></tr>
<tr><td>Hydrogen fluoride</td><td>ppm
cm³/m³</td><td>0.01
0.012</td><td>0.03
0.036</td></tr>
<tr><td>Ammonia</td><td>ppm
cm³/m³</td><td>1.0
1.4</td><td>3.0
4.2</td></tr>
<tr><td>Ozone</td><td>ppm
cm³/m³</td><td>0.05
0.025</td><td>0.1
0.05</td></tr>
<tr><td>Nitrogen oxides</td><td>ppm
cm³/m³</td><td>0.5
0.26</td><td>1.0
0.52</td></tr>
</table>
(1)The values given in cm3/m3 have been calculated from the values given in mg/m3 and refer to a temperature of 20 °C and a pressure of 101,3 kPa. The table uses rounded values.
(2)Mean values are expected long-term values. Maximum values are limit or peak values, occurring over a period of time of not more than 30 min per day.
(3)IEC 60721-3-3 is only applied to the coated PCB covered areas and not the entire device. The unprotected areas, such as connections, terminations and exposed magnetics, may not survive these exposure levels over time.</td></tr>
</table>

5 Ecosine Active Sync Product Line Overview

5.1 Principle of operation

Ecosine active sync filters are used for harmonic current mitigation, reactive current compensation (both inductive and capacitive) and phase unbalance correction and optimization. The filter units can be integrated into systems and applications as a centrally installed filter unit to mitigate all application related harmonics or can be combined with frequency converters and motor drives to turn standard converters and motor drives into low harmonic solutions.

Ecosine active sync filters are connected in parallel to the load and do steadily monitor all 3-phase line currents (simplified schematic in Figure 1). Harmonic currents and reactive power components are reliably detected and processed in an ultra fast digital control structure. By generating and actively imposing currents in the opposite phase shift, unwanted harmonic and reactive currents are reliably mitigated. By using the latest generation of 3-level IGBT technology ultra fast (real time) feeding is possible with lower losses compared to older generation active harmonic filters. Build-in LCL-filter technology ensures that neither the switching frequency (16 kHz) nor DC components are imposed into the mains. Operation is possible independend of the source, thus the use of the filter in generator or transformer supply applications is feasible. Connected loads can be of various nature, e.g. individual non-linear loads or groups of non-linear loads.

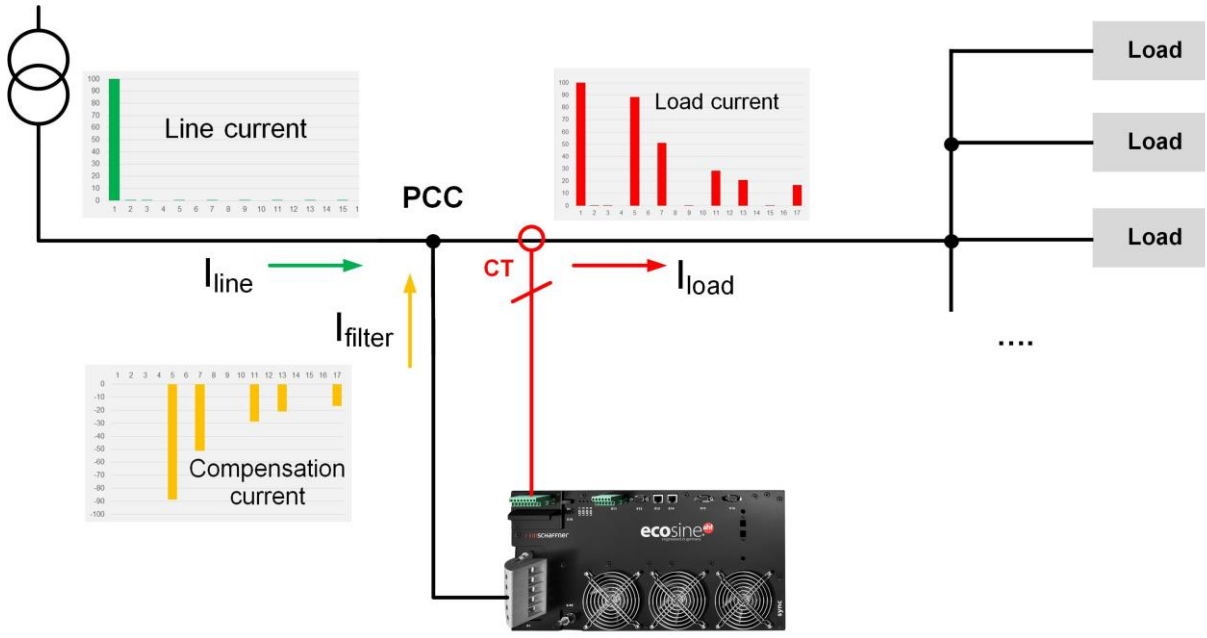


Figure 1 Principle of operation of the ecosine active sync harmonic filter

5.2 Ecosine active sync system configuration

With the below listed power module variants, optional kits and cabinet variants it is possible to build tailored ecosine active sync filters and systems. Schaffner offers power modules, optional kits and cabinets independently or ready to use filter systems integrated in cabinets.

In the following the designations of ecosine active sync systems and options are introduced.

Table 1 Ecosine active sync power modules versions and options

Designation	Description
FN3530	Power Module 200-480 VAC 3-wire
FN3531	Power Module 200-480 VAC 3-wire with CT Module
FN3540	Power Module 200-415 VAC 4-wire
FN3541	Power Module 200-415 VAC 4-wire with CT Module
FN3532	DPP Double Power Pack 120A 200-480 VAC 3-wire
FN3542	DPP Double Power Pack 120A 200-415 VAC 4-wire
CTM	Current Transformer Module
Display	Display module
Patch Cable Set	Patch cable set sync module
KITIP21	Ecosine active sync IP21 cover KIT
SYNC300A	Sync module for ecosine active sync with CT module
SYNC300X	Sync module for ecosine active sync without CT module

5.2.1 Ecosine active sync power module FN3530 and FN3531

FN3530 and FN3531 ecosine active sync power modules are 3-phase 3-wire power modules with 60A of mitigation current. FN3530 and FN3531 are applied to 3-phase network without neutral line. FN3530 power modules do not have the CT module included whereas FN3531 power modules come with the CT module included.

FN3530/31

Number of phases (system input)	3-phase 3-wire
Mains frequency	50/60 Hz ± 3 Hz
Mains voltage	200VAC to 480VAC± 10%
Inverter topology	3-level NPC topology, IGBT
Switching frequency	16 kHz
Response time	<100 µs
Harmonic mitigation performance	Up to the 50th harmonic
Total harmonic current distortion THDi	< 5%
Power factor correction	cosφ = -0.7 … 1 … 0.7 (inductive and capacitive compensation)
Mitigation current	60Arms
Dimensions of a single unit	440 mm × 420 mm × 222mm (w × d × h)

5.2.2 Ecosine active sync power module FN3540 and FN3541

FN3540 and FN3541 ecosine active sync power modules are 3-phase 4-wire power modules with 60A of mitigation current. FN3540 and FN3541 are applied to 3-phase network with neutral line. FN3540 power modules do not have the CT module included whereas FN3541 power modules come with the CT module included.

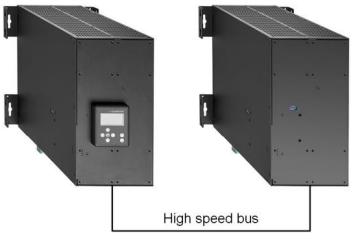
FN3540/41

Number of phases (system input)	3-phase 4-wire
Mains frequency	50/60 Hz ± 3 Hz
Mains voltage	200VAC to 415VAC± 10%
Inverter topology	3-level NPC topology, IGBT
Switching frequency	16 kHz
Response time	<100 µs
Harmonic mitigation performance	Up to the 50th harmonic
Total harmonic current distortion THDi	< 5%
Power factor correction	cosφ = -0.7 … 1 … 0.7 (inductive and capacitive compensation)
Rated phase mitigation current	60Arms
Rated neutral conductor mitigation current	180Apk
Dimensions of a single unit	440 mm × 420 mm × 222mm (w × d × h)

5.2.3 Ecosine active sync Double Power Pack (DPP) FN3532 and FN3542

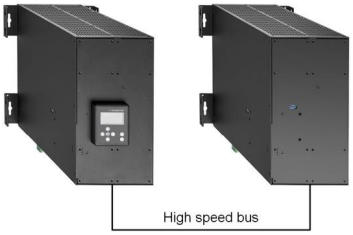
FN3532 and FN3542 are so called Double Power Packs consisting of two ecosine active sync power modules. FN3532 is applied to 3-phase 3-wire networks without neutral wire. FN3542 is applied to 3-phase 4-wire network with neutral wire. Both DPP packages will always include two power modules (3-wire or 4-wire) and will work in master-slave architecture. That's why only one CT module and only one display module is needed and will be included in the package. Communication between the modules is realized via a high-speed bus.

FN3532



Number of phases (system input)	3-phase 3-wire
Mains frequency	50/60 Hz ± 3 Hz
Mains voltage	200VAC to 480VAC± 10%
Inverter topology	3-level NPC topology, IGBT
Switching frequency	2x16kHz interleaved (32kHz effective)
Response time	<100 µs
Harmonic mitigation performance	Up to the 50th harmonic
Total harmonic current distortion THDi	< 5%
Power factor correction	cosφ = -0.7 … 1 … 0.7 (inductive and capacitive compensation)
Rated phase mitigation current	60Arms
Dimensions of a single unit	440 mm × 420 mm × 222mm (w × d × h)

FN3542



Number of phases (system input)	3-phase 4-wire
Mains frequency	50/60 Hz ± 3 Hz
Mains voltage	200VAC to 415VAC± 10%
Inverter topology	3-level NPC topology, IGBT
Switching frequency	2x16kHz interleaved (32kHz effective)
Response time	100 µs
Harmonic mitigation performance	Up to the 50th harmonic
Total harmonic current distortion THDi	< 5%
Power factor correction	cosφ = -0.7 … 1 … 0.7 (inductive and capacitive compensation)
Mitigation current	120A
Rated neutral conductor mitigation current	180Apk
Dimensions of a single unit	440 mm × 420 mm × 222mm (w × d × h)

5.2.4 Ecosine active sync cabinet version (cabinet + power modules)

The ecosine active sync power modules can be integrated into a cabinet and delivered as a system. The cabinet version can include up to 5 modules depending on the configuration and options defined in the typecode (see chapter 5.3). The cabinet version is designated as FN3545 + the typecode as shown later in Table 2. The main features are summarized below:

FN3545-_ _ _ _ _ _ _ _ _ _

Number of phases (system input)	3-phase 3-wire or 3-phase 4-wire
Mains frequency	50/60 Hz ± 3 Hz
Mains voltage 3-wire	200VAC[i] to 480VAC± 10%
Mains voltage 4-wire	200VAC[ii] to 415VAC± 10%
Inverter topology	3-level NPC topology, IGBT
Switching frequency	number of modules x 16kHz interleaved (up to 5x16kHz effective)
Response time	<100 µs
Harmonic mitigation performance	Up to the 50th harmonic
Total harmonic current distortion THDi	< 5%
Power factor correction	cosφ = -0.7 … 1 … 0.7 (inductive and capacitive compensation)
Mitigation current	60A, 120A, 180A, 240A, 300A
Dimensions	600 mm × 600 mm × 2265mm (w × d × h)

[i] Cabinet for 200VAC mains voltage on request
[ii] Cabinet for 200VAC mains voltage on request

5.3 Ecosine active sync cabinet version type code information

Schaffner ecosine active sync series offers a modular solution which enables users to build tailored systems with respect to application and installation needs. Ecosine active sync power modules and options are listed in Table 1, while cabinet versions are listed in Table 2 and Table 3.

The Typecode is defined as a combination of FN3545 (indicating a cabinet version) plus an extension containing information about configuration and options.

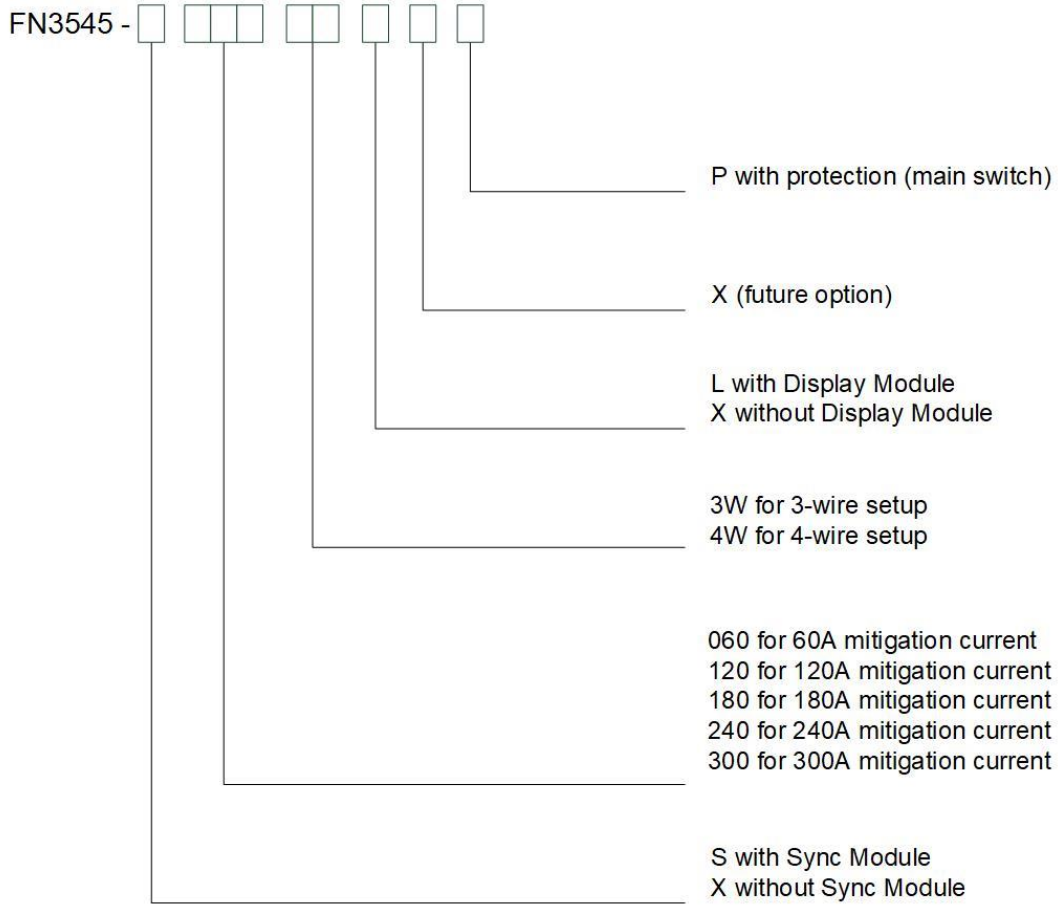


Figure 2 Typecode description of ecosine active sync cabinet version

Table 2 Ecosine active sync cabinet versions without sync module

Designation	Voltage[i]	Sync Module	Mitigation Current	3-wire / 4-wire setup	Power Module	Display Module	Protection (Main Switch)
FN3545-X0603WXXP	200-480 VAC	No	60A	3-wire	1 x FN3531	No	Yes
FN3545-X0603WLXP	200-480 VAC	No	60A	3-wire	1 x FN3531	Yes	Yes
FN3545-X0604WXXP	200-415 VAC	No	60A	4-wire	1 x FN3541	No	Yes
FN3545-X0604WLXP	200-415 VAC	No	60A	4-wire	1 x FN3541	Yes	Yes
FN3545-X1203WXXP	200-480 VAC	No	120A	3-wire	2x FN3531	No	Yes
FN3545-X1203WLXP	200-480 VAC	No	120A	3-wire	2x FN3531	Yes	Yes
FN3545-X1204WXXP	200-415 VAC	No	120A	4-wire	2x FN3541	No	Yes
FN3545-X1204WLXP	200-415 VAC	No	120A	4-wire	2x FN3541	Yes	Yes
FN3545-X1803WXXP	200-480 VAC	No	180A	3-wire	3x FN3531	No	Yes
FN3545-X1803WLXP	200-480 VAC	No	180A	3-wire	3x FN3531	Yes	Yes
FN3545-X1804WXXP	200-415 VAC	No	180A	4-wire	3x FN3541	No	Yes
FN3545-X1804WLXP	200-415 VAC	No	180A	4-wire	3x FN3541	Yes	Yes
FN3545-X2403WXXP	200-480 VAC	No	240A	3-wire	4x FN3531	No	Yes
FN3545-X2403WLXP	200-480 VAC	No	240A	3-wire	4x FN3531	Yes	Yes
FN3545-X2404WXXP	200-415 VAC	No	240A	4-wire	4x FN3541	No	Yes
FN3545-X2404WLXP	200-415 VAC	No	240A	4-wire	4x FN3541	Yes	Yes
FN3545-X3003WXXP	200-480 VAC	No	300A	3-wire	5x FN3531	No	Yes
FN3545-X3003WLXP	200-480 VAC	No	300A	3-wire	5x FN3531	Yes	Yes
FN3545-X3004WXXP	200-415 VAC	No	300A	4-wire	5x FN3541	No	Yes
FN3545-X3004WLXP	200-415 VAC	No	300A	4-wire	5x FN3541	Yes	Yes

[i] Cabinet for 200VAC mains voltage on request

Table 3 Ecosine active sync cabinet versions with sync module

Designation	Voltage[i]	Sync Module	Mitigation Current	3-wire / 4-wire setup	Power Module	Display Module	Protection (Main Switch)
FN3545-S0603WXXP	200-480 VAC	Yes	60A	3-wire	1 x FN3530	No	Yes
FN3545-S0603WLXP	200-480 VAC	Yes	60A	3-wire	1 x FN3530	Yes	Yes
FN3545-S0604WXXP	200-415 VAC	Yes	60A	4-wire	1 x FN3540	No	Yes
FN3545-S0604WLXP	200-415 VAC	Yes	60A	4-wire	1 x FN3540	Yes	Yes
FN3545-S1203WXXP	200-480 VAC	Yes	120A	3-wire	2x FN3530	No	Yes
FN3545-S1203WLXP	200-480 VAC	Yes	120A	3-wire	2x FN3530	Yes	Yes
FN3545-S1204WXXP	200-415 VAC	Yes	120A	4-wire	2x FN3540	No	Yes
FN3545-S1204WLXP	200-415 VAC	Yes	120A	4-wire	2x FN3540	Yes	Yes
FN3545-S1803WXXP	200-480 VAC	Yes	180A	3-wire	3x FN3530	No	Yes
FN3545-S1803WLXP	200-480 VAC	Yes	180A	3-wire	3x FN3530	Yes	Yes
FN3545-S1804WXXP	200-415 VAC	Yes	180A	4-wire	3x FN3540	No	Yes
FN3545-S1804WLXP	200-415 VAC	Yes	180A	4-wire	3x FN3540	Yes	Yes
FN3545-S2403WXXP	200-480 VAC	Yes	240A	3-wire	4x FN3530	No	Yes
FN3545-S2403WLXP	200-480 VAC	Yes	240A	3-wire	4x FN3530	Yes	Yes
FN3545-S2404WXXP	200-415 VAC	Yes	240A	4-wire	4x FN3540	No	Yes
FN3545-S2404WLXP	200-415 VAC	Yes	240A	4-wire	4x FN3540	Yes	Yes
FN3545-S3003WXXP	200-480 VAC	Yes	300A	3-wire	5x FN3530	No	Yes
FN3545-S3003WLXP	200-480 VAC	Yes	300A	3-wire	5x FN3530	Yes	Yes
FN3545-S3004WXXP	200-415 VAC	Yes	300A	4-wire	5x FN3540	No	Yes
FN3545-S3004WLXP	200-415 VAC	Yes	300A	4-wire	5x FN3540	Yes	Yes

[i] Cabinet for 200VAC mains voltage on request

Table 4 Ecosine active sync cabinet only versions and cabinet accessoiries

Designation	Description
Cabinet 380-480V IP54 3W	IP54 Cabinet 600x600x2328 3-wire (w/o modules) 480V
Cabinet 380-415V IP54 4W	IP54 Cabinet 600x600x2328 4-wire (w/o modules) 415V
Plinth panel 100	Cabinet plinth panel 100mm
Plinth panel 200	Cabinet plinth panel 200mm

5.4 Technical specification ecosine active sync power module versions

Number of phases (system input)	3-phase 3-wire or 3-phase 4-wire
Mains frequency	50/60Hz ± 3 Hz
Mains voltage	3-wire: 200VAC - 480VAC± 10% 4-wire: 200VAC - 415VAC± 10%
Inverter topology	3-level NPC topology, IGBT
Switching frequency	16 kHz
Response time	<100 µs
Harmonic mitigation performance	Up to the 50th harmonic
Total harmonic current distortion THDi	< 5%
Power factor correction	*cos φ* = -0.7 … 1 … 0.7 (inductive and capacitive compensation)
Dimensions of a single unit	440 mm × 420 mm × 222mm (w × d × h)
Rated phase mitigation current	60Arms
Rated neutral conductor mitigation current	180Apk
Overload capability (Amp for 10 ms)	150A
Current transformer placement	Mains side or load side
Current transformer ratio	50…50000:5A or 50…50000:1A
Mounting	Wall-mounting (book or flat mounting)
Weight of a single unit	44 kg
Cooling type	Air cooling
Communication interface	Ethernet TCP/IP, Modbus RTU RS485
Digital I/O	2 DIO + 2 DO
Ambient temperature of power modules	0 …50°C full performance, up to 55°C with derating of 3% per Kelvin[i]
Power Losses	<1100W under full mitigation performance (< 2.6%) <970W in typical operation (< 2.3%)
Protection class	IP 20 / IP 21
Noise level	< 56 to 63 dB A (depending on load situation)
Self-protection	Yes
Overheat protection	Yes
Overvoltage and undervoltage protection	Yes
Recommended fuse protection	100A, type gL or gG
Earthing system	TT, TN-C, TN-S, TN-C-S, IT, corner grounded delta
Altitude	<1000m without derating; Up to 4000m with derating 1% / 100m
Ambient conditions	Pollution degree 2 Relative humidity < 95% non-condensing, 3K3 Temperature: Storage 55°C, 1K3, 1K4, Transportation -25°C to 75°C, 2K3
Approval	CE, RoHS, cUL
Design standards	IEC 61000-4-2, 4-4, 4-5, 4-6 EN 61000-3-11, 3-12 EN 61000-6-2 EN 55011 EN 62477-1 EN 61800-3

[i] See chapter 5.6

5.5 Technical specification ecosine active sync cabinet versions

Number of phases (system input)	3-phase 3-wire or 3-phase 4-wire					
Mains frequency	50/60Hz ± 3 Hz					
Mains voltage[i]	3-wire: 200VAC - 480VAC± 10% 4-wire: 200VAC - 415VAC± 10%					
Inverter topology	3-level NPC topology, IGBT					
Switching frequency	16 kHz					
Response time	<100 µs					
Harmonic mitigation performance	Up to the 50th harmonic					
Total harmonic current distortion THDi	< 5%					
Power factor correction	cosφ = -0.7 … 1 … 0.7 (inductive and capacitive compensation)					
Dimensions cabinet	600 mm × 600 mm × 2328mm (w × d × h)					
Number of Modules	0 [ii]	1	2	3	4	5
Rated phase mitigation current	0 A	60A	120A	180A	240A	300A
Rated neutral conductor mitigation current	0 A	180A	360A	540A	720A	900A
Overload capability (for 10 ms)	0 A	150A	300A	450A	600A	750A
Weight	180kg	224kg	268kg	312kg	356kg	400kg
Power Losses full mitigation performance	200W	< 1300W	<2400W	<3500W	<4600W	<5700W
Power Losses typical operation	200W	< 1170W	<2100W	<3100W	<4000W	<5000W
Current transformer placement	Mains side or load side					
Current transformer ratio	50…50000:5A or 50…50000:1A					
Mounting	Floor mounting					
Cooling type	Air cooling					
Communication interface	Ethernet TCP/IP, Modbus RTU RS485					
Digital I/O	2 DIO + 2 DO					
Ambient temperature	0 …40°C full performance, up to 50°C with derating of 3% per Kelvin[iii]					
Protection class	IP 54					
Noise level	< 75 dB A (depending on load situation)					
Self-protection	Yes					
Overheat protection	Yes					
Overvoltage and undervoltage protection	Yes					
Earthing system	TT, TN-C, TN-S, TN-C-S, IT, corner grounded delta					
Altitude	<1000m without derating; Up to 4000m with derating 1% / 100m					
Ambient conditions	Pollution degree 2 Relative humidity < 95% non-condensing, 3K3 Temperature: Storage 55°C, 1K3, 1K4, Transportation -25°C to 75°C, 2K3					
Approval	CE, RoHS, cUL[iv]					
Design standards	IEC 61000-4-2, 4-4, 4-5, 4-6 EN 61000-3-11, 3-12 EN 61000-6-2 EN 55011 EN 62477-1 EN 61800-3					

[i] Cabinet for 200VAC mains voltage on request
[ii] Parameters of cabinet only configuration
[iii] See chapter 5.7
[iv] UL cabinet version available on request

5.6 Temperature derating of ecosine active sync power module

The rated current of ecosine active sync power module is 60A when the ambient temperature is between 0°C and 50°C. Derated operation is necessary if the ambient temperature is above 50°C, the rated current reduced 3% per kelvin, and the maximum ambient temperature for derated operation is 55°C. The derating curve of ecosine active sync power module is shown below in Figure 3.

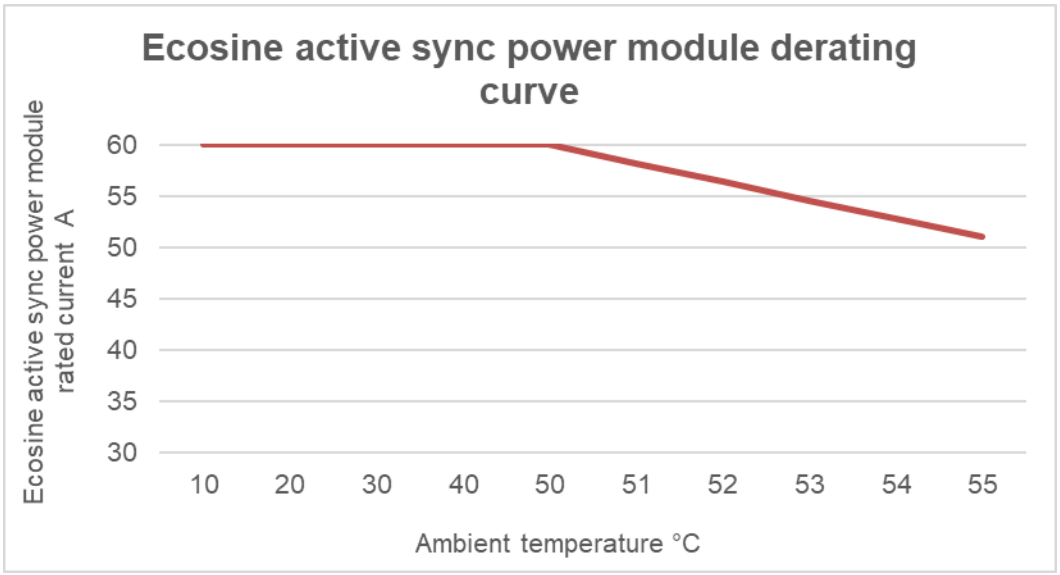


Figure 3 Temperature derating curve of ecosine active sync power module

5.7 Temperature derating of ecosine active sync cabinet version

The rated current of ecosine active sync cabinet version is n*60A (with n = number of installed power modules in operation) when the ambient temperature is between 0°C and 40°C. Derated operation is necessary if the ambient temperature is above 40°C, the rated current reduced 3% per kelvin, and the maximum ambient temperature for derated operation is 50°C. The derating curve of ecosine active sync power module is shown below in Figure 4.

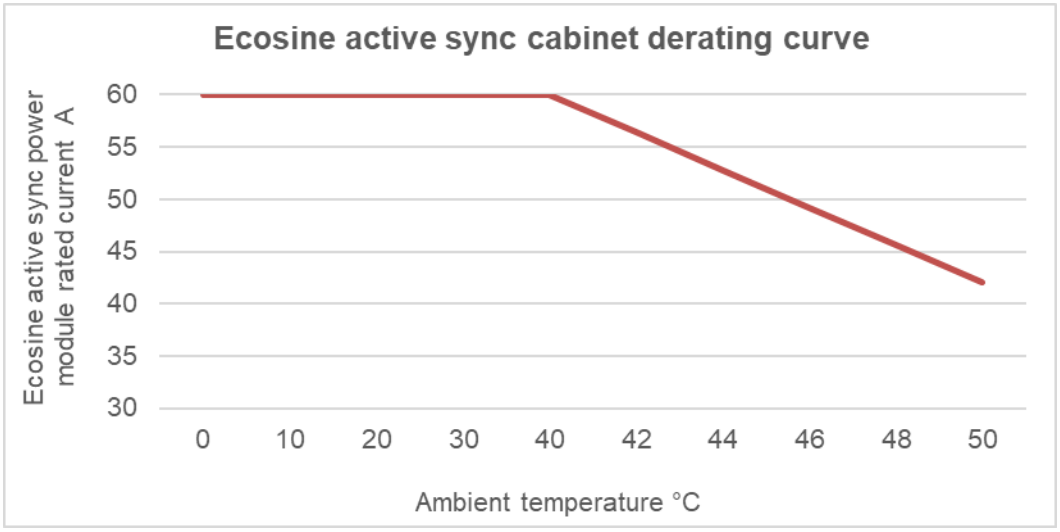


Figure 4 Temperature derating curve of ecosine active sync cabinet versions referred to the rating of one module

5.8 Sync Module SYNC300A

The Sync Module SYNC300A is a master communication module with following features and advantages:

- Intelligent load and energy management
- Redundancy management
- Flexible installation with current transformers on mains or load side; one simple CT connection point for all modules
- Recommended for more than two power modules in parallel operation
- Simple and modular installation (wall-mount or rack-mount)
- Available as part of the ecosine active sync cabinet FN 3545 or as an option for later upgrade in wall-mounting or custom cabinet configurations
- Easy filter scalability and extension of mitigation current beyond 300 A;
  one sync module can connect and coordinate up to 5 power modules (5x60A) in parallel;
  interconnection of up to 4 sync modules for a total compensation current up to 1200A

5.8.1 Technical specification for Sync module SYNC300A

Input voltage	22,0 … 27,0 VDC
Nominal current	< 1 A
Dimensions	440 mm × 200 mm × 87 mm (w × d × h)
Weight	3.0 kg
Protection class	IP20 (option IP21)
Digital I/O	3 DI, 2 DO, 4 DI/O (programmable) 2 relays NO/NC - 2 relays NO with common COM (250 VAC/3A) 24VDC GND
Ambient conditions	Pollution degree 2 Relative humidity < 95% non-condensing, 3K3 Temperature: Storage 55°C, 1K3, 1K4, Transportation -25°C to 75°C, 2K3
Approval	CE, RoHS

The sync module does not contain live parts and has no risk of shock and fire. Due to the low-voltage level of nominal 24 Volts and design as load (in point of limited current consumption), the sync module does not require UL approval.

It is applicable for use in industrial control equipment (i.e. for listed components of category NMTR or NITW).

5.8.2 Mechanical dimensions of SYNC300A

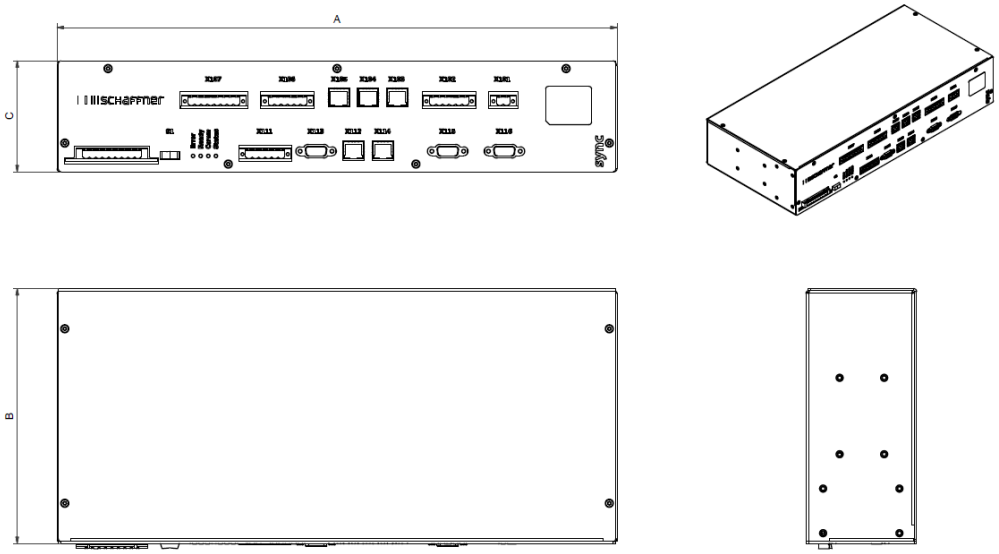


Table 5 Sync module dimensions

	[mm]	[in]
A	440	17.32
B	200	7.88
C	87	3.43

5.9 Sync Module SYNC300X

The Sync Module SYNC300X is the same device as SYNC300A but without the CT module board. It's dedicated to additional ecosine active sync cabinet and means to be set in slave mode. It doesn't require to be connected to a set of CT as it will get the information about currents from the sync module SYNC300A set as master in the system.

5.10 Ecosine active sync display module

Ecosine active sync harmonic filters can be commissioned via the display module. It furthermore can be used to change and monitor all filter parameters and measured values of the three-phase network. One display module fit for all power modules and can be used in any of the system setups, whether it is single power module, Double Power Pack or cabinet version.

Function	Display module and keypad	Mounting types
The display module is used to monitor the measured values of the three-phase network and to change the filter parameters. More details can be found in chapter 8.		 

For DPP configuration, one display module is used and mounted on the master power module as shown in section 5.2.3.

For cabinet version, the display module is mounted on the front door of the cabinet as shown on the cover picture.

5.10.1 RS485 communication

The display module is connected to the AHF through a RS485 bus and the communication protocol used is Modbus. In addition, the display module acts like a master and the AHF acts like a slave.

The display module can address only one slave device connected on a RS485 multi-slave bus and the target slave device is defined by the Modbus address.

During the normal working conditions, the display module polls almost continuously the AHF slave device to get the required information. In case the communication is missing, an exclamation mark is shown on the top-right corner of the window in order to make the user aware of the situation.

5.10.2 AHF parameters and INI file

The display module can access all parameters of the AHF and, for the purpose of supporting them dynamically, the display module is also able to manage the INI file. Exactly like for AHF-viewer, the INI file is the format used to get all the data regarding parameters and folder structure from the AHF.

Since the downloading and parsing of the INI file is a time-consuming operation, the display module saves it on the serial flash memory in order to avoid this operation at every start up.

At the beginning, the display module compares the software version of the current AHF with the software version of the saved INI file. In case of match, the display module loads the INI file from the serial flash memory and, after a couple of seconds, is already able to launch the application. In case of mismatch, the display module must download the INI file from the AHF, do the parsing and overwrite the old one in the serial flash memory.

This process could take more than one minute and depends strictly on the baudrate of the RS485 communication and on the number of parameters.

5.10.3 Event log and LOG file

With the display module it is possible to see the latest record of the event log, just like AHF-viewer does. The number of visible events is not fixed, it depends on how long the description strings associated to every event are, but it can be considered between 250 to 350 events.

5.10.4 Load and save AHF parameter set

The display module is able to save up to 10 different parameters sets on the serial flash memory. Every set is made up by all the “read/write” parameters of the AHF, the “read only” parameters are not taken into consideration. In addition, the display module is also able to load a complete parameter set to the AHF.

In order to guarantee the compatibility between parameter sets and AHF devices, the software version of the AHF and the software version the parameter set to be loaded must be the same.

6 Mechanical Installation Guidelines

6.1 Pre-Installation Guidelines

6.1.1 Receiving ecosine active sync

Every single ecosine active sync power module is packed in a wooden box, additionally there are two sets of handlebars (wall-mount and rack-mount), a screw-set as well as the User and Installation manual.

The pre-attached handlebars are necessary for lifting the ecosine active sync base modules from the pallet using a crane or other appropriate lifting equipments. The handlebars might be removed from the power modules after lifting depending on the way of installation of the modules.

Every ecosine active sync cabinet version is packed in a wooden box.

Please carefully inspect the shipping container and the product prior to the installation. In case of visual damage, don't install the filter and file a claim with the freight carrier involved.

6.1.2 Transportation and unpacking of power modules

Please note that transportation of ecosine active sync power modules must always be realized with the original packaging. Any other than that might lead to damages and will void warranty.

After receiving of ecosine active sync power modules please follow carefully the upacking instructions. Please refer to the document "Unpacking Instruction ecosine active sync filters (module or cabinet)", which is attached to the transportation package.

6.1.3 Lifting

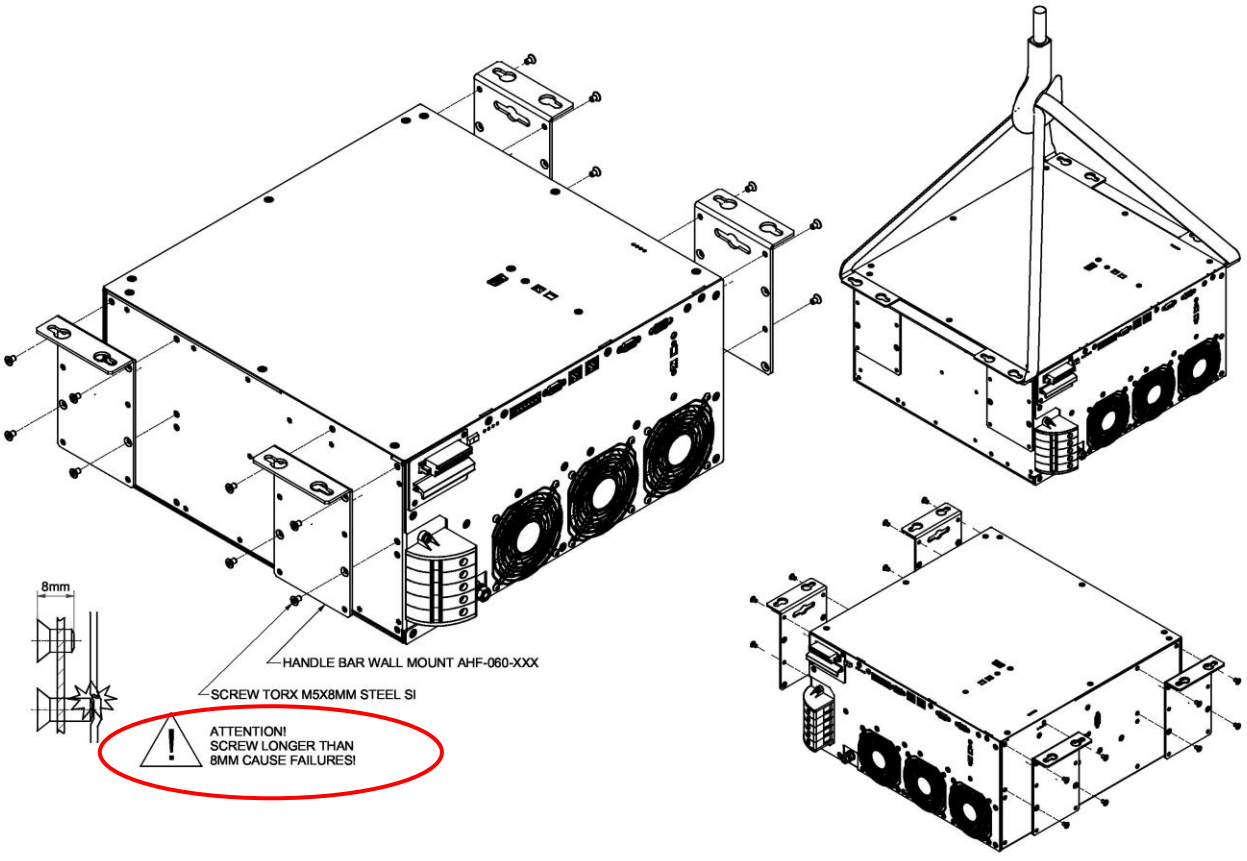


Figure 5 Instruction for lifting power module

6.1.4 Important note for installation

All other installation positions than the ones described in the following chapters of this manual are prohibited and might result in improper air-cooling capabilities or unsafe operation.

Additionally, in case of wall mounted modules, the customer or installer is fully responsible to ensure proper mounting on a suitable wall using appropriate and compatible fixation material.

Schaffner is not responsible for any damage on the ecosine active sync device or any other device due to improper usage. Failing to respect the requirement will void the guarantee.

6.2 Mechanical installation of ecosine active sync power module

6.2.1 Dimensions of an ecosine active sync power module

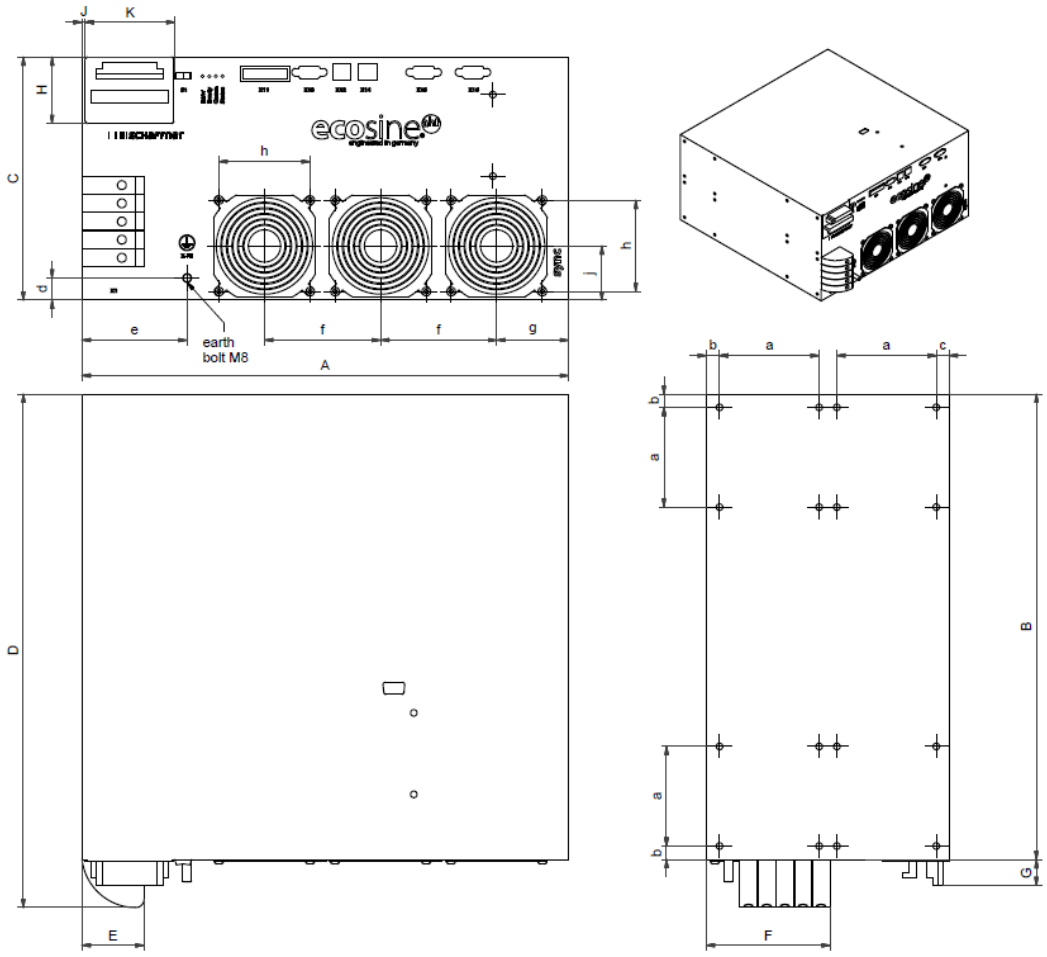


Figure 6 mechanical drawing of ecosine active sync power module (see dimensions in Table 6 and Table 7 below)

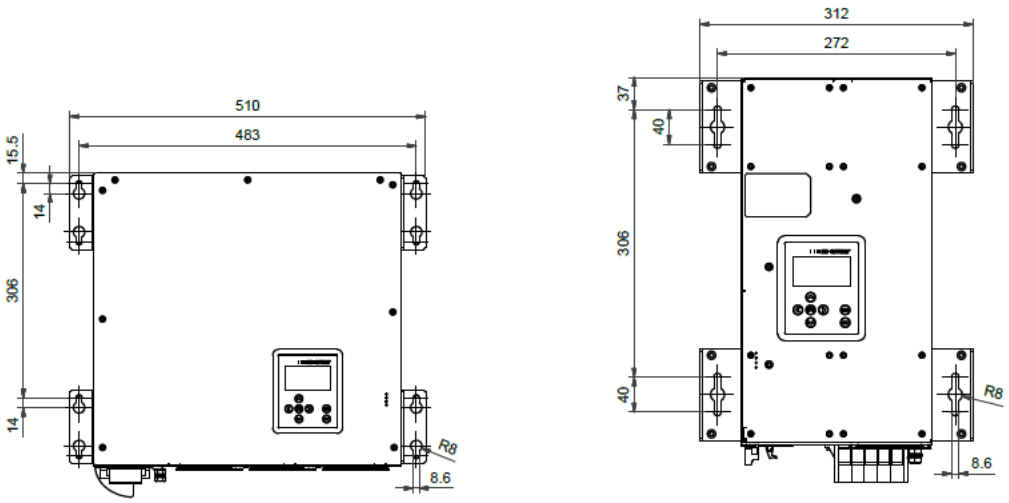


Figure 7 Dimensions [mm] drill-pattern for wall-mount (book and flat mounting)

Dimensions of ecosine active sync power module and minimum required clearance are shown in the following tables.

Table 6 Ecosine active sync power module dimensions

	[mm]	[in]
A	440	17.32
B	420	16.54
C	219.5[i]	8.64
D	463.5	18.25
E	56	2.20
F	112	4.41
G	23.5	0.93
H	60	2.36
J	3	0.12
K	80	3.15

Table 7 Ecosine active sync power module (internal dimensions)

	[mm]	[in]
a	90	3.54
b	12	0.47
c	11.5	0.45
d	20	0.79
e	95	3.74
f	105	4.13
g	65	2.56
h	82.5	3.25
j	49	1.93

Table 8 Ecosine active sync power module clearance distances

Side	Minimum required clearance [mm]	[in]
Front (air intel)	200	7.85
Back (air outlet)	200	7.85
Lateral	50	1.97

[i] Module height: ~ 5 rack units

6.2.2 Ecosine active sync power module mounting options

Ecosine active sync power module is designed for wall-mounting installation, there are flat mounting and book mounting options. The mounting rackets are mounted on the power module differently for flat mounting and book mounting, the details are presented in the following.

6.2.2.1 Flat mounting

For flat mounting, please mount the four mounting rackets as shown in Figure 8.

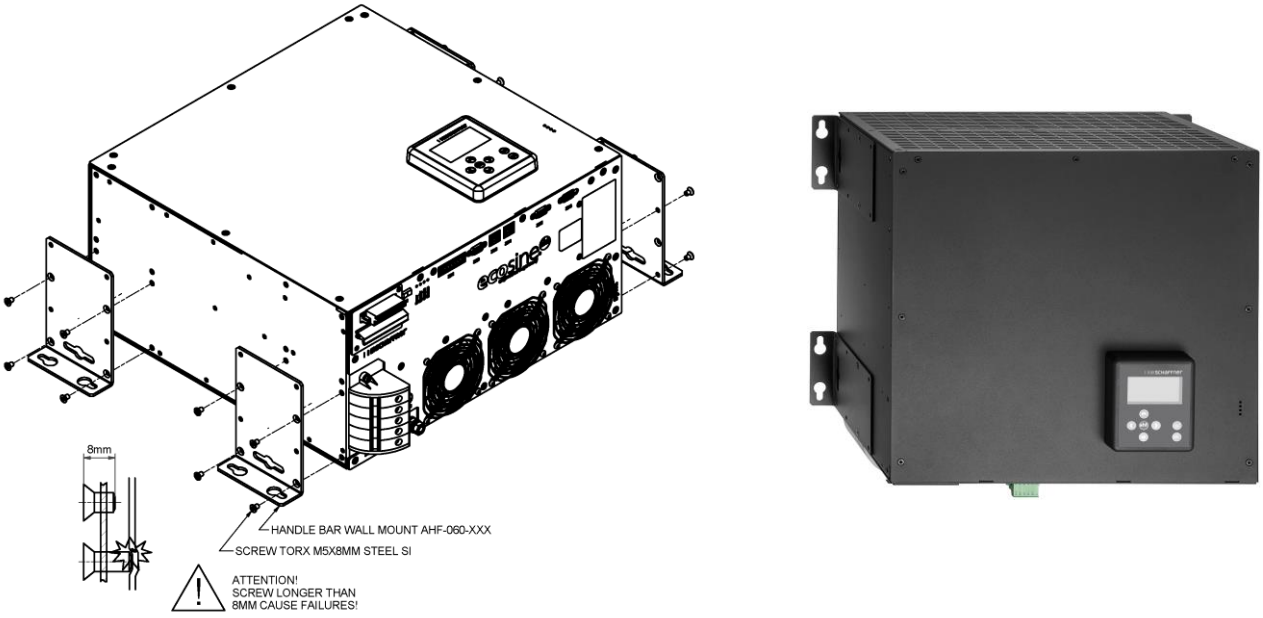


Figure 8 Instruction of power module flat mounting

6.2.2.2 Book mounting

For book mounting please mount the four mounting brackets as shown in Figure 9

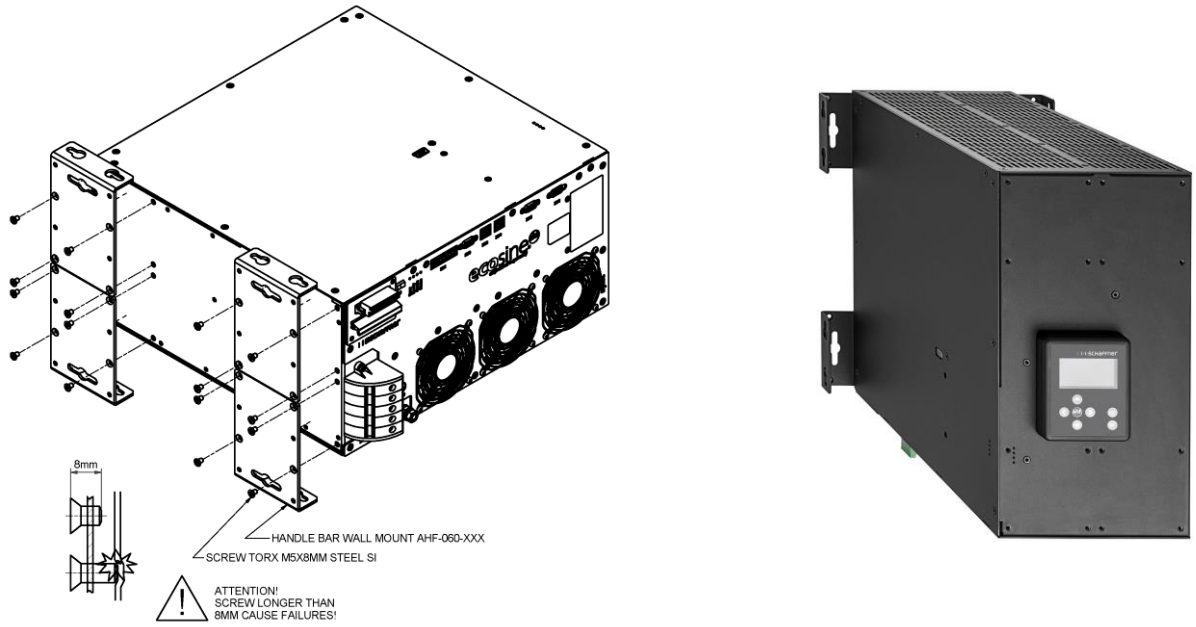
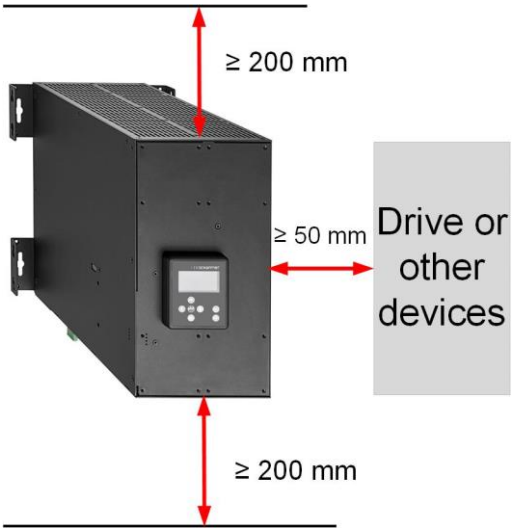


Figure 9 Instruction of power module book mounting

Important

In order to ensure sufficient air flow, make sure a clearance of minimum 200mm, above and below the filter to walls or other components, is available.



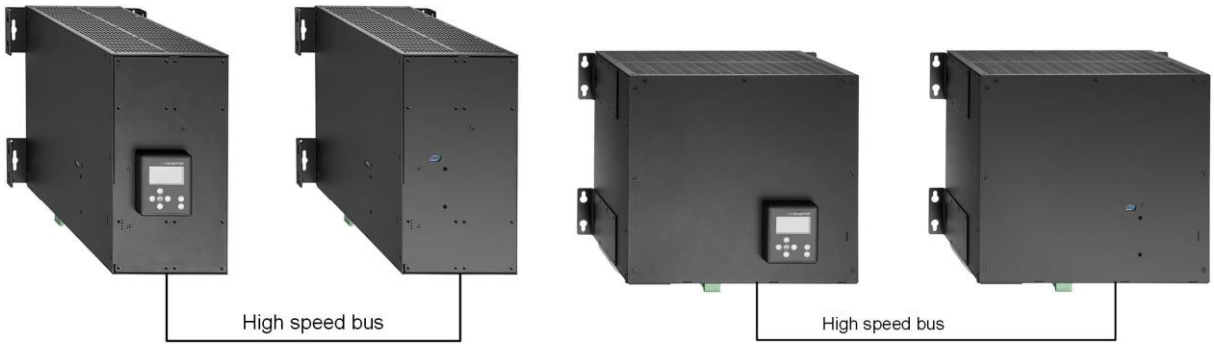
6.3 Mechanical installation of ecosine active sync DPP

6.3.1 Dimensions of ecosine active sync DPP

A double power pack DPP filter is composed of two single ecosine active sync power module. The dimensions as in 6.2.1 apply.

6.3.2 Mounting options of ecosine active sync DPP

For Double Power Pack mounting, please install the modules next to each other horizontally, and keep the clearance distance above and below the filter as mentioned above. This principle also applies when more than two power modules are installed on the wall.



(a) Book mounting (b) Flat mounting

Figure 10 Double Power Pack installation variants

It is not recommended to install power modules vertically close to each other, as shown in Figure 11; because the warm exhaust air of the lower module heats up the upper module and therefore the air cooling for the upper module may not be sufficient.

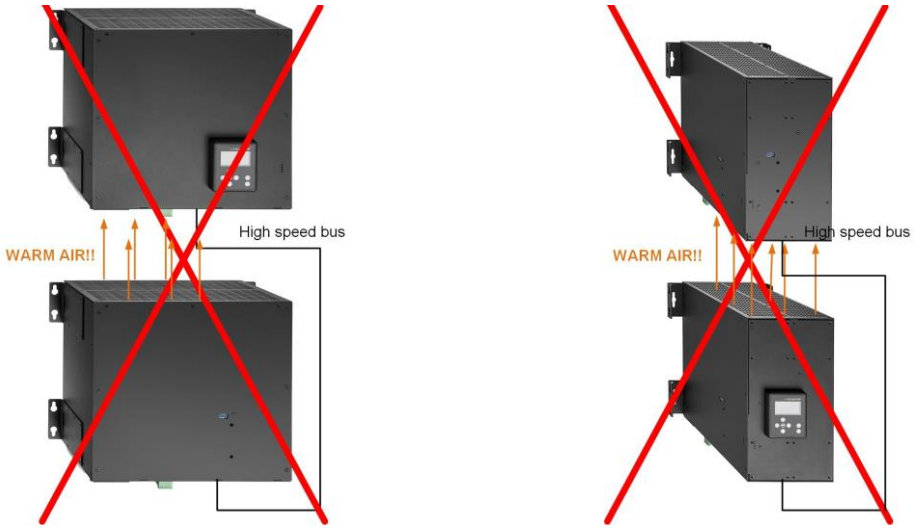


Figure 11 Wrong ways to install DPP

6.4 Mechanical installation inside customer cabinet

6.4.1 Customer cabinet requirements

Ecosine active sync power module up to five modules in total can also be installed in a cabinet provided by customer. To ensure the normal operation of ecosine active sync modules the cabinet must fulfill the cooling requirements mentioned below in chapters 6.4.2 and 6.5.2; the power modules must be connected according to the power module electrical installation as described later in chapter 7.

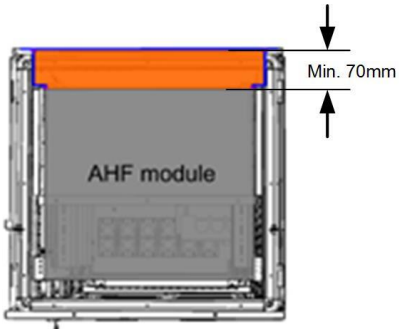
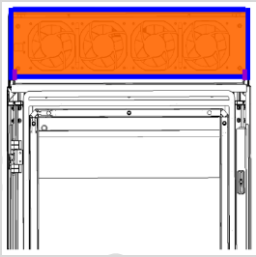
Table 9 Technical data for one ecosine active sync power module

Parameter	Value	Comments
Recommended fuse protection	100A	e.g. gL or gG
Cross-section of power cables (cable from distribution to power module)	3 Phase and PE: 1 x 25mm^2 Neutral: 2 x 25 mm^2	
System input (number of phases)	50/60Hz ± 3Hz 3-wire or 4-wire	
Input voltage	For 3-wire module: 200VAC ± 15% … 480VAC ± 10% For 4-wire module: 200VAC ± 15% … 415VAC ± 10%	
Rated current	Phase: 60 A Neutral: 180A	
CT cable cross section	2.5 mm^2	If input is 1A signal, the cross section can be reduced to 1.5 mm^2.

6.4.2 Cooling requirements of customer cabinet

If recommended components are used, it is important to seal the air channel as good as possible. The following points should be double checked to ensure the normal operation conditions for ecosine active sync modules.

1. The minimum required cross-section and length for air channel must be fulfilled.
2. Air channels between modules and air outlet must be sealed (metal sheets must be overlapped; foam or gaskets should be used).
3. There is no air flow shortage. Attention should be paid at the holes on the cabinet frame.

Parameter	Value	Comments
Power losses per module	Typical 1200 W Max. 1450 W	At maximum load current of 60 Arms
Air flow per module	270 m^3/h	Depending on the position and pressure it can deviate
Max. air flow per cabinet	Max. 1400 m^3/h	Including the cooling for fuse section
Area – air inlet per module	Min. 450 cm^2	Placement in front of fans on each power module
Max. length of air guide channel behind power module	Max. 1200 mm	
Min. space in air guide channel behind modules	Min. 70 mm	Top view of a cabinet. 
Area – air guide channel in the roof	Min. 900 cm^2	Front view of a cabinet 
Max. length of air guide channel in the roof	Max. 800 mm	
Distance air inlet filter to the front of power module	Min. 45 mm	Placement in front of fans on each power module (not interfered by cable connections)

Note: the aboved conditions are valid only when the channel is completely sealed. A small opening can cause shortages in air flow. In consequence, the module temperature increase is unbalanced among modules and the module operation can change to derating mode.

6.5 Mechanical data of ecosine active sync cabinet version

6.5.1 Dimensions of ecosine active sync cabinet version

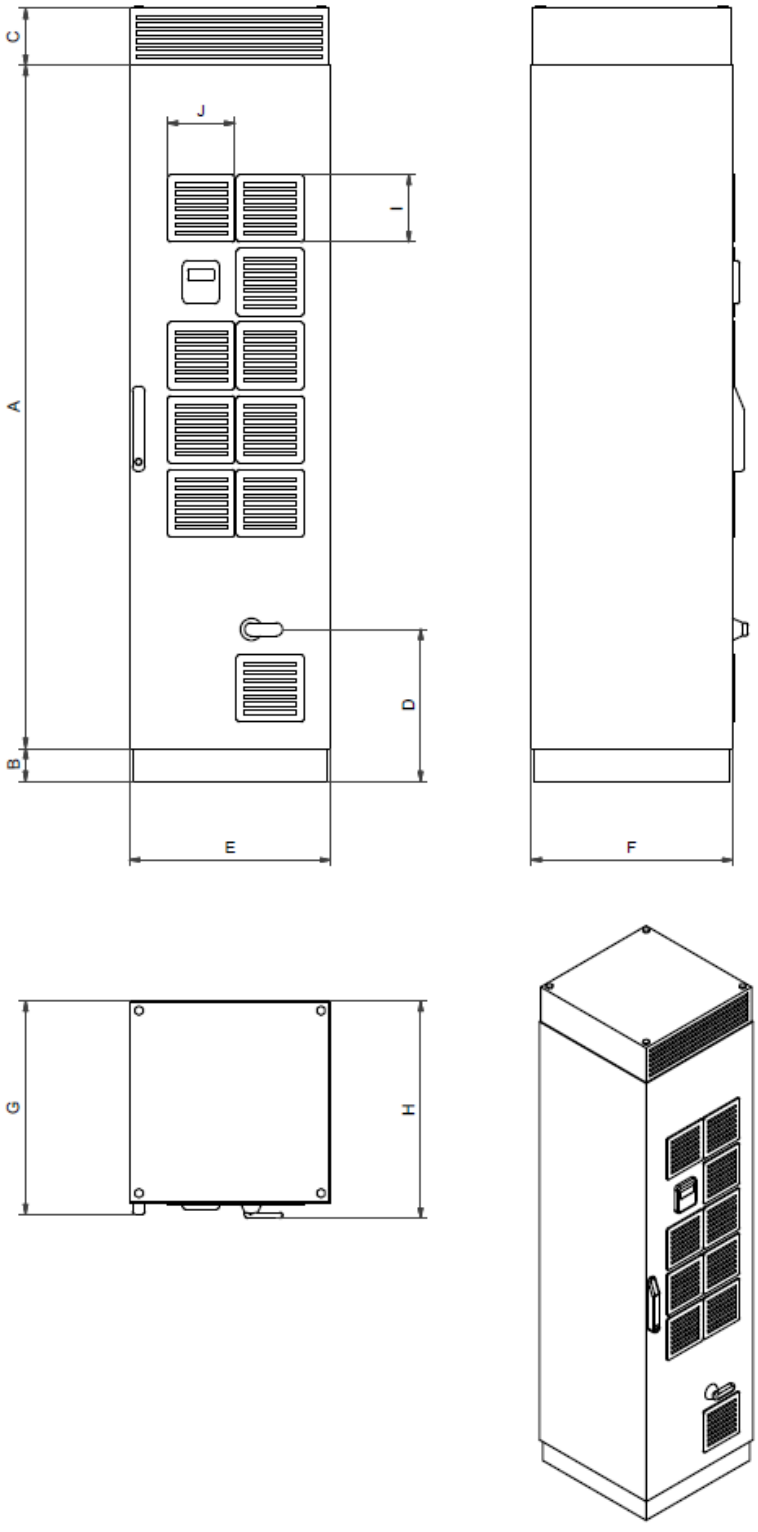


Figure 12 mechanical drawing of ecosine active sync cabinet (see Table 10 below)

The ecosine active sync cabinet has protection degree IP54. The default color of the cabinet is RAL 7035. The cabinet dimensions are as shown in Table 10.

Table 10 Ecosine active sync cabinet dimensions

	[mm]	[in]
A	2057	81
B	100	3.94
C	171.2	6.74
D	458.3	18.04
E	606.7	23.9
F	608	23.9
G	642.5	25.3
H	653.7	25.7

Table 11 Ecosine active sync cabinet clearance distance

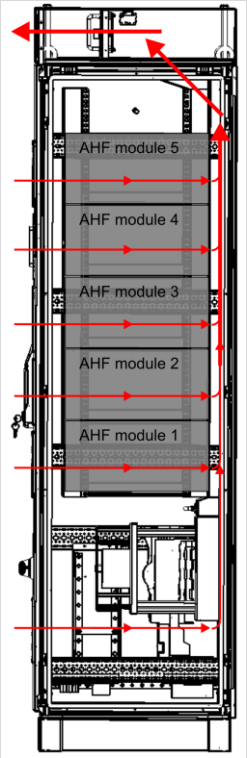
Side	Minimum required clearance [mm]	[in]
Front (air inlet)	900 mm (to open the door)	35.43
Back	-	-
Lateral	-	-

There are no clearance requirements for back and lateral installation of ecosine active sync cabinet version.

6.5.2 Cooling requirements of ecosine active sync cabinet versions

Cooling air inlet is in the front door and outlet is in the top front of the cabinet cover.

Table 12 Air cooling requirement for ecosine active sync cabinet version

Parameter	Values	Side view into cabinet with direction of air flow
Protection category	IP54	
Default color	RAL 7035	
Required air flow per module	270 m^3/h	
Maximum air flow per cabinet	1400 m^3/h	
Air flow through fuse section	100 m^3/h	
Area - air inlet per module	Min. 450 cm^2	
Area - air duct channel behind power modules	Min. 370 cm^2	
Max. length of air duct channel behind power modules	Max. 1200 mm	
Min. space in air duct channel behind modules	Min. 70mm	
Area - air duct channel in the roof	Min. 900cm^2	
Max. length of air duct channel in the roof	Max. 800mm	
Distance between air inlet filter and front of power module	Min. 45mm	

7 Electrical Installation Guidelines

7.1 Protection (Fuses, Breakers)

Ecosine active sync filters must always be protected on the mains side of the filter with suitable fuses or circuit breakers. Depending on the operation mode, alternation of the load and the harmonic spectrum of ecosine active sync output current, fuses will be stressed differently. Recommended fuse protection type can be found in the technical specification in section 5.4.

Each power module must have own fuse protection of 100A e.g. type gL or gG.

7.2 Installation with power factor correction (PFC) systems

In case of installation of the ecosine active sync in combination with a PFC system, the following requirement are mandatory.

- The use of pure capacitive PFC system is not allowed, a reactor must be installed
- The PFC system must be de-tuned to avoid overloading the capacitors

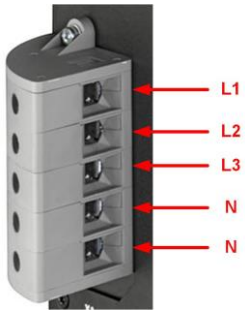
Table 13: Example of typical detuning order for 50Hz and 60Hz networks

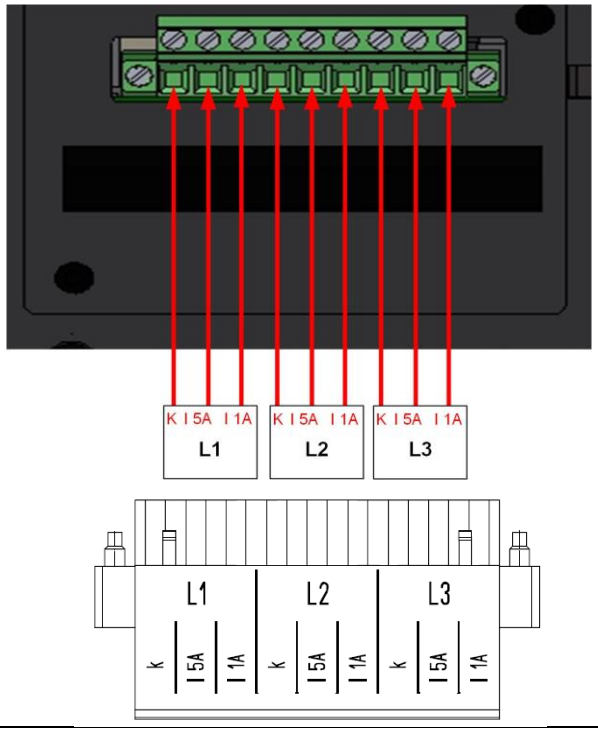
Tuning order	Relative impedance [%]	Tuning frequency [Hz] @50Hz	Tuning frequency [Hz] @60Hz
2.7	14	135	162
3.8	7	190	228

7.3 Power Module electrical installation

7.3.1 Connecting terminal locations

- X1: Mains power input
- X2: Current transformer input
- S1: Switch on/off
- LEDs: Indication LEDs
- X11: Customer IOs: Digital Inputs and outputs
- X12: HS-Bus Port
- X13: Service port RS485
- X14: Ethernet / Modbus TCP
- X15: ModBus Daisy Chain RS485
- X16: Display Module Port
- X-PE: Protective Earth Connection

Terminal X1 - Mains Power Input The three phase conducter and neutral line connection. Details of connecting ecosine active sync to the mains see section 7.5.2.	

Terminal X2 – Current transformer input (CT Module)	

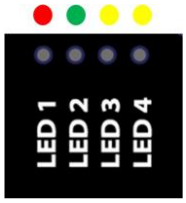
Switch S1 – Switch on/off To switch on or switch off ecosine active sync module, when the parameter P202 is set to “Switch S1”.	
LEDs – Indication LEDs To show the status of ecosine active sync module, the color of each LED is relevant. The indications of the LEDs are listed in Table 14.	

Table 14 Indication of LED

Color	LED# / name	Meaning
●	LED1 Error	Blinking = Error ON = Fatal Error / Restart blocked
●	LED2 Ready/Operation	Blinking = ready to operate ON= operating
●	LED3 Alarm/Warning	ON= warning (HSB link not o.k.)
●	LED4 Status/Notice	Blinking 0.5sec = overload condition Blinking 1sec = Standby

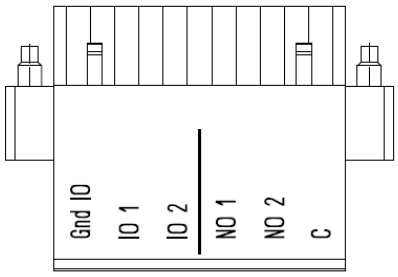
Terminal 11 - Customer IOs: Digital Inputs and Outputs	

Table 15 Terminal 11 - customer Digital IOs (see chapter 9.1.2 for more detail)

Pin-No.	Signal	Description
1	GND (potential-free)	Ground 0V (Reference for digital outputs)
2	IN1 / OUT4	Digital input/output (24V, 20mA) • Set P262 as “Input” for using X11.2 as digital input or “Output” for using X11.2 as digital output. • Set P261 to select the polarity of the Input/Output X11.2, “low active” or “high active”. • Select the function of X11.2 from the list of functions in P260
3	IN2 / OUT3	Digital input/output (24V, 20mA) • Set P265 as “Input” for using X11.3 as digital input or “Output” for using X11.3 as digital output. • Set P264 to select the polarity of the Input/Output X11.3, “low active” or “high active”. • Select the function of X11.3 from the list of functions in P263
4	OUT1	Relay output (230V, 3A) • Select the function of X11.4 relay output from the list in P266 • Set P267 to select the polarity of the relay X11.4, “normal open” or “normal closed”.
5	OUT2	Relay output (230V, 3A) • Select the function of X11.5 relay output from the list in P268 • Set P269 to select the polarity of the relay X11.5, “normal open” or “normal closed”.
6	COM	Relay input (common) for both relay outputs

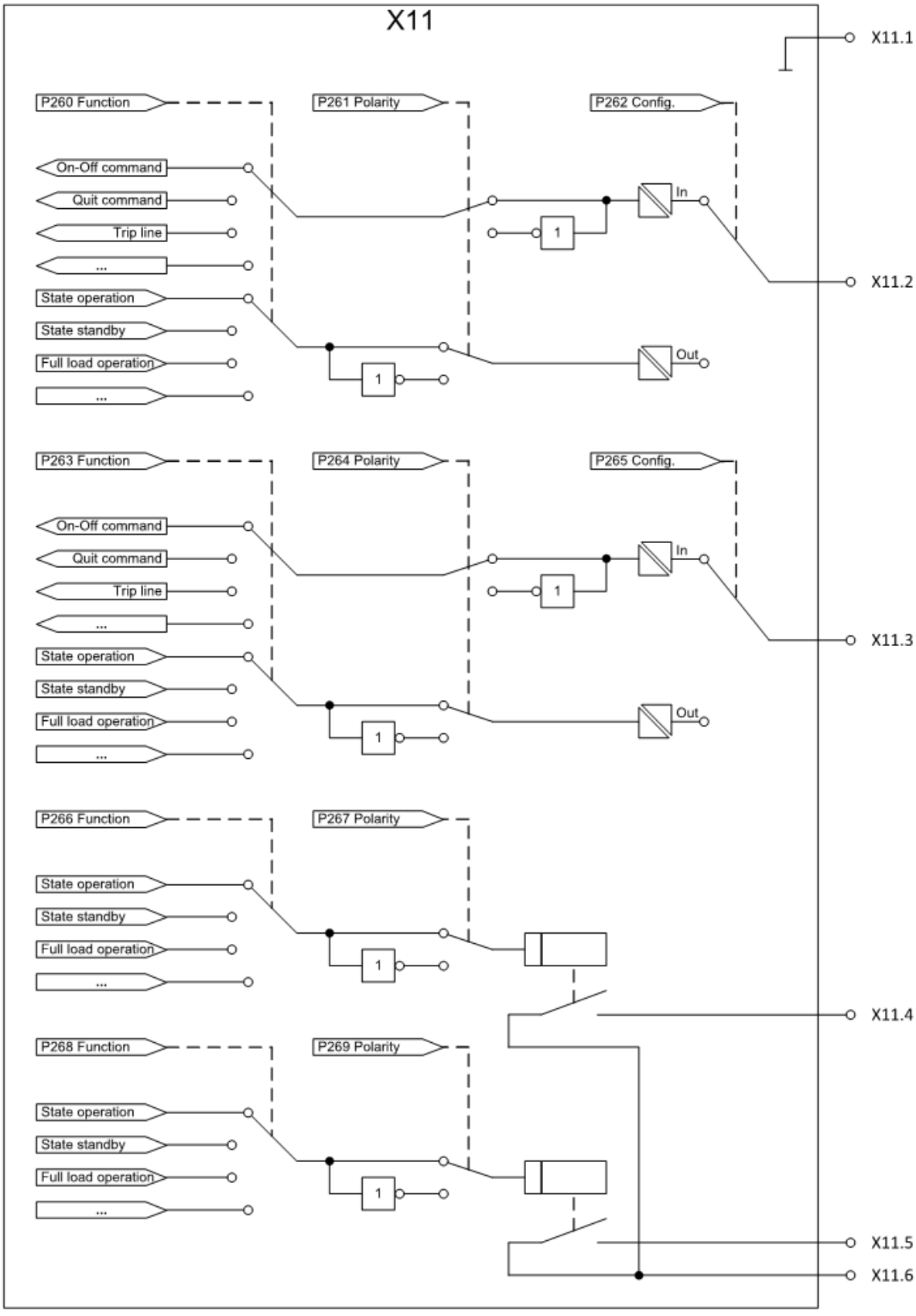


Figure 13: Logic schematic of the digital input/output

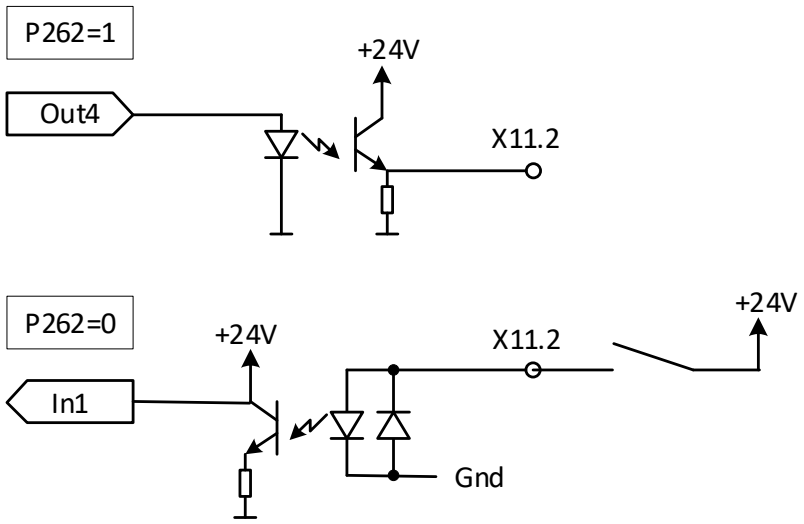


Figure 14: Functional connection of digital input/output

Terminal X12 - HS-Bus Port	HSB is used to realize data exchange and synchronization of interconnected sync module and power modules, more details refer to section 7.10.
Terminal X13 – Service port RS485	This port is mainly used for firmware updates. For further information refer to ecosine active sync service manual, available on www.schaffner.com.
Terminal X14 – Ethernet / Modbus TCP	HSB is used to realize data exchange and synchronization of interconnected sync module and power modules, for more details refer to section 7.10. Alternatively, this interface could be used to connect AHF with a device on LAN network, i.e. a PC with the AHF Viewer operating program.
Terminal X15 – ModBus Daisy Chain RS485	For DPP version and sync module, only one display module is used to display the information of multiple modules by connecting the X15 terminal of the power modules and sync module.

Terminal X16 – Display Module Port	Display port provides a Modbus connection including 24V powering the display module. **Warning: 24V power supply must be switched off before connecting other than original Schaffner display module (P255=OFF). There is a risk that external interface adapters will be damaged.**
Terminal X-PE – Protective Earth Connection	Ecosine active sync power module must be grounded by connecting the protective earth at terminal X-PE.

7.3.2 Connection of AC Mains

The device must be grounded (connect the protective earth at terminal X-PE of the power module). The AC mains connection cross sections and the tightening torque are presented inTable 16:

Table 16 Connection cross sections and tightening torque mains connection

Device	Min. value cable cross section	Max. value cable cross section	Connecting bolt and tightening torque
Ecosine active sync single 60A Power Module	1 x 25 mm² per phase and PE 2 x 25 mm² (N)	1 x 25 mm² per phase and PE 2 x 25 mm² (N)	**Terminal L1, L2, L3, N** • 4.2 Nm (0.47 lbf in) **PE bolt:** • M8 • 9.5 Nm (1.07 lbf in)

Always use the correct cable cross sections in consideration of cable type and type of cable mounting. To ensure UL conformity, use UL listed cable (90°C, AWG4 or larger) and suitable UL listed wire-lugs.

DANGER

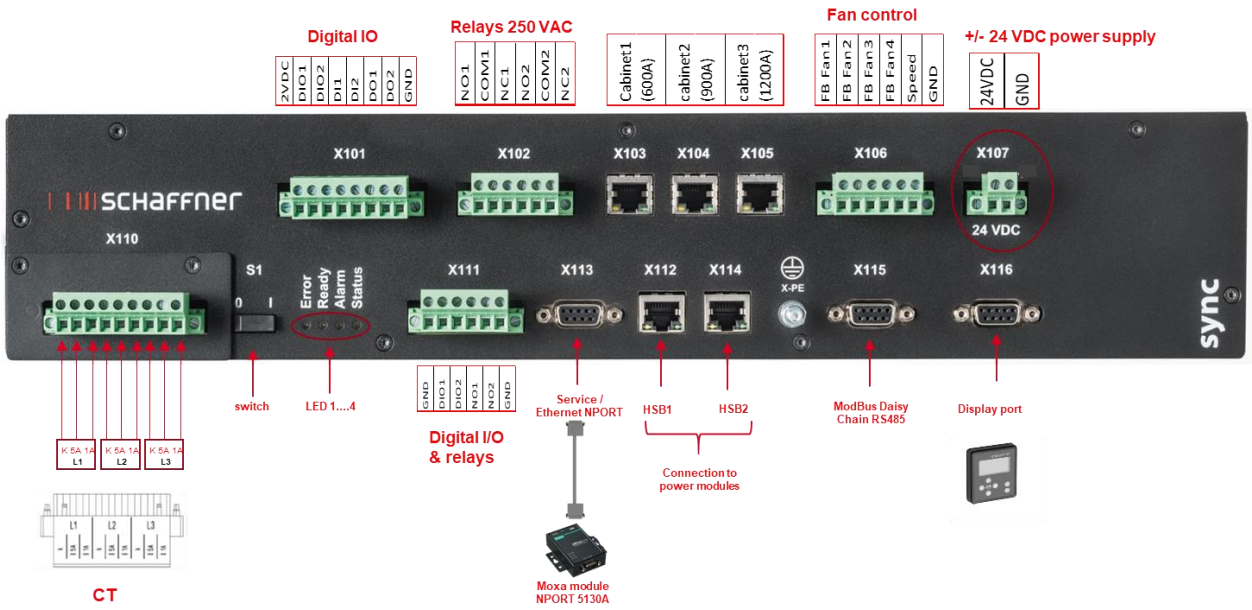
Ensure correct grounding

Insufficient grounding of ecosine active sync filter may cause malfunction of the device and its destruction.

Each power module must have its own fuse protection of 100A e.g., type gL or gG (see section 7.1).

7.4 Sync Module electrical installation

7.4.1 Connecting terminal location



- X101: Customer IOs: Digital Inputs and outputs
- X102: Customer interface: relays 250 VAC
- X103, X104, X105: HS-Bus to additional sync module (up to 3)
- X106: Fans feedback signals
- X107: power supply of sync module, 24 VDC
- X110: Current transformer input
- S1: Switch on/off
- LEDs: Indication LEDs
- X111: Customer IOs: Digital Inputs and outputs
- X112: HS-Bus #1 Port to power module
- X113: Service port RS485 – interface to Ethernet Port
- X114: HS-Bus #2 to power module
- X115: ModBus Daisy Chain RS485
- X116: Display Module Port
- X-PE: Protective Earth Connection

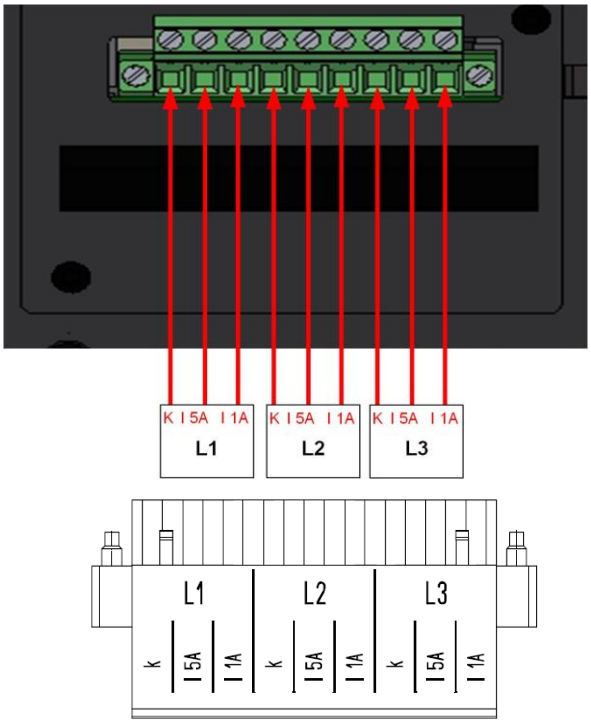
Terminal X110 – Current transformer input (CT Module)

When Sync module is installed, the CT connections are only done to the CT Module of SYNC300A.

No need to wire through the power modules.

With SYNC300A, the connection of the current transformers is done at one single point to the X110 CTM-interface of the sync module.

The sync module transmits the current measurements over the HSB to the installed power modules.



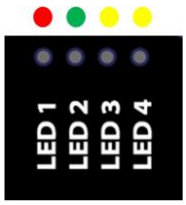
Switch S1 – Switch on/off

To switch on or switch off the sync module, when the parameter P202 is set to “Switch S1”.

LEDs – Indication LEDs

To show the status of ecosine active sync power module and/or sync module, the color of each LED is relevant. The indications of the LEDs are listed in

Table 14.



7.4.2 Interconnection between Sync Module and Power Modules

The connection between the Sync Module (designated as SM) and the power modules (designated as PM) is done via HSB-link on terminal X112 and X114 of the sync module and terminal X12 and X14 of the power modules using with RJ45 cables.

The sync module connection needs to be done exact in the way seen on Figure 15, otherwise the sync module is not able to read the power modules correctly. In Schaffner's ecosine active sync cabinet, the power modules 1 to 5 are installed from bottom to top.

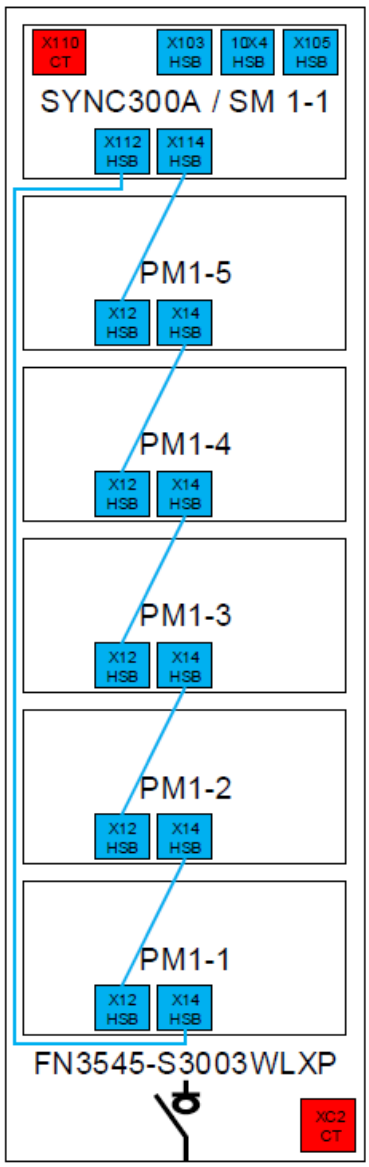
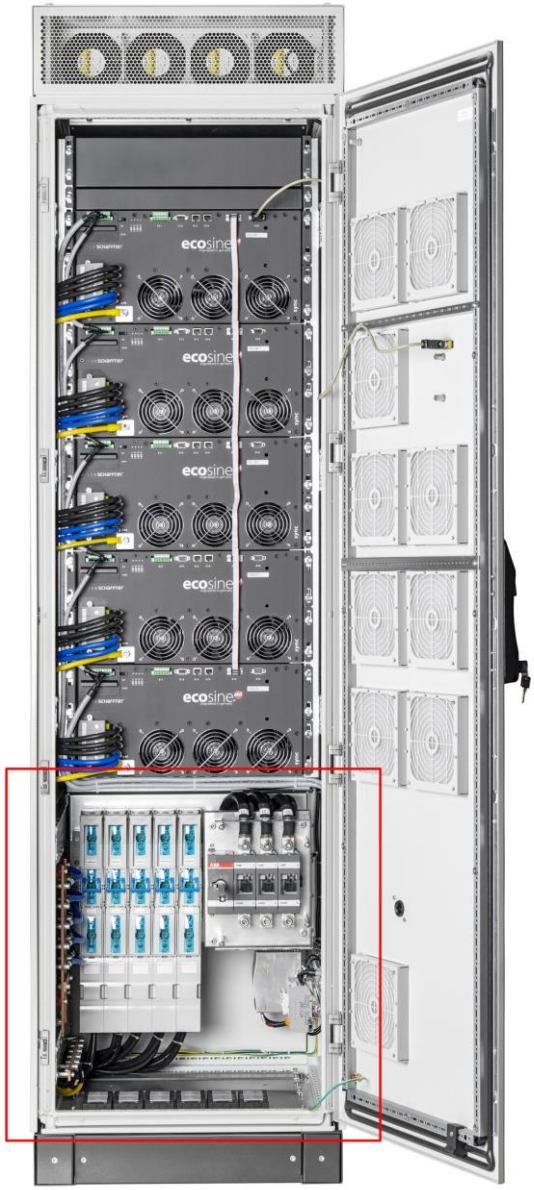


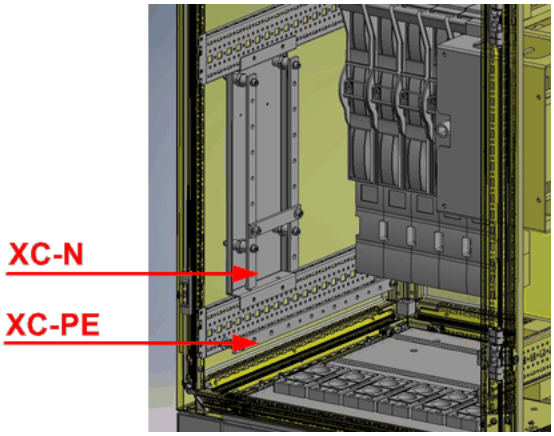
Figure 15 HSB connection between sync module and power modules

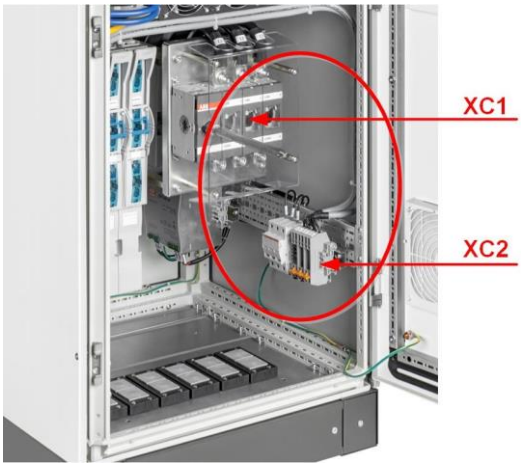
7.5 Ecosine active sync cabinet version electrical installation

7.5.1 Connecting terminal locations



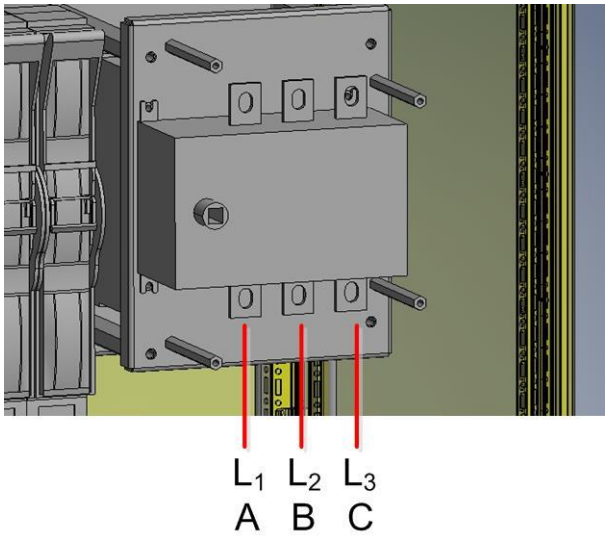
See detailed drawing of the lower part of the cabinet in the following pages.





Terminal	Description
XC1	Terminal for connection of mains input cable
XC2	Terminal for connection of current transformers
XC-N	Terminal for connection of neutral conductors
XC-PE	Terminal for connection of protective earth conductors

Terminal XC1 – connection of mains 3-phase input cables L1, L2 and L3 (phase A, phase B and phase C)

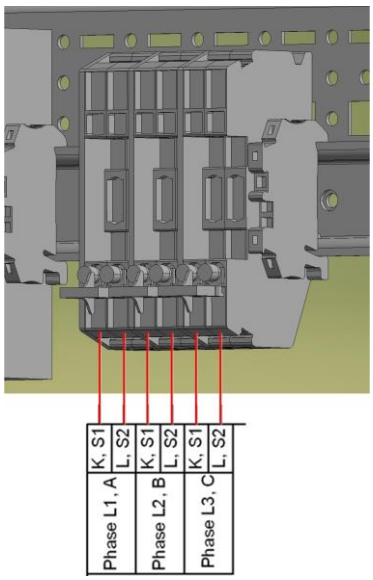


Terminal XC2 – connections of external Current Transformers (CT)

Note:

The cabinet is assembled per default for 5A CT secondary output.

For CTs with 1A secondary output, the terminations must be re-wired during electrical installation (same as indicated in Figure 21).



7.5.2 Connection of AC Mains

The device must be grounded (connect the protective earth at terminal XC-PE at the bottom left of the cabinet). The AC mains connection cross sections and the tightening torque are presented in Table 17:

Table 17 Connection cross sections and tightening torque mains connection

Device	Min. value cable cross section	Max. value cable cross section	Connecting bolt and tightening torque
Ecosine active sync max. 300A cabinet version	1 x 185 mm² per phase and PE 2 x 240 mm² (N)	2 x 120 mm² or 1 x 240 mm² per phase and PE 2x 240 mm² (N)	M10 19Nm (168.0 lbf in)

Always use the correct cable cross sections in consideration of cable type and type of cable mounting. To ensure UL conformity, use UL listed cable (90°C, AWG4 or larger) and suitable UL listed wire-lugs.

DANGER

Ensure correct grounding

Insufficient grounding of ecosine active sync filter may cause malfunction of the device and its destruction.

Each power module has its own fuse protection of 100A e.g., type gL or gG (see section 7.1) installed. Customer must ensure that protection fuses according to local regulations are installed for the mains input cables.

7.6 Connection of current transformers

HAZARD OF ELECTRIC SHOCK, EXPLOSION, OR ARC FLASH

De-energize the active harmonic filter before carrying out this procedure.

Failure to follow these instructions will result in death or serious injury.

CAUTION RISK OF INCORRECT MOUNTING

Respect and check the phase order and polarity of the current sensors.

Failure to follow these instructions can result in injury or equipment damage.

Dangerous Voltage Risk of death due to short circuits and electric shock if the current transformers are connected incorrectly

BEFORE installing current transformers on the primary conductor short circuit CTs on secondary side with separable short-circuit jumpers (not in the scope of delivery)

Keep the current transformers short circuited until

- the ecosine active sync devices are connected with these separable connecting terminals
- the correct wiring of the secondary circuit has been confirmed (5A or 1A)

BEFORE disconnecting current transformers from ecosine active sync devices always short-circuit them with separable short-circuit plugs.

7.6.1 Connection of 3-phase 3-wire devices CT secondary output 5A

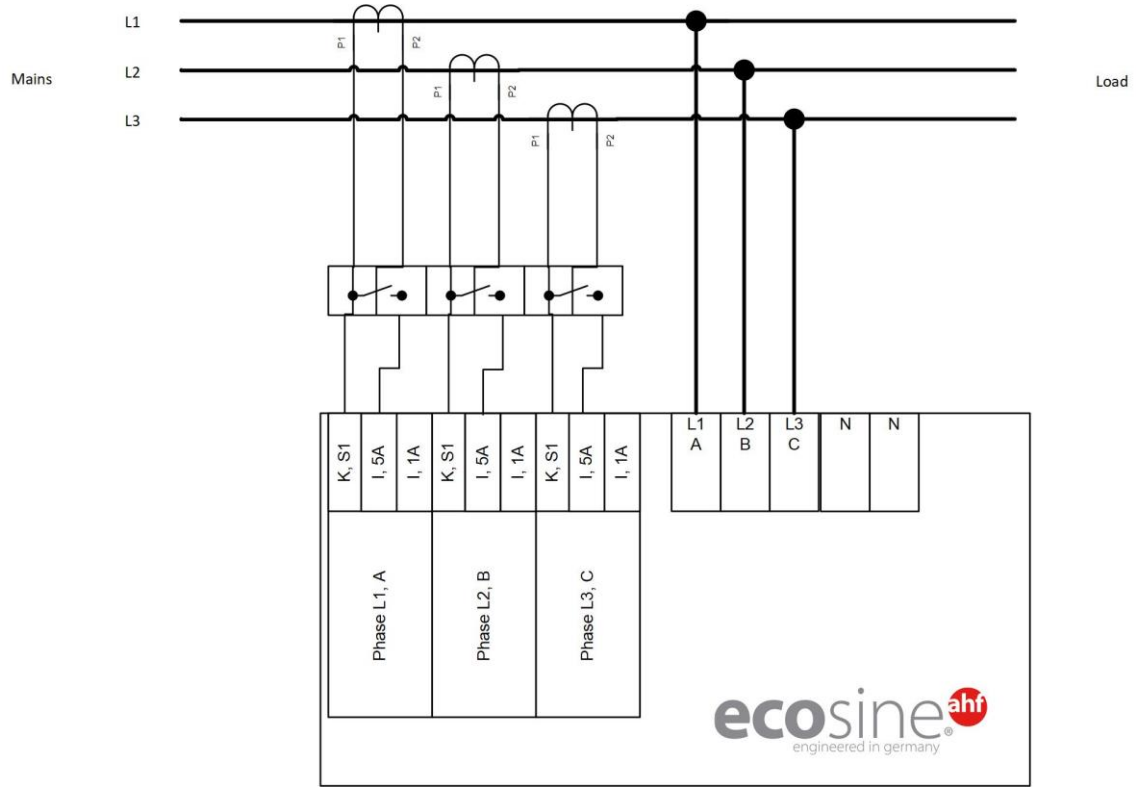


Figure 16 Connection of 3-phase 3-wire device CT secondary output 5A

7.6.2 Connection of 3-phase 3-wire devices CT secondary output 1A

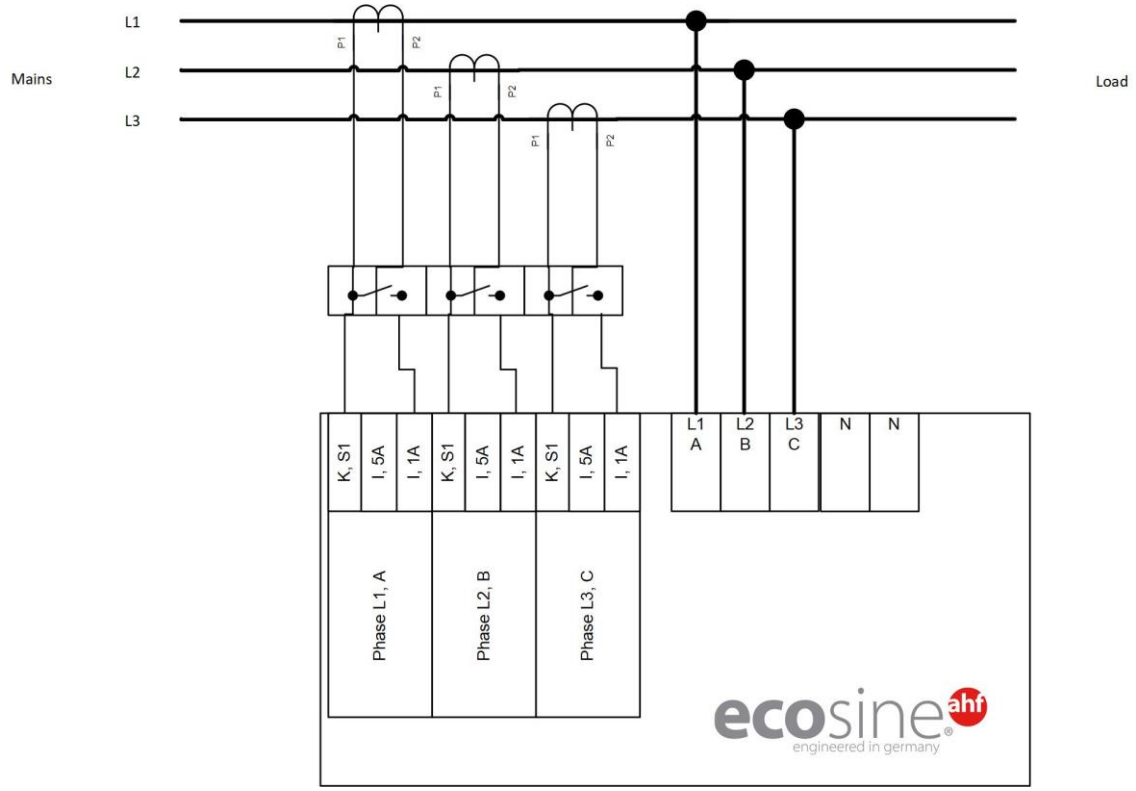


Figure 17 Connection of 3-phase 3-wire device CT secondary output 1A

7.6.3 Connection of 3-phase 4-wire devices CT secondary output 5A

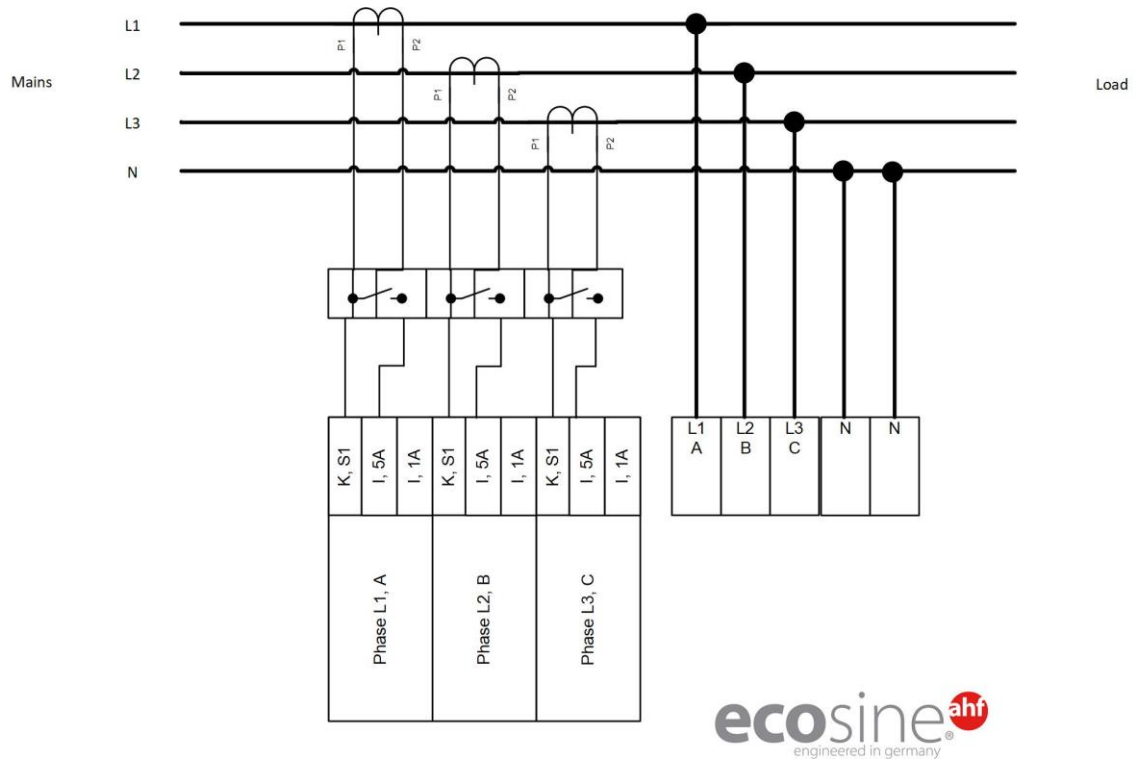


Figure 18 Connection of 3-phase 4-wire devices CT secondary output 5A

7.6.4 Connection of 3-phase 4-wire devices CT secondary output 1A

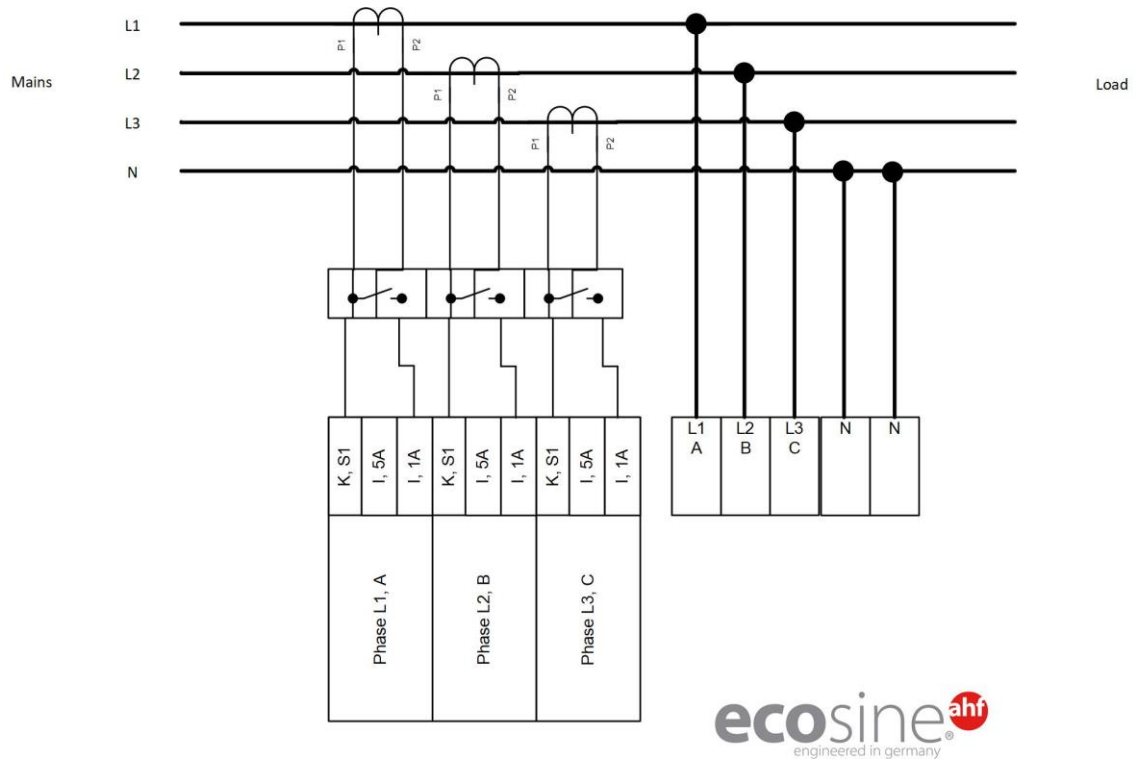


Figure 19 Connection of 3-phase 4-wire devices CT secondary output 1A

7.7 Current transformers specifications and cable selection

For correct ecosine active sync operation, **three** external current transformers (CT) must be connected. This applies regardless of whether ecosine active sync is used as 3 phase 3-wire or 3 phase 4-wire filter,

Please observe the following instructions when installing external current transformers:

- For operation of one ecosine active sync power module FN3531 or FN3541, the CTs can be installed on the mains or load side of the filter.
- For Double Power Pack FN3532 and FN3542, current transformers can be installed either on the mains or load side.
- For use of more than two power modules in parallel, the use of the sync module SYNC300A offers the optimal and more flexible solution. In this configuration, the CTs can be installed either on the mains or load side. Moreover, the PWM switching patterns of all power modules are synchronized leading to lowest switching harmonic content.
- For use with more than two power modules in parallel without the sync module, the CTs must be installed on the load side only. For installations with main side CTs special summation CTs are needed (for more information please refer to the document “Knowledge base information No. 002”).
- Separate transformer circuits are mandatory for proper operation of ecosine active sync. Dedicated current transformers must be used. Current transformer secondary circuits must not be looped through additional loads (i.e., the CT cable should not be routed through the CT loop itself or other burden that could influence the signal).
- A current transformer terminal-block with separable short-circuit plugs must be installed between the external current transformers and the connecting terminal of CT module interface of the ecosine active sync device (CTM terminal strip X2 for power module, X110 for sync module). This is necessary to be able to short-circuit the current transformers before disconnecting the CTM terminal strip on the ecosine active sync device during any kind of service work.
- The power dissipation of the current transformer wiring must be considered when selecting the current transformer power. See Table 18 and Table 19.
- Grounding of CT secondary cicuit should be avoided.
- The CT secondary cables must be separated from the power cables of the ecosine active sync filter and the power cables of other loads, to avoid disturbing the CT secondary signal.
- Schaffner highly recommends using twisted pair cables for the CT secondary signals in order to avoid risk of distortion of the CT signal. In case of high disturbances in the environment, twisted pair cables are mandatory for a proper operation of the ecosine active sync filters.

Characteristic	Value
Rated secondary current	1 A or 5 A
Primary current	For current signals with high crest factor, the primary current must be selected according to the peak value of the current signal. Nominal CT current > I_{peak} / √2
Accuracy class	1.0 (or better) The total accuracy calculated from CT primary current and CT class should not exceed 10% of the AHF nominal current. example 1: CT 1000:5A (class 1.0), AHF 120A accuracy 10A (1% of 1000A) ≤ 12A (10% of 120A) ⇨ ok example 2: CT 2000:5A (class 1.0), AHF 60A accuracy 20A (1% of 2000A) ≥ 6A (10% of 60A) ⇨ not ok example 3: CT 2000:5A (class 0.5), AHF 120A accuracy 10A (0.5% of 2000 A) ≤ 12 A (10% of 120 A) ⇨ ok
Output power[1]	At least 1.5 VA (1 ecosine active sync) At least 3.0 VA (2 ecosine active sync in parallel operation) At least 4.5 VA (3 ecosine active sync in parallel operation) At least 6.0 VA (4 ecosine active sync in parallel operation) At least 7.5 VA (5 ecosine active sync in parallel operation)

[1]The output power is defined for CT with 5A secondary output. For CTs with 1A secondary output, the CT output power should be lower (i.e. around 0.25 VA pro power module).

Table 18 Power consumption of the CT lines valid for copper wires and CT with secondary output 5A

Cross section	AWG	Distance between current transformer and ecosine active sync vs. CT 5A secondary burden in VA (Twin Wire) **(Consider forward and return lines!)**					
		1 m	**2 m**	**4 m**	**6m**	**8 m**	**10m**
1.0 mm²	18	-	-	-	-	-	-
1.5 mm²	16	0.58	1.15	2.31	3.46	4.62	5.77
2.5 mm²	14	0.36	0.71	1.43	2.14	2.86	3.57
4.0 mm²	12	0.22	0.45	0.89	1.34	1.79	2.24
6.0 mm²	10	0.15	0.30	0.60	0.89	1.19	1.49
10.0 mm²	8	0.09	0.18	0.36	0.54	0.71	0.89

Example: With 4 meters between current transformer and ecosine active sync, the line length in the CT circuit is 8 meters. If 2.5mm² cables are used, the CT output power need to be at least 2.86VA.

Table 19 Power consumption of the CT lines valid for copper wires and CT with secondary output 1A

Cross section	AWG	Distance between current transformer and ecosine active sync vs. CT 1A secondary burden in VA (Twin Wire) **(Consider forward and return lines!)**					
		10 m	**20 m**	**40 m**	**60m**	**80 m**	**100m**
1.0 mm²	18	0.35	0.71	1.43	2.14	2.85	3.57
1.5 mm²	16	0.23	0.46	0.92	1.39	1.85	2.31
2.5 mm²	14	0.14	0.29	0.57	0.86	1.14	1.43
4.0 mm²	12	0.09	0.18	0.36	0.54	0.71	0.89
6.0 mm²	10	0.06	0.12	0.24	0.36	0.48	0.60
10.0 mm²	8	0.04	0.07	0.14	0.21	0.29	0.36

Example: With 20 meters between current transformer and ecosine active sync, the line length in the transformer circuit is 40 meters. If 1.5mm² cables are used, the CT output power need to be at least 1.85VA.

7.8 Current transformer specification for UL conformity

To ensure UL conformity, UL-compliant external current transformers must be used.

Table 20 Example of a current transformer with UL conformity

Manufacturer	Current transformer type
Flex Core	FCL series

7.9 Connection and verification of current measurements

7.9.1 CT connection for operation of single ecosine active sync power module

To ensure that currents are correctly detected, observe the specified direction of the current flow from the transformers and the correct phase assignment. The CT wiring for operation of single power module is shown below in Figure 20 for secondary output 5A, resp. Figure 21 for secondary output 1A.

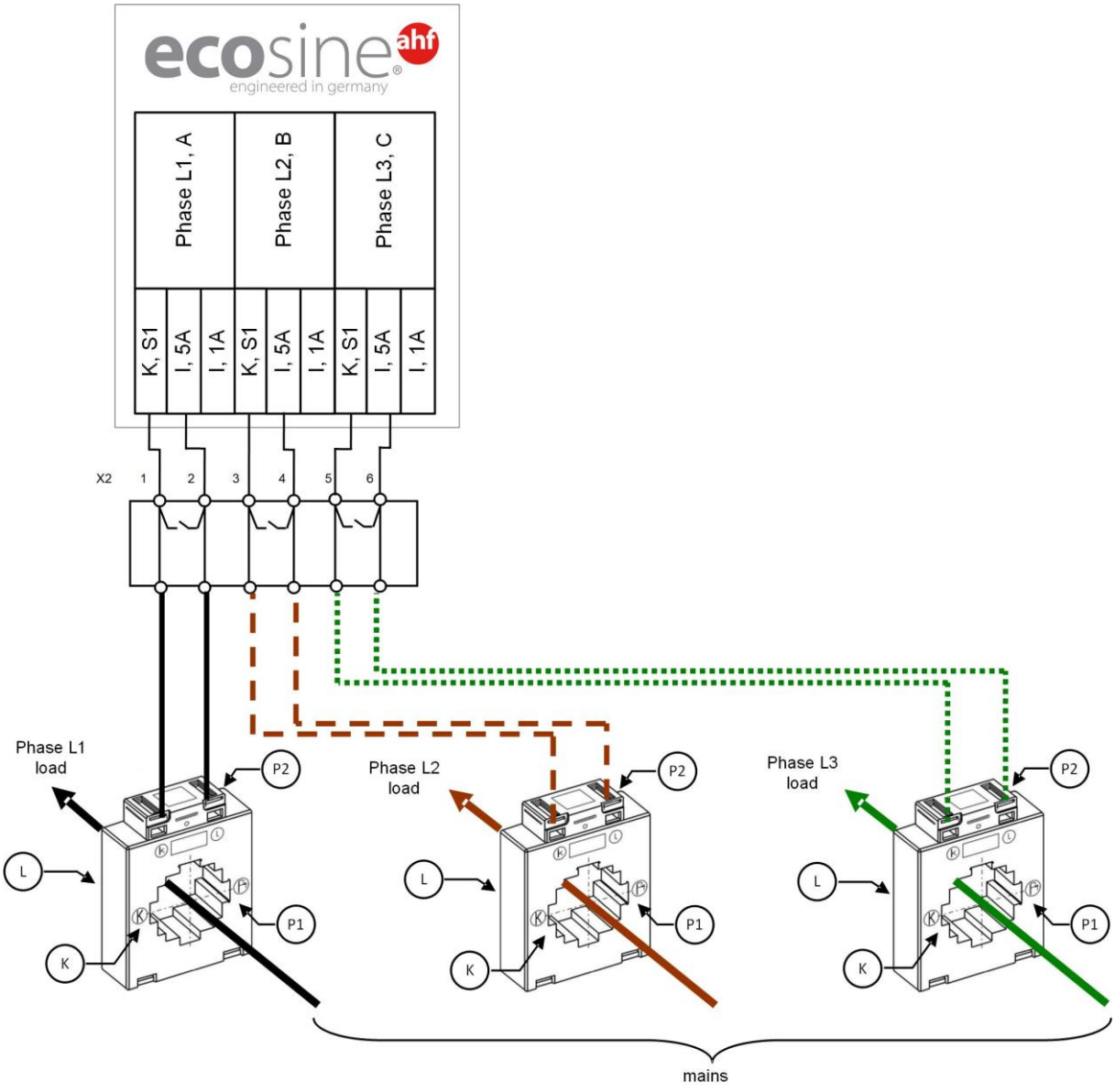


Figure 20 CT (5A) wiring for single power module

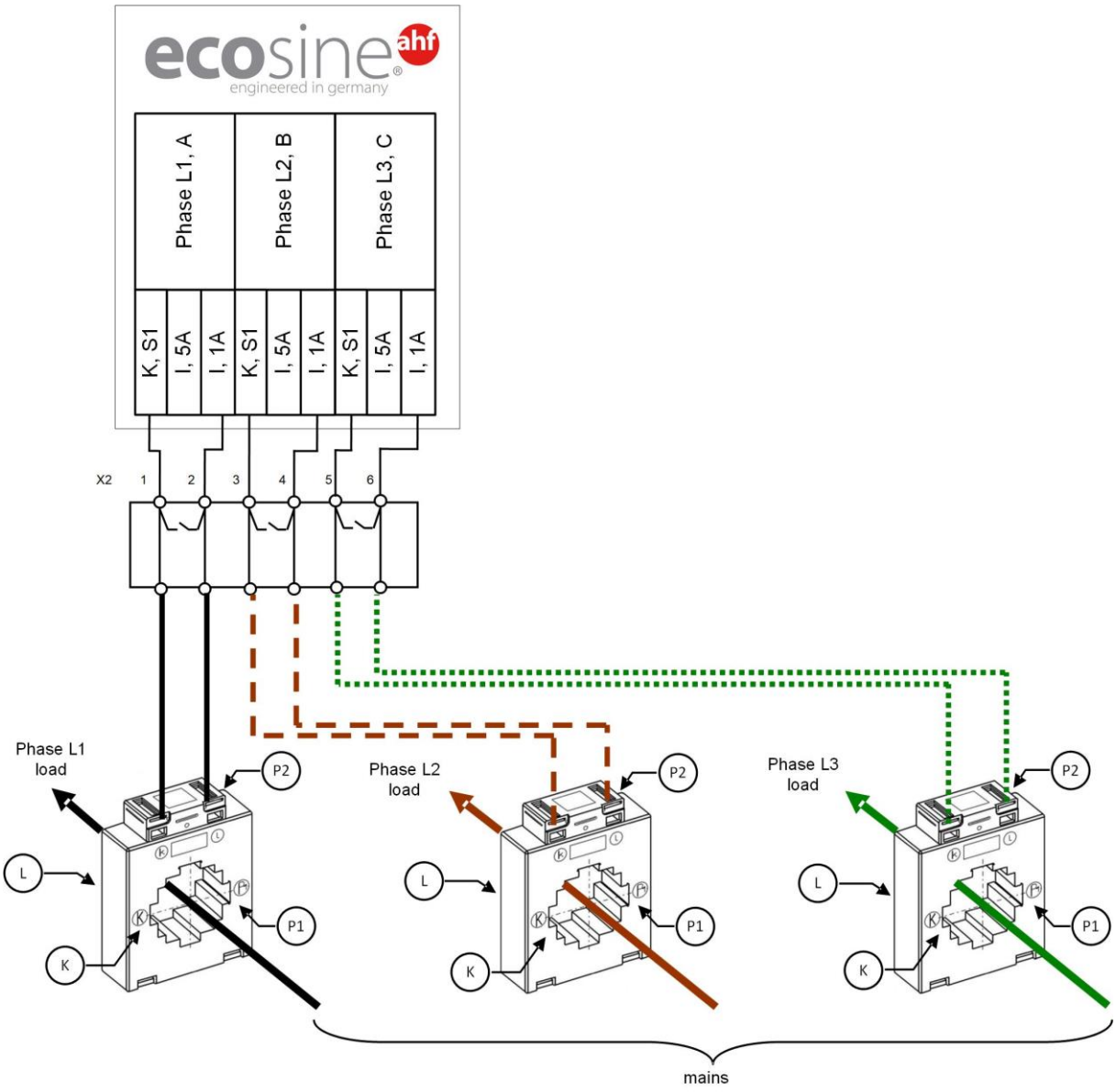


Figure 21 CT (1A) wiring for single power module

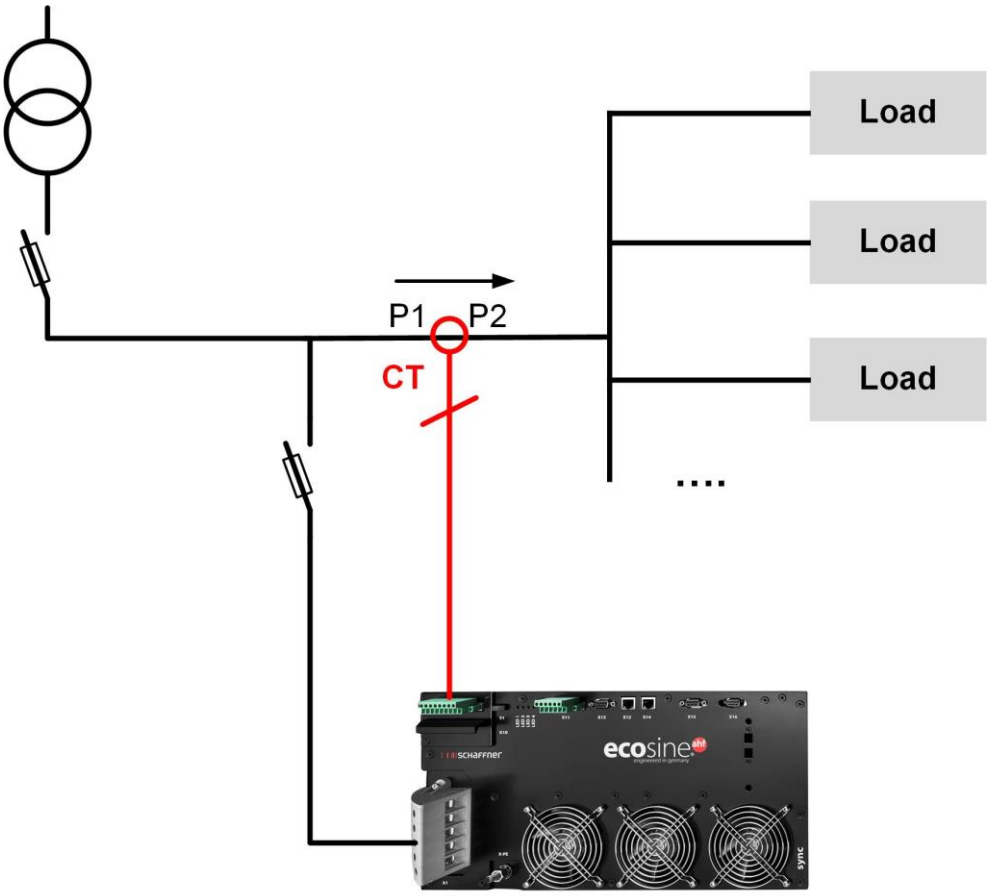


Figure 22 CT installation on load side for operation of one power module

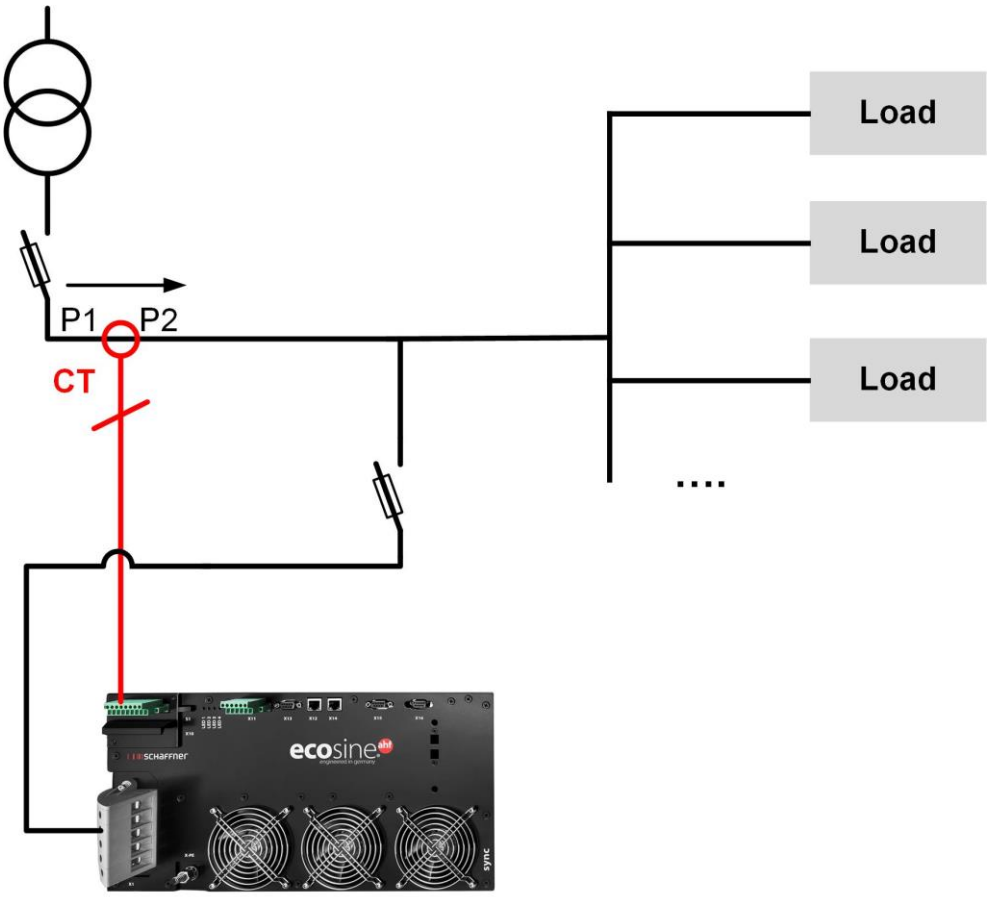


Figure 23 CT installation on mains side for operation of one power module

7.9.2 CT connection for operation of double power pack (DPP) ecosine active sync

Configuration with double power pack (DPP) need to have the CTs connected to one power module only. For DDP, the current transformer can be installed on the mains or the load side like for operation with one single power module**.**

To ensure that currents are correctly detected, observe the specified direction of the current flow from the transformers and the correct phase assignment. The CT wiring for operation of single power module is shown below in Figure 20 for secondary output 5A, resp. Figure 21 for secondary output 1A.

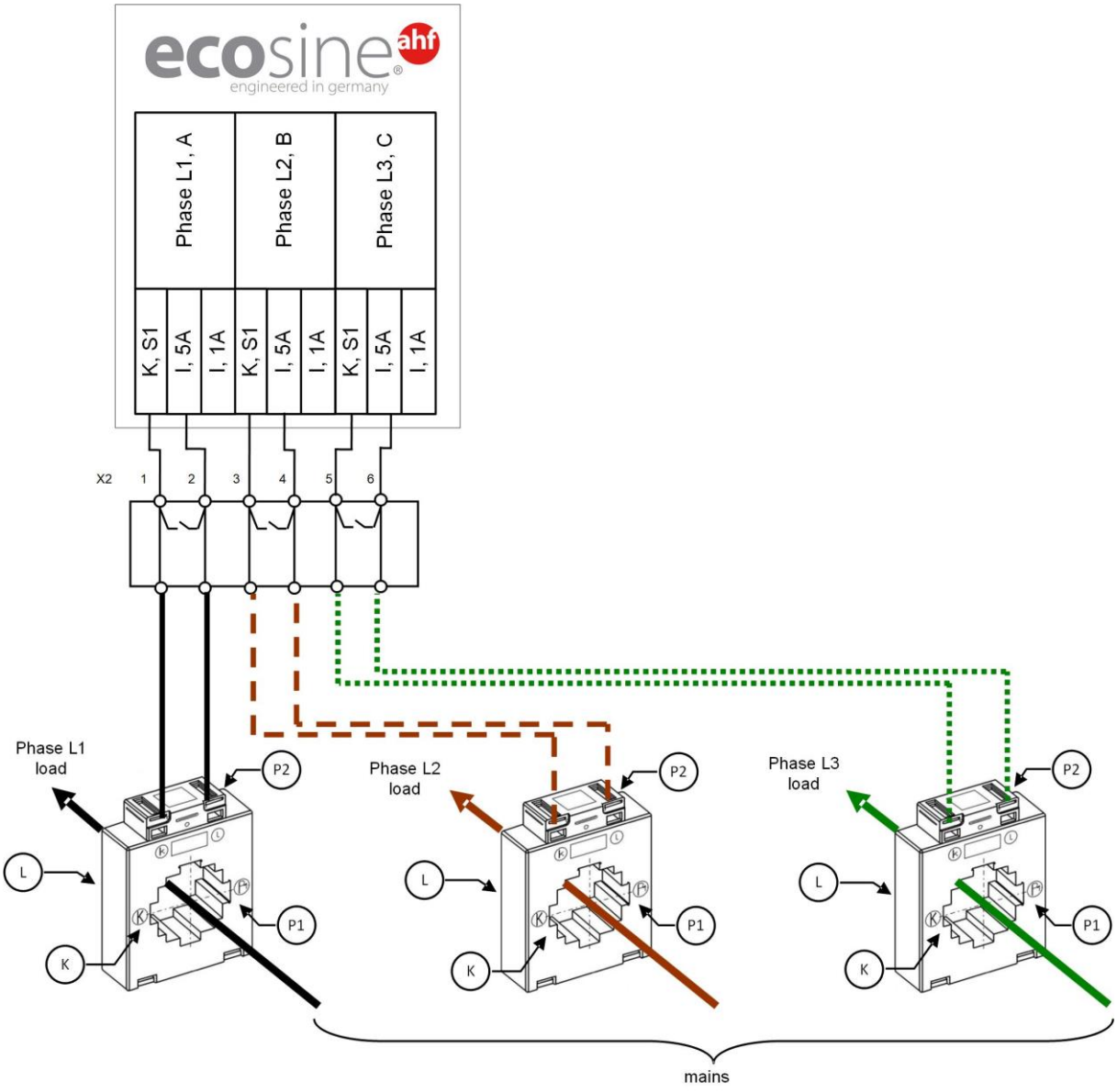


Figure 24 CT (5A) wiring for DPP, CTs connected to one module only

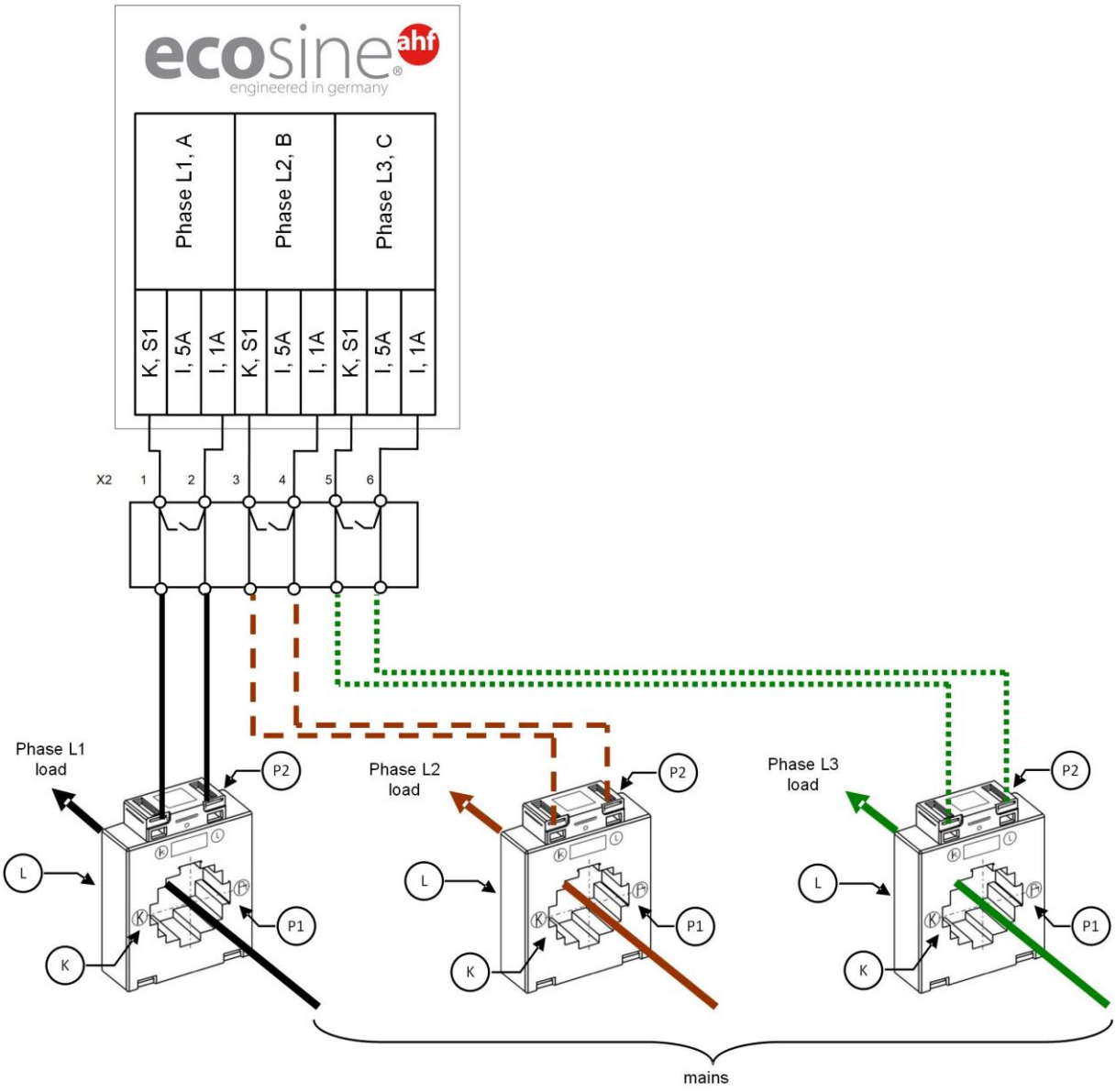


Figure 25 CT (1A) wiring for DPP, CTs connected to one module only

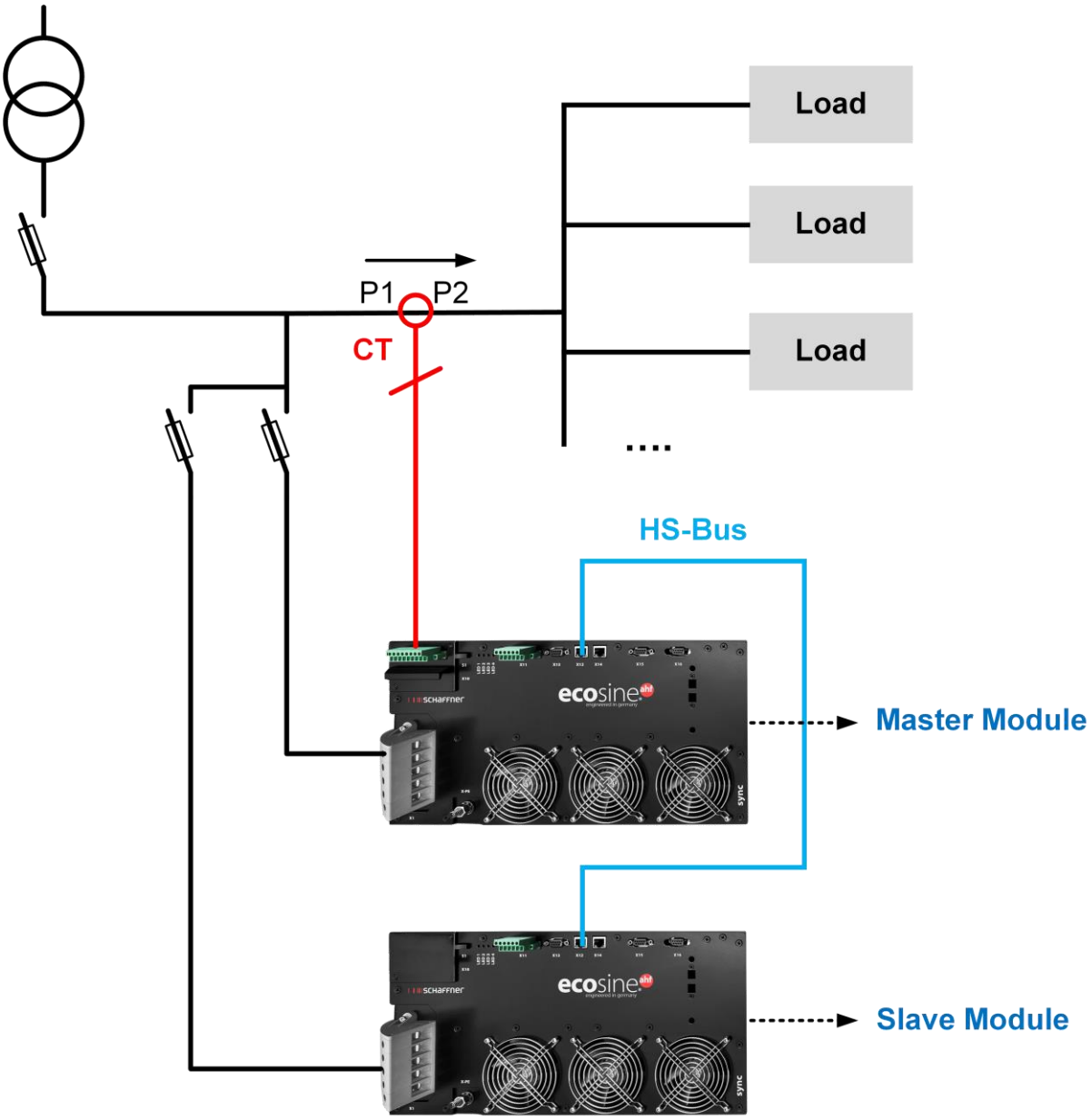


Figure 26 CT installation on load side for operation of DPP

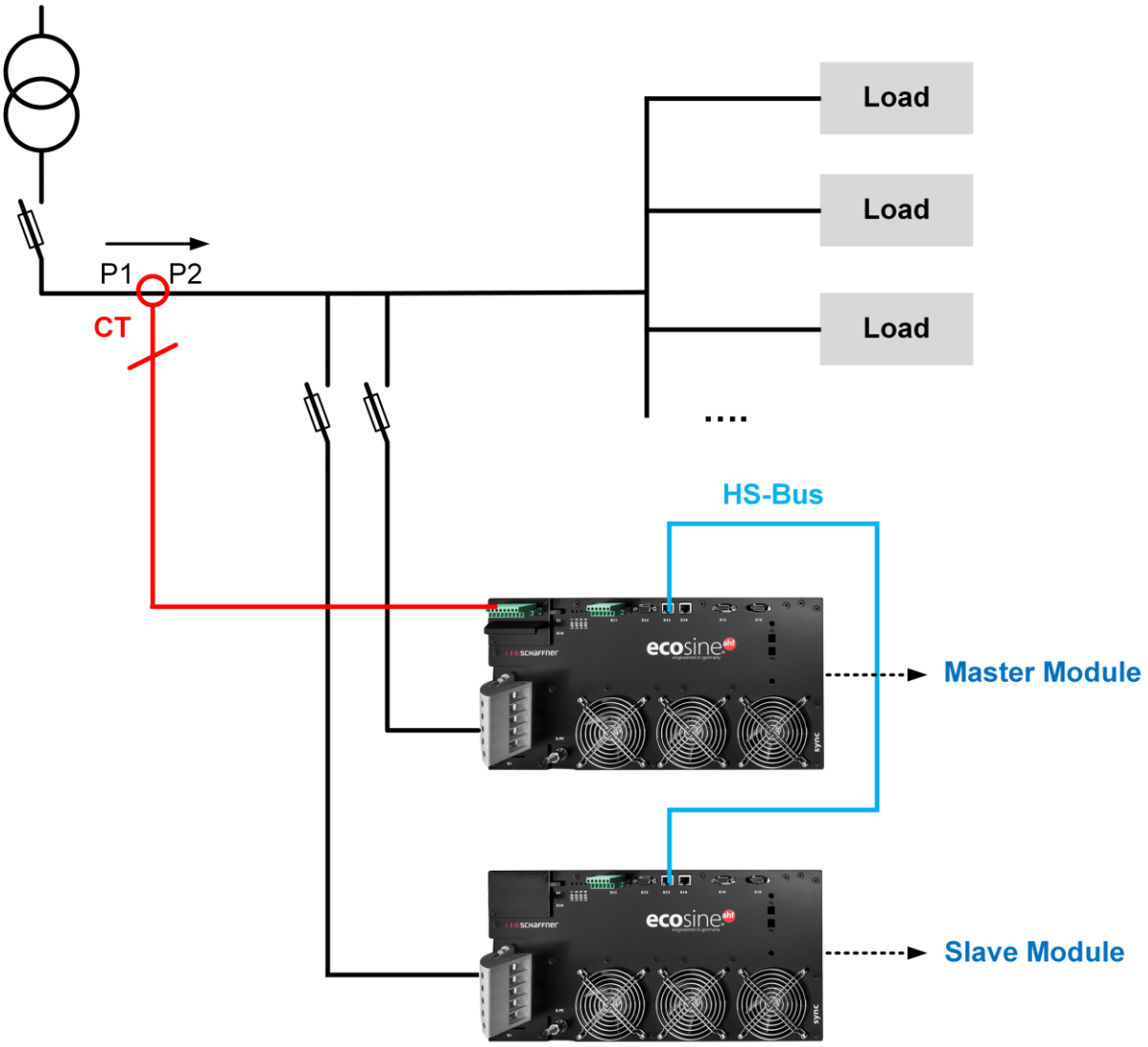


Figure 27 CT installation on mains side for operation of DPP

7.9.3 CT connection for operation of the sync module and multiple ecosine active sync power modules

Configuration using the sync module need only to have the CT connect to the sync module.

To ensure that currents are correctly detected, observe the specified direction of the current flow from the transformers and the correct phase assignment. The CT wiring for operation of single power module is shown below in Figure 20 for secondary output 5A, resp. Figure 21 for secondary output 1A.

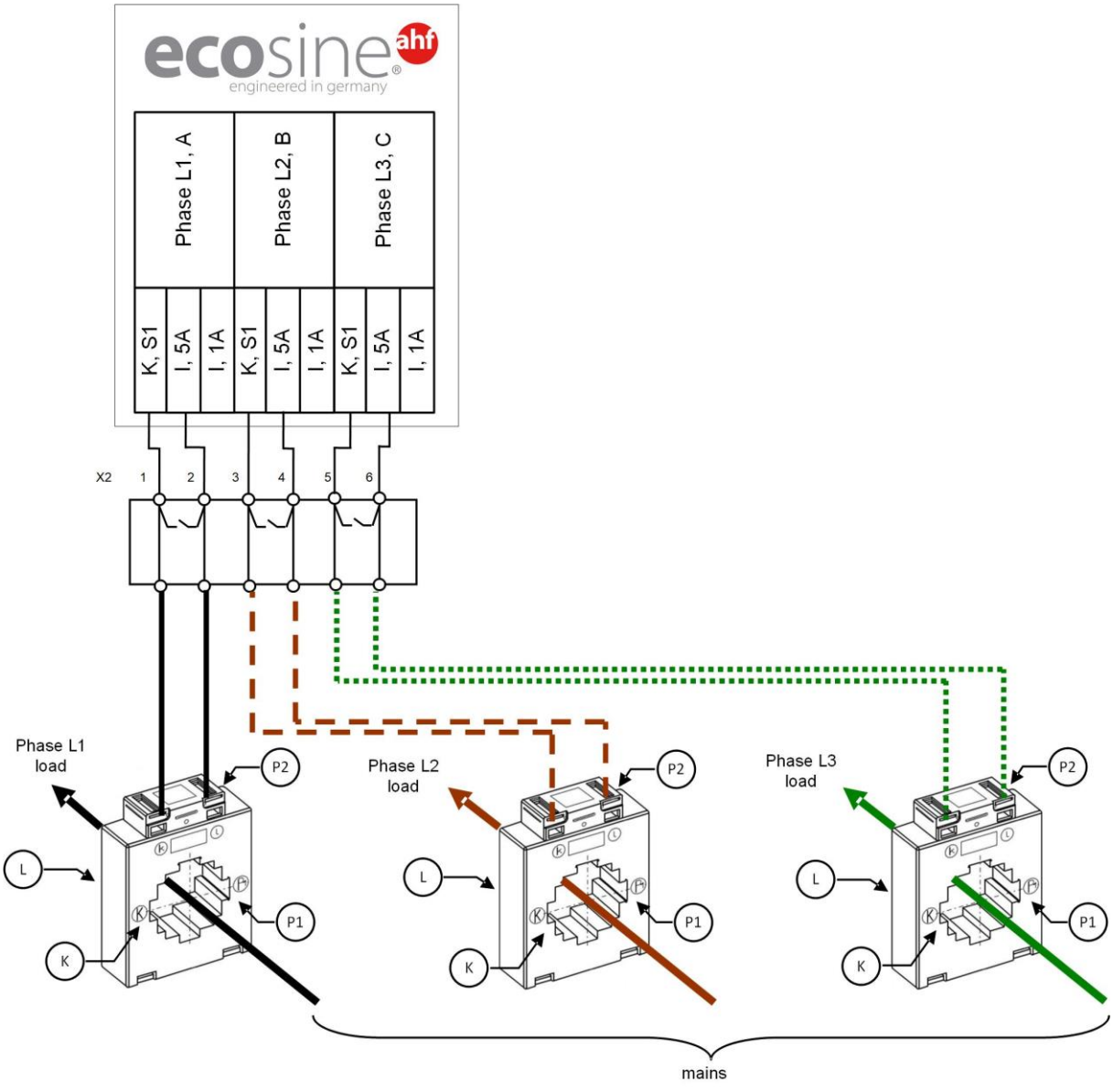


Figure 28 CT (5A) wiring for the sync module

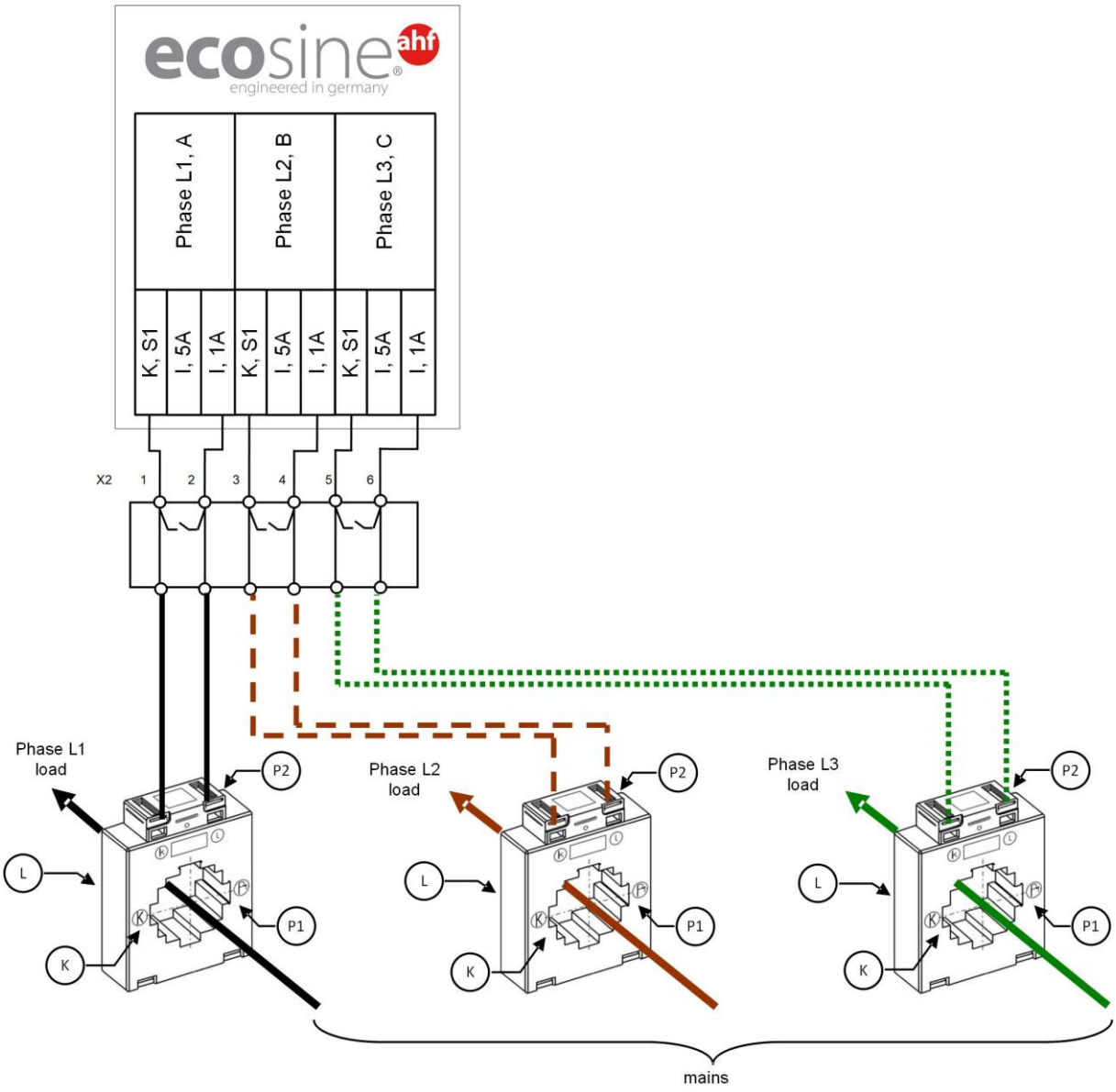


Figure 29 CT (1A) wiring for the sync module

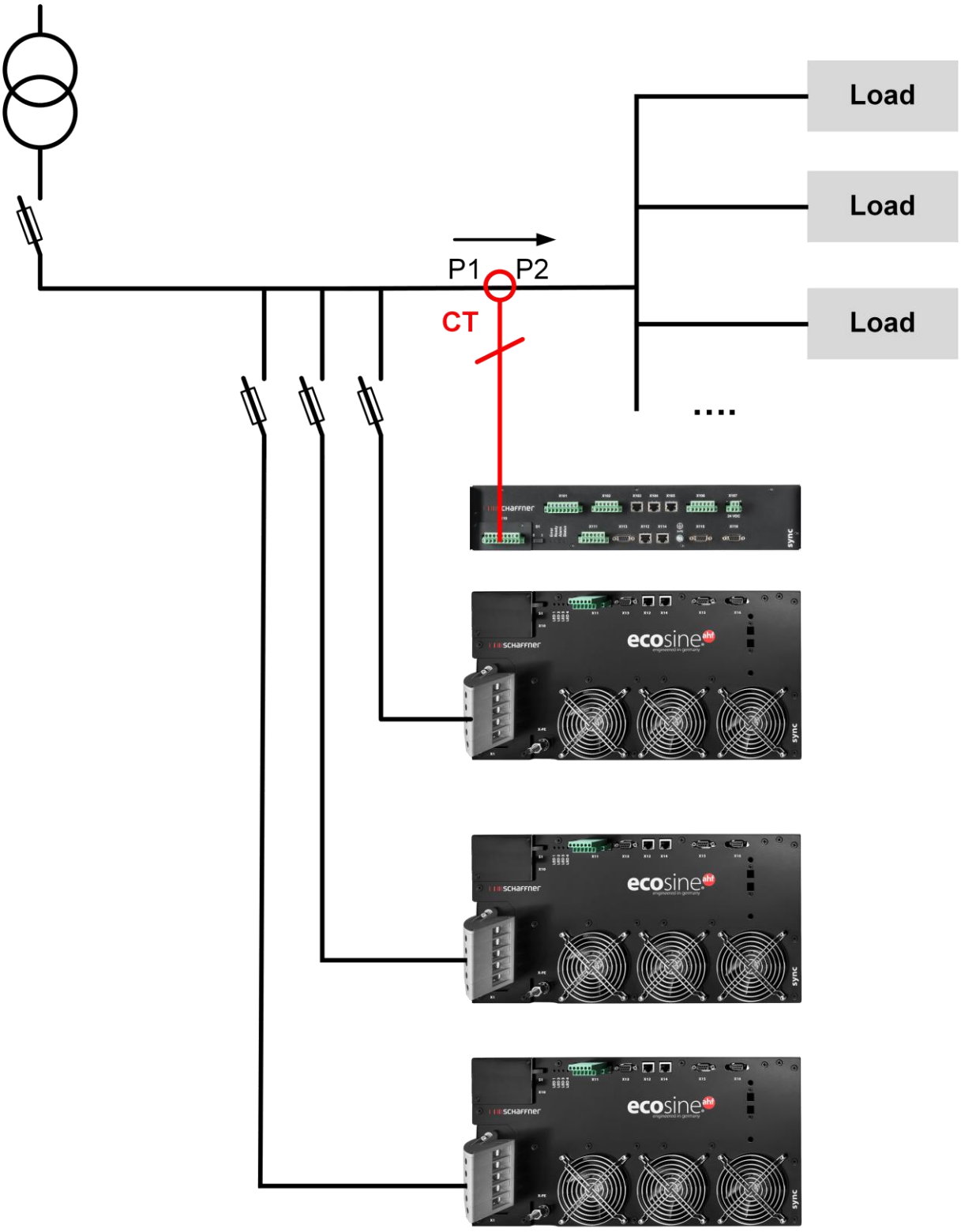


Figure 30 CT installation on load side for operation of the sync module and multiple power modules

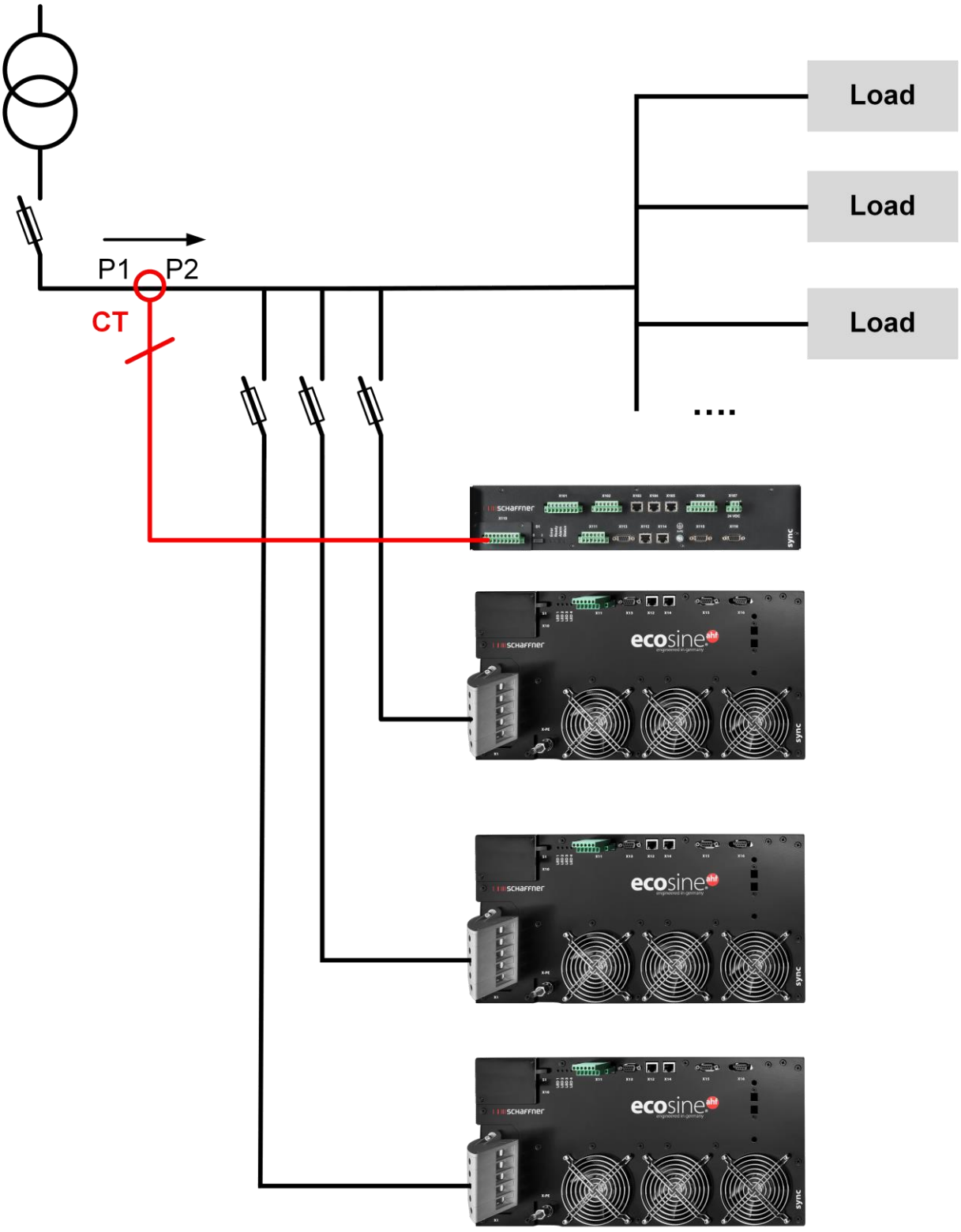


Figure 31 CT installation on mains side for operation of the sync module and multiple power modules

7.9.4 CT connection for parallel operation of several ecosine active sync power modules without sync module

The available compensation current can be increased through parallel operation of several ecosine active sync devices. In doing so, the current signal from the external current transformers is looped through all the ecosine active sync devices in accordance with the following schematic.

For more than 2 ecosine active sync power module in parallel connection, the current transformers must be installed on load side. For installation on mains side, the usage of the sync module is mandatory.

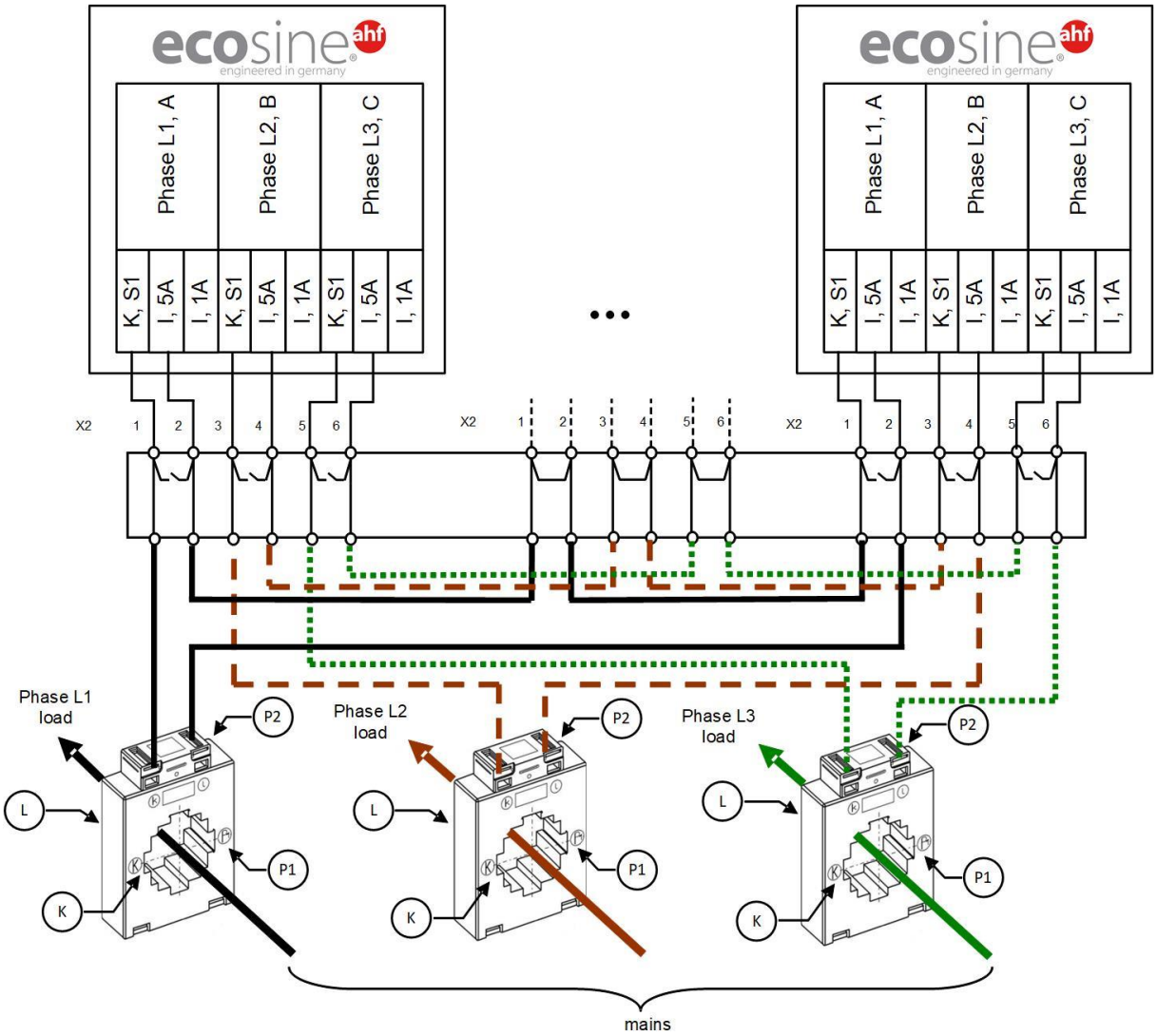


Figure 32 CT (5A) wiring for parallel operation up to five power modules, no sync module

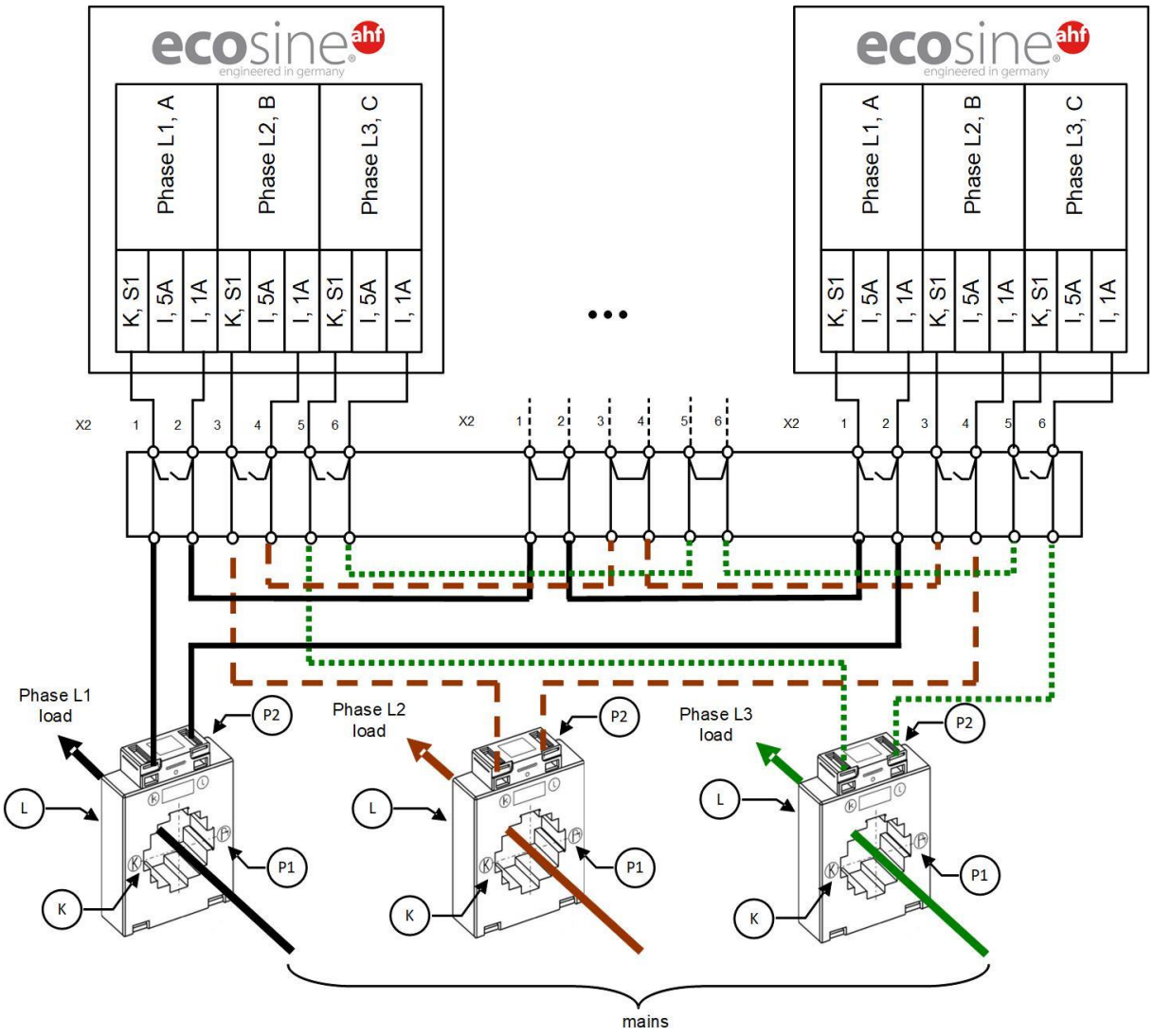


Figure 33 CT (1A) wiring for parallel operation up to five ecosine active sync power modules

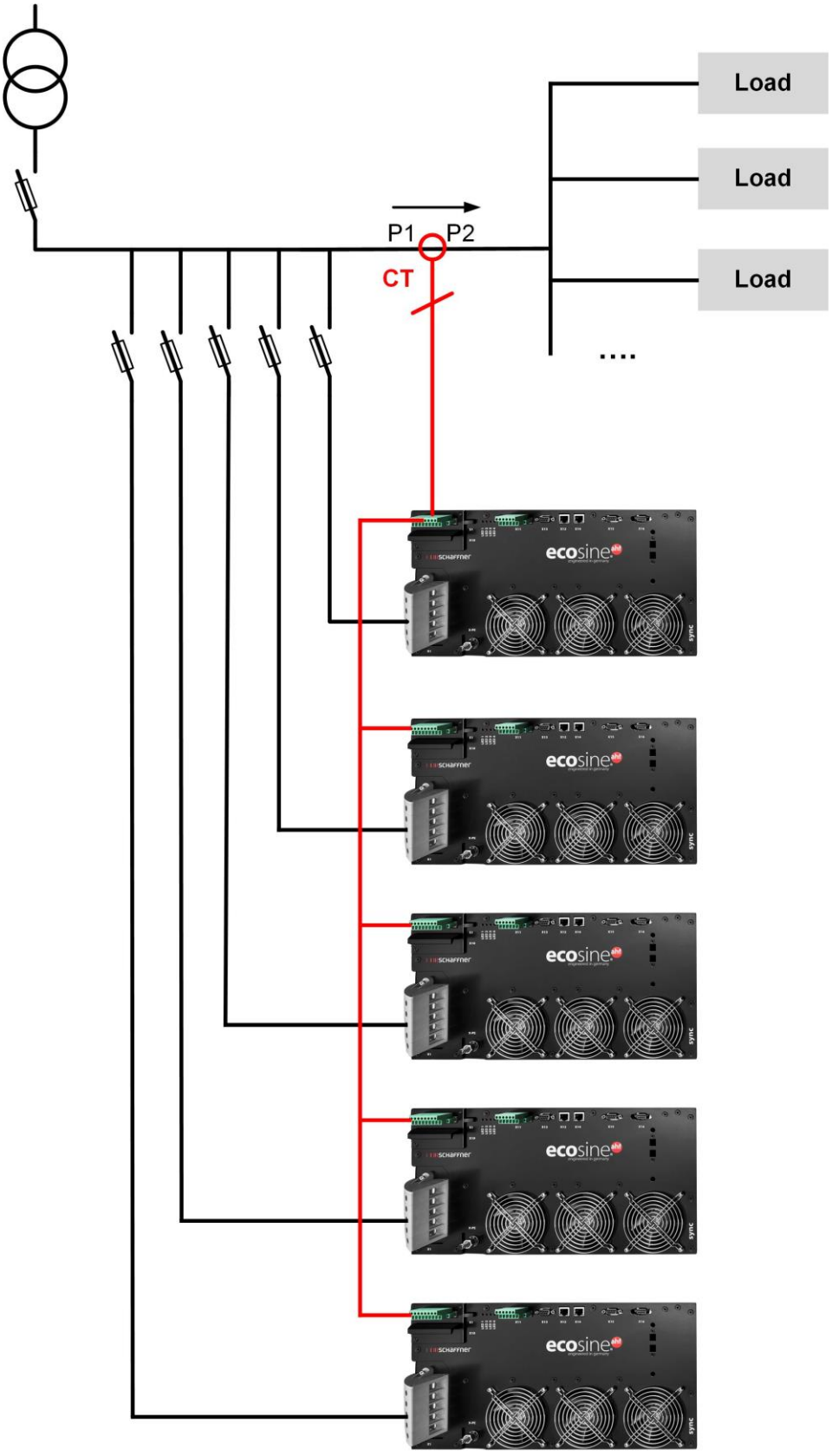


Figure 34 CT installation on load side for parallel operation of several (>2) ecosine active sync modules FN3531 or FN3541 without sync module

Note

A maximum of five ecosine active sync devices may be operated on one current transformer set due to the maximum power output of the external current transformers. Usage of the sync module or additional current transformers must be installed if more than five devices are to be operated in parallel.

For parallel operation of more than one ecosine active sync without sync module (except for DPP), the current transformers must be installed on **load side** of the filter. Operation using the sync module allow to have the current transformers either on load or mains side.

P320 must be set to the sum of the entire rated compensation currents connected in parallel (See section 9.1.2).

Note

For additional CT installations, as well as additional information regarding sizing and connection of CTs two knowledge base articles are available:

Knowledge base information No. 002 – Current transformer special applications

Knowledge base information No. 011 – Current transformer installation

7.9.5 Grounding of the current transformers

According to DIN VDE 0100 one-side grounding of the current transformers is compulsory only starting from 3 kV rated voltage, it helps to prevent risk for the operating personnel in case of an insulation fault. For voltages below 3 kV, grounding of the current transformers is not required, unless it is necessary for a correct measurement. If it is necessary to ground the current transformers, then grounding should be performed in the following way:

Note

Grounding must be performed only once for each current transformer circuit!

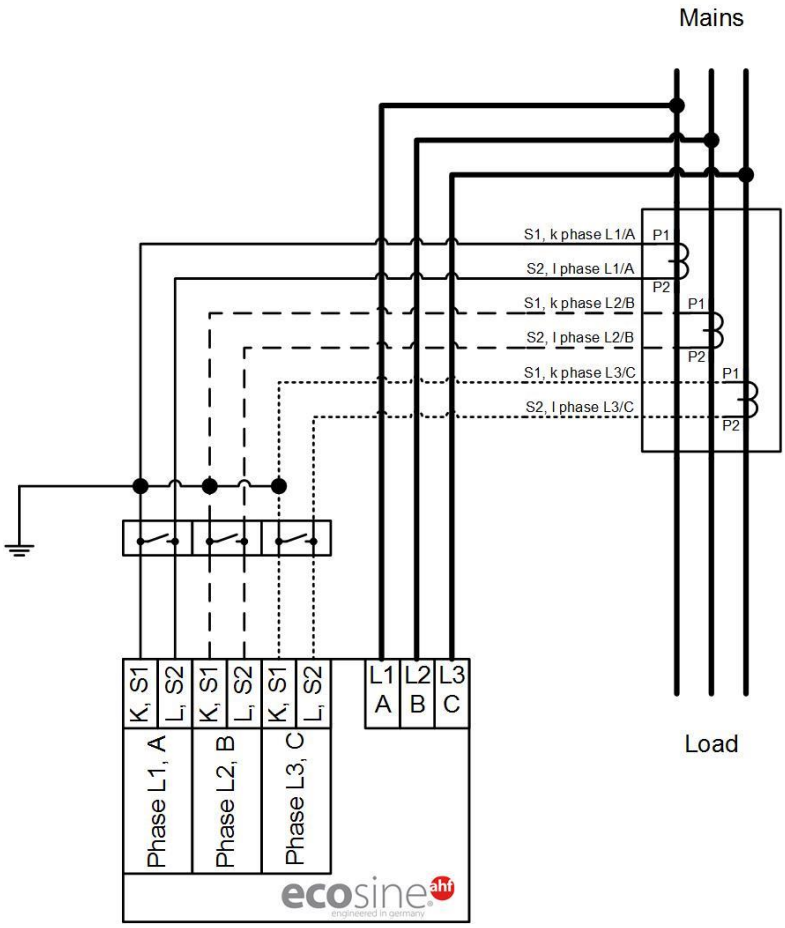


Figure 35 Grounding of the current transformers (optional)

7.9.6 Checking current transformers rotating field

Start a single measurement using the AHF Viewer and display the following parameters:

- Voltage values
  - Instantaneous voltage value in phase 1 (P113)
  - Instantaneous voltage value in phase 2 (P114)
  - Instantaneous voltage value in phase 3 (P115)
- Current values depending on the installation of the current transformers

Current transformers on the load side:

- Load current phase 1 (P133)
- Load current phase 2 (P134)
- Load current phase 3 (P135)

Current transformers on the mains side:

- Mains current phase 1 (P123)
- Mains current phase 2 (P124)
- Mains current phase 3 (P125)

If the current transformers are connected correctly, then the rotating field of the voltage and current is identical. If the rotating field is revolving in the opposite direction, two current transformers are reversed in the phases.

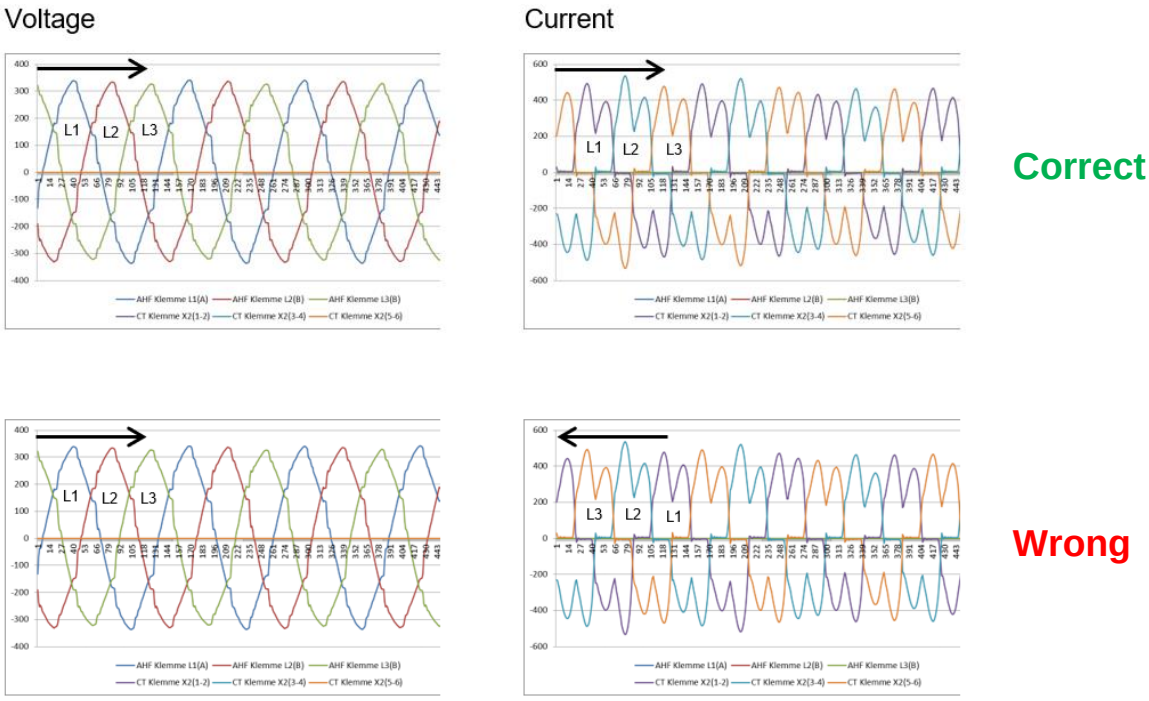


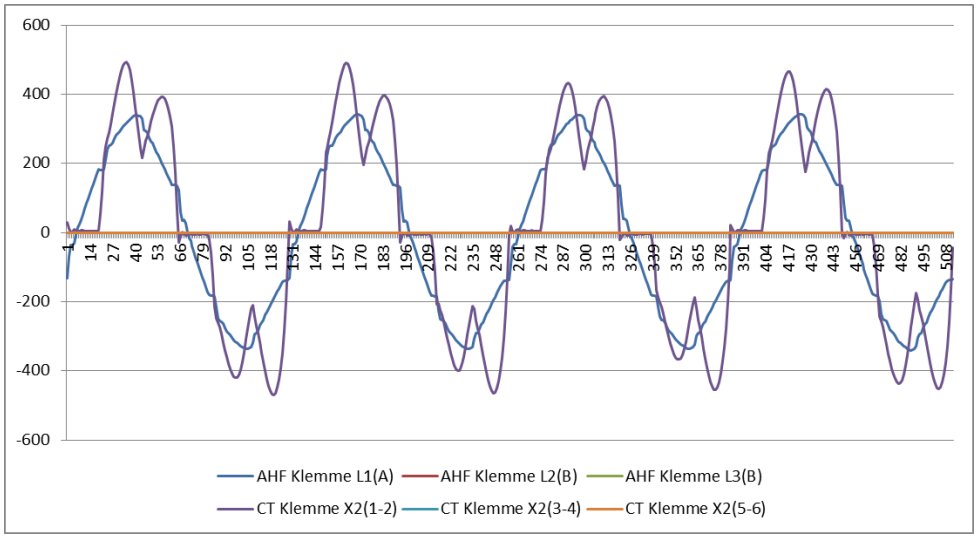
Figure 36 Checking rotating field of current and voltage

7.9.7 Checking current transformers phase assignment

If the rotating field is correct, the same measured values can be used to check the phase location of current and voltage.

Example 1:

Phase location of current and voltage match.

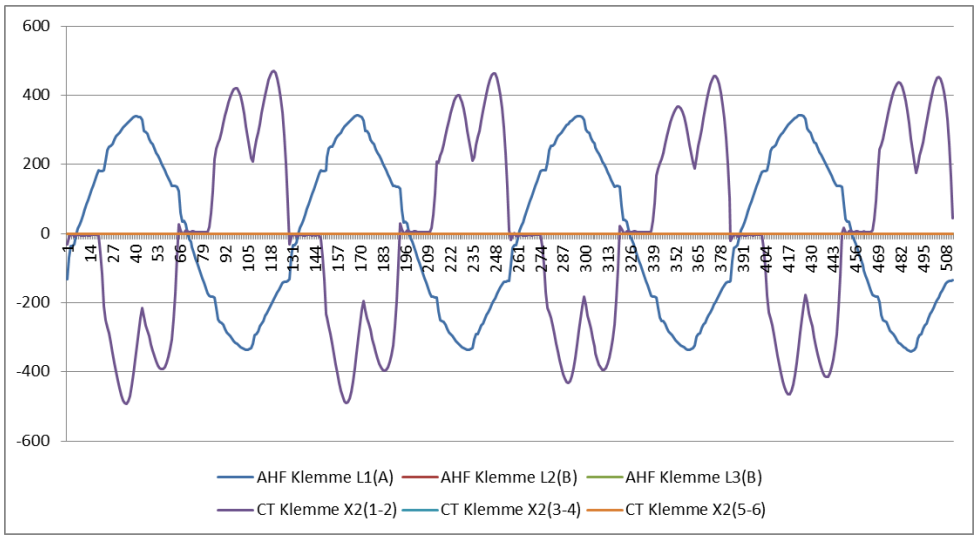


Correct

Figure 37 Phase of current and voltage is correct

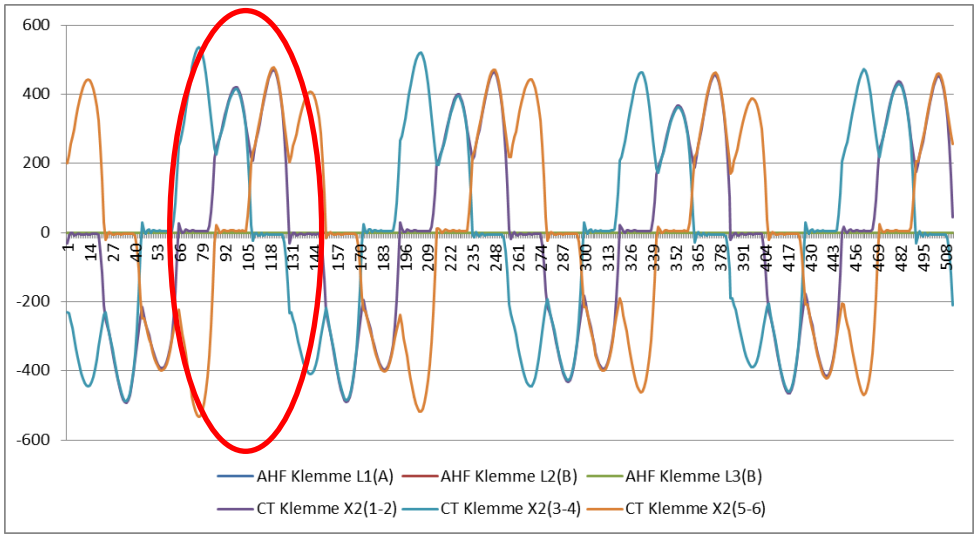
Example 2:

Phase location of current and voltage is shifted through 180°. Here both connections (S1 and S2) of the current transformer are interchanged or the current transformer is installed incorrectly. It becomes evident in 2 different ways. On the one hand, it becomes apparent, as shown in Figure 38, in form of the opposite current with respect to the voltage curve of the same phase. Just as it is apparent in Figure 39 when displaying all 3 currents, on the basis of incomplete current pattern which does not have a negative current curve for each positive current curve.



Wrong

Figure 38 Phase of current and voltage is shifted through 180°

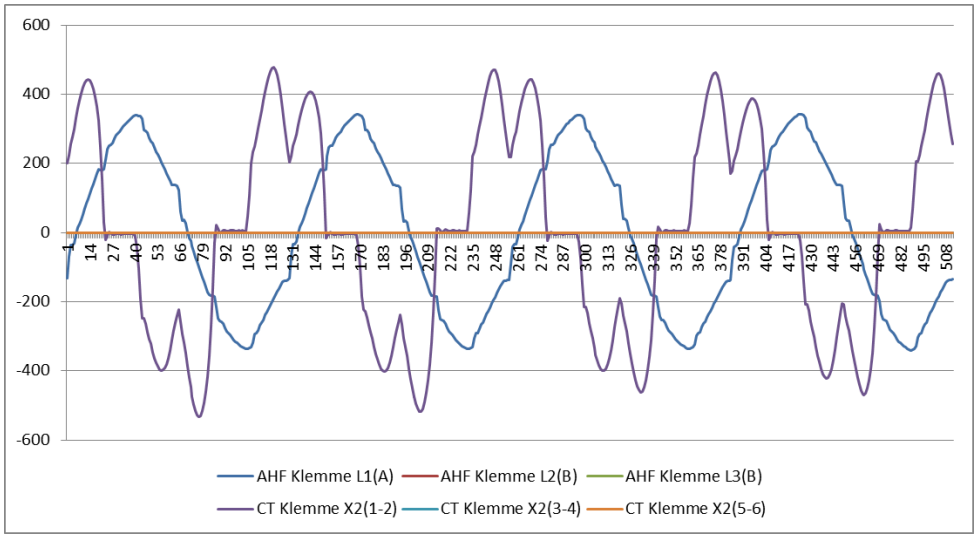


Wrong

Figure 39 Current transformer 1 phase-is shifted through 180°.

Example 3:

Current transformers of individual phases are interchanged, it becomes apparent already during the rotating field check. The comparison of current and voltage shows that the phase shifting of current and voltage exceeds 90°. See Figure 40.



Wrong

Figure 40 Current transformers of phase 1 and 3 are interchanged

7.10 HS-Bus connection (master-slave configuration)

Double Power Pack is realized by connecting two ecosine active sync power module in parallel via HS-Bus. HS-Bus enables the communication between the modules and the workload is distributed equally between the two modules.

HSB communication link implements a MASTER-SLAVE point to point protocol. The MASTER device measures the external current (mains side or load side) needed by the current controllers and generates the base PWM modulation and control loop frequency used by MASTER and SLAVE devices.

HS-Bus configuration steps

Step 1: Master-slave device assignment

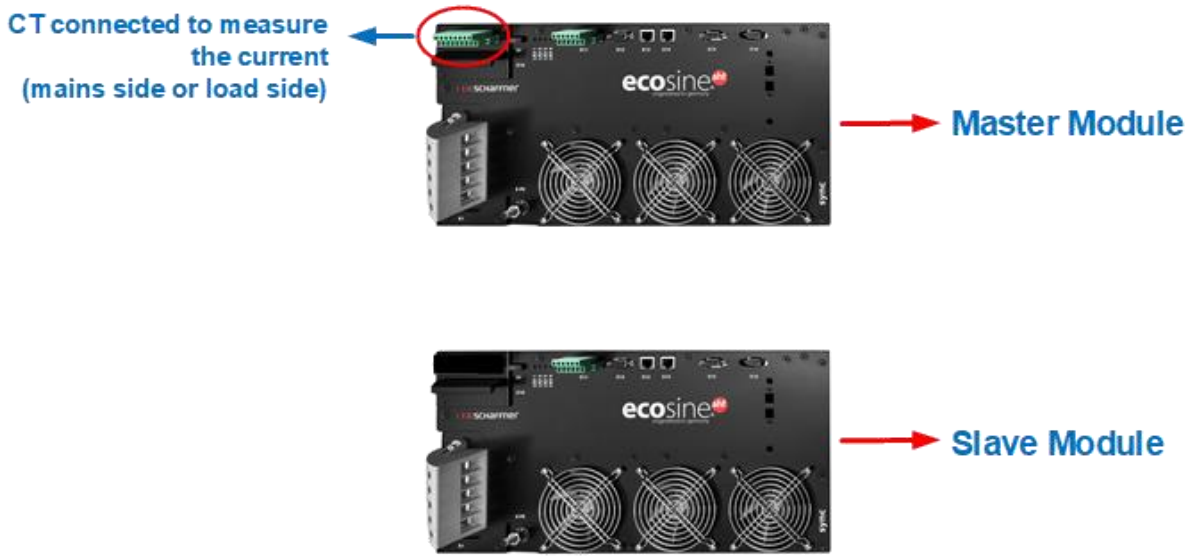


Figure 41 Master slave device assignment

Step 2: Connect the modules in parallel to the grid

Step 3: Connect the modules via Terminal X12

Build HSB between the master and slave module by connecting Terminal X12 of both modules with a twisted pair Ethernet CAT5 cable with RJ45 connectors not longer than 10m.

CT can be installed on the mains or the load side of the filters, see Figure 27 and Figure 26.

Figure 42 Location of Terminal X12 on ecosine active sync module

Software step up:

Software settings must be independently configured, this means that two different AHF viewer sessions will be needed to set both MASTER and SLAVE devices up.

Step 4: Check firmware version

To read the firmware version of the ecosine active sync filter module, connect the target device with AHF viewer; under *Device Parameters* | *0 device specifications*, the parameter with ID10 shows the present firmware version.

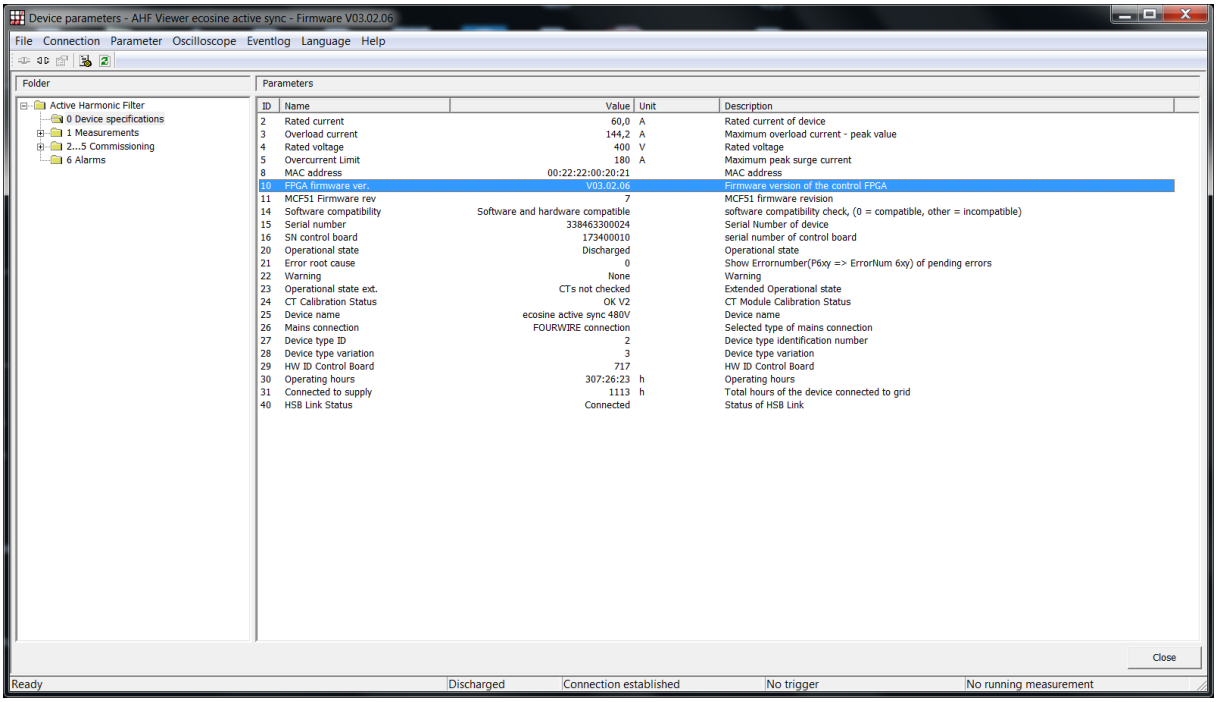


Figure 43 Ecosine active sync device Firmware version in AHF viewer.

Step 5: Master-Slave configuration

In AHF Viewer ecosine active sync, under *Device Parameters* | *2..5 commissioning* | *base settings* double click on parameter with ID205 (Operation Mode).

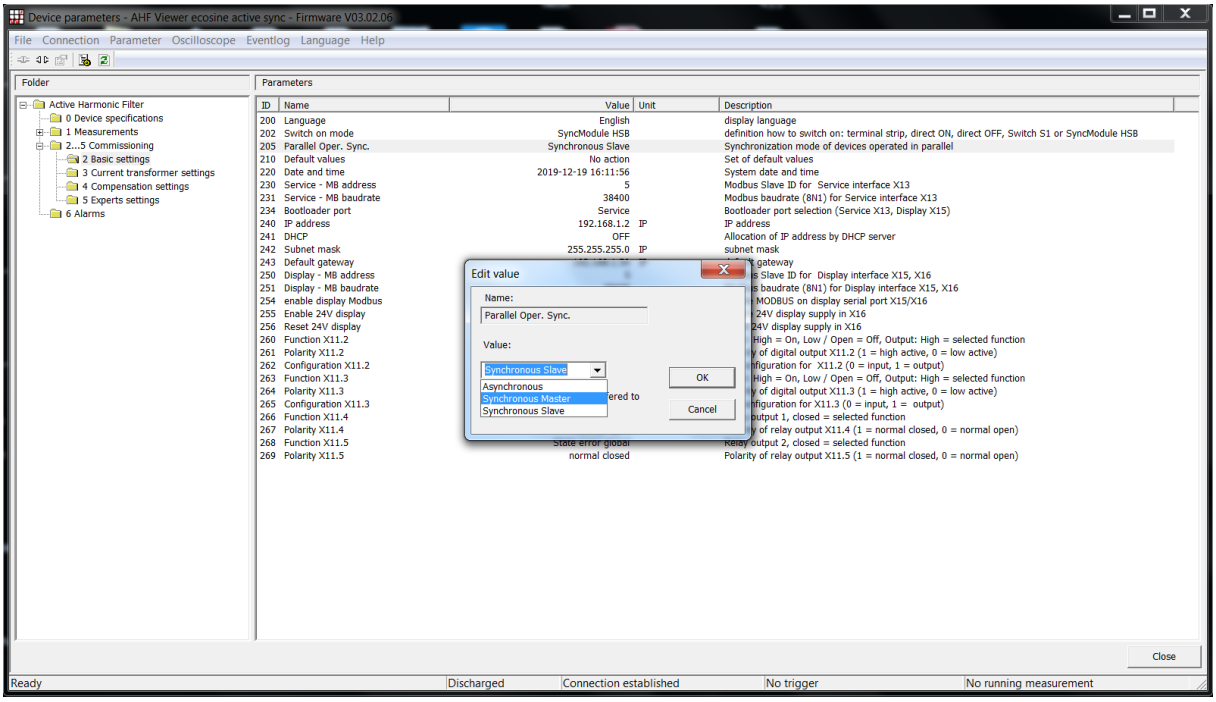


Figure 44 Ecosine active sync DPP operation Master/Slave configuration.

Table 21 Operation mode, parameter P205

Value	Description
Asynchronous	Single or asynchronous operation mode.
Synchronous Master	HSB Master configuration. With this configuration, the AHF device must have a CT module connected. In this mode (DDP), each power module will compensate 50% of the grid distortion.
Synchronous Slave	HSB Slave configuration. This power module will act as SLAVE and does not need a CT module. The load current values, PWM modulation and base control frequency will follow the MASTER device. In DPP configuration, the power module will compensate 50% of the grid distortion. With sync module as MASTER, each power module is set automatically by the sync module to compensate 1/n (where n is the total number of installed power module in operation) of the total compensation current.

8 Comissioning and Programming

Ecosine active sync harmonic filters can be commissioned via the display module and its keypad.

8.1 Display module functions

Figure 45 Display module and keypad

The keys have the following functions:

Key	Function
▶	Go down one menu level
◀	Back to the higher menu level, exit menu Scroll inside information screen
▲	Go up one line Change information screen
▼	Go down one line Change information screen
OK	Change parameters Save value Go down one menu level
ESC	Discard selection or new value Back to home window

8.1.1 Boot window

The boot window automatically appears at every start up for some seconds and simply represents the “Schaffner” logo.

8.1.2 Home window

The home window shows some basic information of the AHF.

Here are the descriptions of the fields:

- **product code**: it’s a string defining the device type
- **AHF state**: it represents the current status of the AHF, and it corresponds to the parameter P020
- **grid voltage**: is the rms value of the line voltage U12, it corresponds to the parameter P110
- **load current**: this is the line current and it corresponds to the parameter P120
- **device load %**: this is the percentage value of the output current of the AHF, it corresponds to the parameter P104

8.1.3 Main menu

The main menu is where the user can select the available functionalities, it is made up by the following five entries:

- AHF parameters
- Event log
- Save parameter set
- Load parameter set
- Settings

Figure 46 Display module screen, main menu

Figure 47 Display module screen, parameters

8.1.3.1 Ecosine active sync (AHF) parameters

In the following section as in the whole document AHF designates the ecosine active sync filter.

Table 22 AHF parameter menu on the display module

Level 1	Level 2	Level 3
AHF Parameters 0 Device Specifications 1 Measurements 2…5 Commissioning 6 Alarms	**0 Device specifications** 002 Rated current 003 Overload current …	
	1 Measurements 100 Mains frequency 102 Cos phi …	
	2 ... 5 Commissioning 2 Basic settings 3 Current transformer s 4 Compensation settings 5 Experts settings	**2 Basic settings** 200 Language 202 Switch on mode …
		3 Current transformer settings 300 CT placement 310 CT primary value …
		4 Compensation settings 400 Reactive power 401 Cosphi lower limit …
	6 Alarms 600 Phase L3 IGBT4 615 Overcurrent L1 …	

8.1.3.2 Event log

When entering the event log, the display module downloads from the AHF the last record of events.

By pushing the up and down arrow it is possible to scroll the event log and move through the event list. For each event the following information is recorded:

- State
- Date
- Time
- Description
- Operating hours

Figure 48 Display module screen, events examples

8.1.3.3 Save parameter set

By entering this menu, the user has access to the 10 spots available for saving a parameter set. If a spot is already used, the relative SW version of the parameter set is shown aside of the set number. If a spot is empty, nothing is shown aside the set number.

By pressing right arrow button or ok button, the user can start a saving procedure on the selected spot.

8.1.3.4 Load parameter set

By entering this menu, the user can check all the available parameter sets that have been previously saved. Like before, next to the set number lies the SW version of the parameter set.

By pressing right arrow button or ok button, the user can start a loading procedure of the selected set to the AHF. The SW version of the AHF and the SW version of the parameter set must match, otherwise the load procedure does not start, and an info message is shown to the user.

8.1.3.5 Settings

This sub-menu “Settings” contains all the features related to the display module itself; it has the following items:

- Modbus
- Password
- Screen saver
- Information
- FW update
- Reload INI file
- Restart

Figure 49 Display module screen, settings

item	Description
Modbus	Here the user can configure the Modbus features (address, baudrate and frame type) of the display module itself. The Modbus configuration of the AHF has to be done separately through the proper parameters, not in this sub-menu. Beware that the Modbus configuration of the display module and AHF must match, otherwise the communication between the two devices doesn’t work.
Password	Access to change the expert parameters password. The password is only needed for accessing expert parameters and can be used only by Schaffner service team or selected partners. First enter the old password then enter the new one twice. After pressing OK, the display module confirms if the operation was successful or not.
Screen saver	Access to set the timeout of the screen saver. Press the right arrow or OK button to modify the numerical value of the timeout before showing the screen saver.
Information	Information about the firmware. Page 1 is the firmware of the sync module or power module currently selected. Page 2 (press down arrow to access) display the display module firmware information.
FW update	Access to update the firmware of the display module. Note: Updating the firmware of the sync or power module cannot be done from the display. Please refer to chapter 11 for more information.
Reload INI file	Access to force the loading of the INI file if necessary.
Restart	Select to restart the display module.

8.2 Ways of Software Commissioning

8.2.1 Commissioning via Ethernet

Comissioning via Ethernet interface or RS485 can be used by connecting a PC with the AHF Viewer operating program (see section 10.2.2).

8.2.2 Commissioning via display module

Commisioning ecosine active sync via display module please refer to section 8.1 and Table 22.

8.3 Commissioning procedure

Note for Commissioning with AHF-Viewer (PC commissioning tool)

It is always recommended to use the newest version of AHF-Viewer. The software can be downloaded at www.schaffner.com in Downloads/Software.

8.3.1 Common steps for all configurations

1. Check the ambient conditions
   - Ambient temperature < 40°C (cabinet) or 50°C (power module), with higher temperature values of up to max. 55°C, the device switches to derating mode.
   - Altitude < 1000 m, for higher altitudes the output power needs to be derated by setting the output current limit in parameter P510.

$$P510 = 100 - \frac{(Altitude - 1000m)}{100}$$

   - Check the ventilation of the room or control cabinet to find out whether sufficient cooling air is available.
   - Make sure that the ambient conditions from section 4 (environmental condition) are complied with and no conductive dust can enter the ecosine active sync.
   - The line voltage must be within 480V ±10% rms, corresponding to a maximum peak voltage of 746Vpk
   - The commutation notches, if present, must be acceptable based on calculation according to IEEE 519 (see appendix 18.1 for detail and examples).

2. Make sure that the electrical connection has been done correctly. The following prerequisites must be met.
   - External fuse protection is installed, see section 7.1.
   - Make sure that the grounding has been performed correctly, check the conductor cross-section.
   - Mains phases L1, L2 and L3 are connected correctly (see section 7.5.2).
   - Check the conductor cross-section of the external conductors
   - Check the conductor cross-section of the neutral conductor (for 4-wire devices)
   - Check the tightening torque of the conductors

3. Check the current transformers
   - External current transformers for all three mains phases are correctly connected, installation site, current flow direction and phase assignment are ok (see section 7.6).

- Check if the power of the current transformers is suitable for the application, see section 7.7.
- Check, if the current transformers are connected correctly to the current transformers input terminals of the device (5A or 1A input). **NOTICE! Incorrect connection of the current transformers can result in damage to the CT module!**

4. Check the installation clearances and conditions (power module and cabinet)
   - Minimum installation clearance for wall mounting see section 6.1.4.
   - Minimum installation clearance for Schaffner cabinet version see section 6.5.
   - Minimum installation clearance for customized cabinets.

5. Before the first switching-on
   - Check, if formation of the DC-link capacitor is necessary in case manufacturing date is over one year. (see section 17.1)
   - Disconnect the short circuit jumpers of the external current transformers
   - Switch ecosine active sync control off: Terminal X11.2 = open (neither 0V nor +24V shall be connected to X11.2)

6. Switch on the mains voltage and wait until green LED2 is blinking (see Table 14) and the ecosine active sync is showing state OFF.
   - Set all Modbus addresses of the interconnected modules to different values
   - We recommend using the same address for Service (P230) and Display Modbus (P250)
   - We recommend using the number according to the module number
   - Make sure all RS-485 connections between the ecosine active sync power modules and sync modules (if installed) are correctly connected
   - Now a normal operation and parametrization is possible

In the following paragraphs the commissioning procedure differs depending on the configuration of your active harmonic filter.

Application parameters P300, P310 and P312 must be set in each power module (single and Double Power Pack) with the correct application values independently of filter's configuration. If the sync module is installed in the AHF system, the parameters shall be set only into the sync module.

8.3.2 Single power module or asynchronous operation

1. Check whether the DC-link has been charged correctly and the mains voltage and frequency have been determined correctly. (Note: A short-term charging current is flowing in the DC-link.)
   - P100 = 50 Hz (60 Hz) mains frequency
   - P110, P111, P112 = 342… 528 V mains voltages
   - P109: Check the rotating field to be the same at all power modules

2. Set the factory settings
   - P210 = load default values

- P220 = set date and time

3. Set ecosine active sync parameters for the application accordingly (for exact meaning of the parameters refer to section 9):
   - P300: Positioning of the external current transformers (mains side, load side)
   - P310: Primary current value of the external current transformers
   - P312: Secondary current value of the external current transformers
     P300, P310 and P312 must be set in each power module with the correct application values independently of filter configuration.

   Following parameters must be set as shown below:
   - P205: Parallel Operation Mode = Asynchronous
   - P320: Sum of the rated compensating currents of the overall ecosine active sync power modules connected to one current transformer set (maximum 5 devices).

     If more than 5 devices are operated at the same time, the power of the current transformers must be increased, or additional current transformers must be installed.

4. Check whether the displayed values are plausible. For motor load, the values must be positive and approximately the same:

   - P102 = cosφ has a plausible value
   - Check active power value per phase:
     - P105 = + … kW? – power L1
     - P106 = + … kW? – power L2
     - P107 = + … kW? – power L3
   - P105 ≈ P106 ≈ P107? Are all values positive?
   - Check the phase voltages and currents by measuring them using the AHF Viewer oscilloscope function to determine whether they are in phase (see sections 7.9.6 and 7.9.7).
   - Otherwise the current transformers wiring and parameter settings must be checked, except for generator load.

5. Check whether the compensation has been deactivated (these parameters are set OFF by default when loading default factory settings in point 2. above):
   - P403: Reactive power control = OFF
   - P405: Load balancing = OFF
   - P410: Harmonic current compensation = OFF

6. Switch on ecosine active sync control:
   - P202 = Terminal strip
     - Terminal X11.2 = 0 V or open => OFF-command
     - Terminal X11.2 = +24 V => ON-command (e.g. from external PLC)
   - P202 = Switch S1, use the control switch S1 on the front plate of the device
   - P202 = Direct ON (filter is always on)

7. Activate the required type of compensation:

   - P400: Reactive power compensation degree = 0 ... 100%
   - P401: min. cos phi = -0.7 … +0.7
   - P402: max. cos phi = -0.7 … +0.7
   - P403: Reactive power control
   - P405: Load balancing
   - P407: Priority at full load

- P410: Harmonic current compensation

8. Set degrees of compensation P421 and Pxyz (xyz = 421+(3*n), with n = 1, 2, …,23)

9. If necessary, adjust the standby limit (P406)

10. Check if the compensation result on the mains side is correct by using a suitable measuring instrument

8.3.3 Double Power Pack (DPP) operation

1. Check in both power modules whether the DC-link has been charged correctly and the mains voltage and frequency have been determined correctly. (Note: A short-term charging current is flowing in the DC-link.)

   - P100 = 50 Hz (60 Hz) mains frequency
   - P110, P111, P112 = 342… 528 V mains voltages

   - P109: Check the rotating field to be the same at both power modules
   - P010 "FPGA Firmware Version" needs to be the same at all power modules
   - P026 "Mains connection" needs to be the same at all power modules
   - P230 "Service - MB address" needs to be different at all power modules and the sync module
   - P250 "Display - MB adress" needs to be different at all power moules and the sync module

2. Set the factory settings at both power modules
   - P210 = load default values
   - P220 = set date and time

3. Set ecosine active sync parameters at both power modules for the application accordingly (for exact meaning of the parameters refer to section 9):
   - P300: Positioning of the external current transformers (mains side, load side)
   - P310: Primary current value of the external current transformers
   - P312: Secondary current value of the external current transformers
     P300, P310 and P312 must be set in each power module with the correct application values independently of filter configuration.

   Following parameters must be set as shown below:

   a. Master power module (FN3531/FN3541 with CT module):
      - P205: Parallel Operation Mode = Synchronous Master
      - P320: Total current parallel = 120A

   b. Slave power module (FN3530/FN3540):
      - P205: Parallel Operation Mode = Synchronous Slave
      - P320: Total current parallel = 120A

4. Check whether the displayed values are plausible. For motor load, the values must be positive and approximately the same.
   - P102 = cosφ has a plausible value
   - Check active power value per phase:
     - P105 = + … kW? – power L1

- P106 = + … kW? – power L2
- P107 = + … kW? – power L3

- P105 ≈ P106 ≈ P107? Are all values positive?
- Check the phase voltages and currents by measuring them using the AHF Viewer oscilloscope function to determine whether they are in phase (see sections 7.9.6 and 7.9.7).
- Otherwise the current transformers wiring and parameter settings must be checked, except for generator load.

5. Check whether the compensation has been deactivated (these parameters are set OFF by default when loading default factory settings in point 2. above):
   - P403: Reactive power control = OFF
   - P405: Load balancing = OFF
   - P410: Harmonic current compensation = OFF

6. Switch on ecosine active sync control at both modules:
   - P202 = Terminal strip
     - Terminal X11.2 = 0 V or open => OFF-command
     - Terminal X11.2 = +24 V => ON-command (e.g. from external PLC)
   - P202 = Switch S1, use the control switch S1 on the front plate of the device
   - P202 = Direct ON (filter is always on)

7. Activate the required type of compensation:
   - P400: Reactive power compensation degree = 0 ... 100%
   - P401: min. cos phi = -0.7 … +0.7
   - P402: max. cos phi = -0.7 … +0.7
   - P403: Reactive power control
   - P405: Load balancing
   - P407: Priority at full load
   - P410: Harmonic current compensation

8. Set degrees of compensation P421 and Pxyz (xyz = 421+(3*n), with n = 1, 2, … 23)

9. If necessary, adjust the standby limit (P406)

10. Check if the compensation result on the mains side is correct by using a suitable measuring instrument

8.3.4 Sync module operation (with SYNC300A installed)

Note! The sync module (SM) has a different firmware than the power module (PM).

1. Check at each power module whether the DC-link has been charged correctly and the mains voltage and frequency have been determined correctly. (Note: A short-term charging current is flowing in the DC-link.)
   - P100 = 50 Hz (60 Hz) mains frequency
   - P110, P111, P112 = 342… 528 V mains voltages

   - P109: Check the rotating field to be the same at all power modules
   - P010 "FPGA Firmware Version" needs to be the same at all power modules

- P026 "Mains connection" needs to be the same at all power modules
- P230 "Service - MB address" needs to be different at all power modules and the sync module
- P250 "Display - MB adress" needs to be different at all power moules and the sync module

2. Set P220 “Date and time” at each power module

The following settings need to be done only at the sync module:

3. Set the factory settings at the sync module
   - P210 = keep com. values
   - P220 = set date and time

4. Check the sync module firmware to be the correct one.
   The sync module (SM) firmware starts with V04.01.xx and is compatible with power module (PM) firmware V03.02.xx

5. Check at the sync module whether the mains voltage and frequency have been determined correctly
   - P100 = 50 Hz (60 Hz) mains frequency
   - P110, P111, P112 = 342… 528 V mains voltages

6. Check at the sync module if all power modules are recognized correctly:
   - P032 " No. of installed PM”: number of installed power modules needs to be the same as the total installed power modules
   - P033 "No. of detected PM”: number of detected power modules needs to be the same than the total installed power modules
   - P034 " No. of functional PM”: number of functional power modules needs to be the same than the total installed power modules
   - P040 "SM1 operational state" = discharged

7. Check the power module state reported in the sync module
   - P041 to P045 "PM1-x operational state" = “discharged” for installed modules
   - P041 to P045 "PM1-x operational state" = “inactive” for not installed modules

8. IF steps 7-8 are not correct, please do the following:
   - Please double check the HSB wiring according to Figure 15
   - Start a new detection of the HSB with P203 "HSB configure active" = HSB config active

9. Set ecosine active sync parameters in the sync module for the application accordingly:
   - P300: Positioning of the external current transformers (mains side, load side)
   - P310: Primary current value of the external current transformers
   - P312: Secondary current value of the external current transformers
   - P320: Sum of the rated compensating currents of the overall ecosine active sync power modules connected to one current transformer set (maximum 5 devices).

     If more than 5 devices are operated at the same time, the power of the current transformers must be increased, or additional current transformers must be installed.

10. Check whether the displayed values are plausible. For motor load, the values must be positive and approximately the same:
    - P102 = cosφ has a plausible value
    - Check active power value per phase:

- P105 = + … kW? – power L1
- P106 = + … kW? – power L2
- P107 = + … kW? – power L3

| P105 ≈ P106 ≈ P107? Are all values positive?
| Check the phase voltages and currents by measuring them using the AHF Viewer oscilloscope function to determine whether they are in phase (see sections 7.9.6 and 7.9.7).
| Otherwise the current transformers wiring and parameter settings must be checked, except for generator load.

11. Check whether the compensation has been deactivated (is set automatically when setting the default values in item 7 (Set the factory settings):
    | P403: Reactive power control = OFF
    | P405: Load balancing = OFF
    | P410: Harmonic current compensation = OFF

12. Set a reactive current to be created in the sync module
    | P593 "Test reactive cur" = 30
    | After setting P593 the filter needs to be switch on with P202

13. Start a single trace measurement with the following signals and check weather all currents are identical and do not have any phase shift to the voltage as well as against each other. Otherwise please double check the mains wiring to the modules:
    | P153 "Line voltage U1"
    | P705 "PM1-1 current L1"
    | P710 "PM1-2 current L1"
    | P715 "PM1-3 current L1"
    | P720 "PM1-4 current L1"
    | P725 "PM1-5 current L1"

14. Set back P593 "Test reactive cur" = 0 – No reactive current in the sync module
    | Switch off the filter with P202 before setting P593 back
    | P593 "Test reactive cur" = 0

15. Switch on sync module control:
    | P202 = Terminal strip
        - Terminal X11.2 = 0 V or open => OFF-command
        - Terminal X11.2 = +24 V => ON-command (e.g. from external PLC)
    | P202 = Switch S1, use the control switch S1 on the front plate of the device
    | P202 = Direct ON (filter is always on)

16. Activate the required type of compensation:
    | P400: Reactive power compensation degree = 0 ... 100%
    | P401: min. cos phi = -0.7 … +0.7
    | P402: max. cos phi = -0.7 … +0.7
    | P403: Reactive power control
    | P405: Load balancing
    | P407: Priority at full load
    | P410: Harmonic current compensation

17. Set degrees of compensation P421 and Pxyz (xyz = 421+(3*n), with n = 1, 2, …, 23)

18. If necessary, adjust the standby limit (P413)

19. Check if the compensation result on the mains side is correct by using a suitable measuring instrument

8.4 Status message

Message at display	Meaning	Note
Initialize	Initial state directly after powering up	Initialization of control and protection; check of system; check of external voltages and currents
Discharged	OFF state after SHUTDOWN and after INIT	No error pending; ecosine active sync ready for startup; P559=0 (Discharged state, see Figure 50).
Precharge	Passive charging of DC-link	Starts passive charging by closing auxiliary contactors: dc link is charged from grid mains voltage; inrush current is limited by charging resistors
Close main	Close mains contactor	Bypasses charging resistors and waits 3 seconds
Off	Off state after precharge	Precharge is finished; ecosine active sync ready for operation; P559=1 (OFF state).
Standby	Standby state at low load	Ecosine active sync standby state when ecosine active sync is turned ON and load current is smaller than standby threshold (P406 = 0…100% of rated current)
Charge	Active charging of DC-link	DC link is charged to target dc link voltage. Harmonic current compensation is disabled, i.e. ecosine active sync generates only charging current. P559=1: Filter waits in OFF state until user turns on AHF by sending ON command or via S1 switch, then the filter's state changes to Standby, then to Charge and starts switching IGBTs; P559=0: Filter starts switching IGBTs automatically after receiving user's ON commad (with P559 = 0), AHF is in Discharded state, when receiving ON command the state of the filter changes to Precharge, Close Main, Off, Standby and then to Charge.
Operation	Normal operation	Compensation of load currents according to user settings
Error	Fault state	Error logging; reset of errors; Automatic restart after fault clearance
Restart blocked	Restart after fault blocked	Fault state after multiple repetitive faults. Restart by means of turning ecosine active sync OFF/ON.
Fatal error	Restart after fault not possible	Fault state after fatal error. Disconnect ecosine active sync from the grid. Contact Schaffner Service.

Table 23 AHF status

Acitivity	AHF Status
Connect AHF to the grid	Init → Discharge → Precharge → Close main → Charge → Operation
AHF is off	Charge (**AHF auxiliaries are supplied from dc link; control is operating; DC-link is charged!!**) This state is “idle state” when AHF is turned off by user.
Switch on AHF	OFF → Charge → Operation
Switch off AHF	Operation → OFF

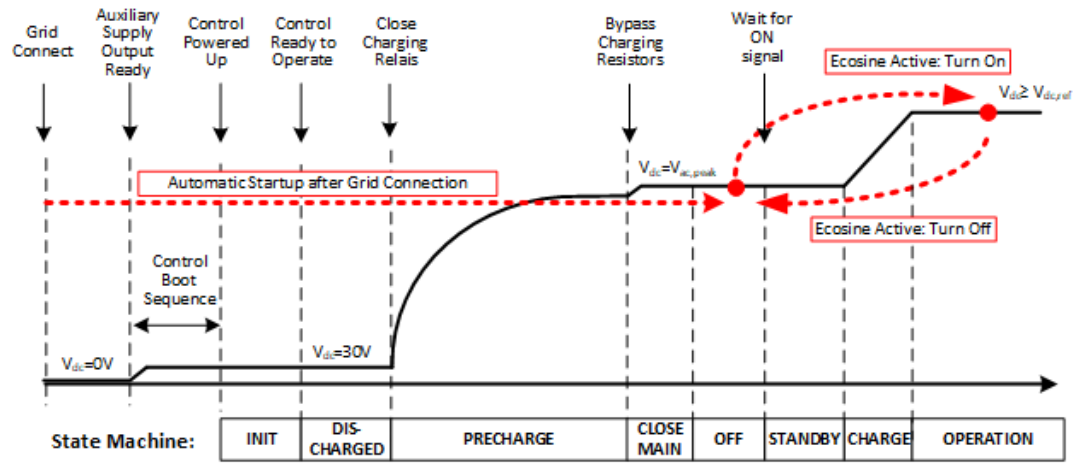


Figure 50 Ecosine active sync status and DC-link voltage level during startup and normal operation

8.5 Error message

Ecosine active sync filter is always shut down after fault. After fault clearance ecosine active sync restarts within 3sec.

In case multiple faults occur in short time, ecosine active sync restart is blocked. Restart can be triggered by user by means of turning ecosine active sync OFF/ON. Prior to restarting fault investigation is strongly recommended. Contact Schaffner service in case fault root cause cannot be evaluated.

In case a fatal error (e.g. internal HW fault) is detected, restart is blocked permanently. Disconnect ecosine active sync from grid and contact Schaffner service.

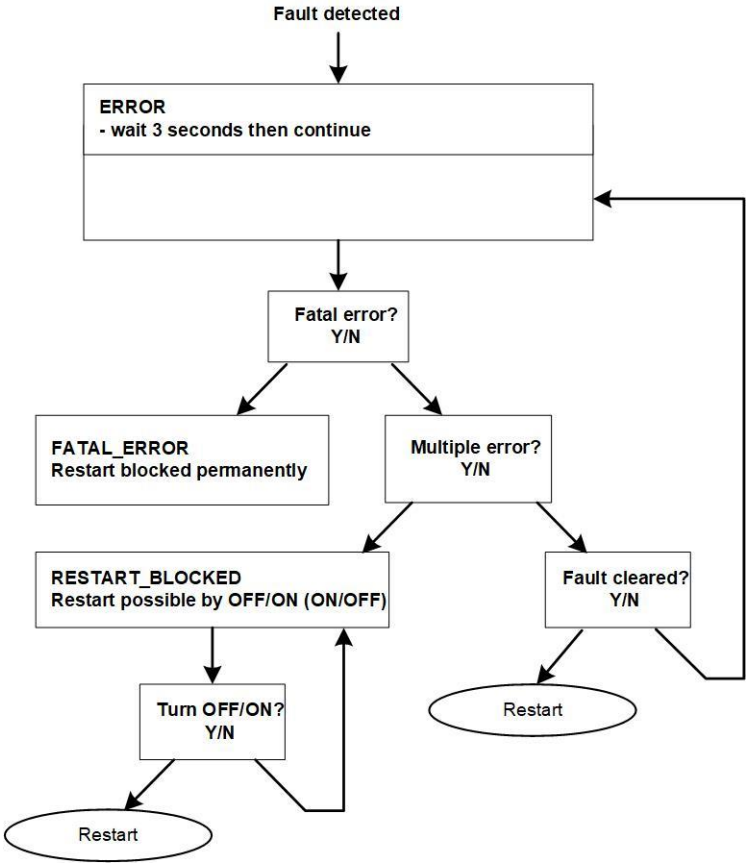


Figure 51 Error handling

Errors are displayed in parameter P6XX (see section 9.1.4) and stored permanently in Error Log. User can see only pending errors in parameter P6XX. Cleared errors are logged in the Error Log.

If error messages are displayed, please document them by proceeding as follows (before clearing the error):

- Copy all parameters using the AHF Viewer ecosine active sync while the error is still active to prevent loss of the error codes due to a reset.
- Copy the event log using the AHF Viewer ecosine active sync to be able to analyze the preceding errors.
- Save both files for later error analysis.
- If necessary, note down further information.

9 Parameter List

In the following the parameters of the AHF are listed and described in detail. The parameters are divided in two categories:

- Read only parameters are informations, measurements or error messages; they cannot be changed.
- Parameters: such as commissioning, maintenance and tuning parameters; they are set per default to factory settings and can be changed if needed during commissioning.

Parameter group	Meaning	Comments
P0XX	Device specification	Read only Display of device data (rated current, overload current, …)
P1XX	Measured values	Read only Display of measured values (mains voltage and current, load current, filter current, DC-link voltage, …)
P2XX	Basic settings	Commissioning parameter (Language settings, date settings and so on)
P3XX	Current transformer settings	Commissioning parameter (Settings for current transformer position, CT ratio, parallel operation of ecosine active sync, …)
P4XX	Compensation settings	Commissioning parameter (Enabling reactive power compensation, harmonic current compensation options, …)
P6XX	Error message	Read only Display error messages

9.1 Parameter list of power module

9.1.1 Power module parameter group P0XX, P1XX: Measurements and information (read only)

No.	Parameter	Unit	Description
002	Rated current	A	Rated current of device
003	Overlaod current	A	Max. overload current- peak value
004	Rated voltage	V	Rated voltage of the active filter 480 Vac for FN3530/31 400 Vac for FN3540/41
005	Overcurrent limit	A	Maximum peak surge current
008	MAC address		MAC address
010	FPGA Firmware ver.		Firmware version of the control FPGA
011	MCF51 Firmware rev		MCF51 firmware revision
014	Software compatibility		Software compatibility check (0=compatible, other=incompatible)
015	Serial number		Serial number of the device
016	SN control board		Serial number of control board
020	Operational state		Operational state
021	Error root cause		Show Errornumber (P6xy => ErrorNum 6xy) of pending errors
022	Warning		Warning
023	Operational state ext.		Extended Operational state
024	CT Calibration Status		CT Module Calibration Status
025	Device name		Device name
026	Mains connection		Select type of mains connection
027	Device type ID		Device type identification number
028	Device type variation		Device type variation
029	HW ID control board		HW ID control board
030	Operating hours	h	Number of operating hours
031	Connected to supply	h	This counter set the time where the PM is connected to grid
040	HSB Link Status		Status of HSB Link
100	Mains freuquency	Hz	Mains frequency
102	Cos phi		Displacement Power Factor
103	DC link voltage	V	DC-link voltage of device.

No.	Parameter	Unit	Description
104	Device load	%	Load of the device related to nominal current.
105	Active power L1	kW	Active power of phase L1
106	Active power L2	kW	Active power of phase L2
107	Active power L3	kW	Active power of phase L3
109	Rotating field		Direction of rotating field
110	Line voltage rms U12	V	rms value of line voltage U12
111	Line voltage rms U23	V	rms value of line voltage U23
112	Line voltage rms U31	V	rms value of line voltage U31
113	Line voltage U12	V	Instantaneous value of line voltage U12
114	Line voltage U23	V	instantaneous value of line voltage U23
115	Line voltage U31	V	Instantaneous value of line voltage U31
120	Line current rms L1	A	Line current rms, phase L1
121	Line current rms L2	A	Line current rms, phase L2
122	Line current rms L3	A	Line current rms, phase L3
123	Line current L1	A	Instantaneous value of line current L1
124	Line current L2	A	Instantaneous value of line current L2
125	Line current L3	A	Instantaneous value of line current L3
126	Line current rms N	A	Line current rms, neutral
127	Line current N	A	Instantaneous value of line current, neutral
130	Load current rms L1	A	Load current rms, phase L1
131	Load current rms L2	A	Load current rms, phase L2
132	Load current rms L3	A	Load current rms, phase L3
133	Load current L1	A	Instantaneous value of load current, phase L1
134	Load current L2	A	Instantaneous value of load current, phase L2
135	Load current L3	A	Instantaneous value of load current, phase L3
136	Load current rms N	A	Load current rms neutral
137	Load current N	A	Instantaneous value of load current neutral
138	Max output current	A	Maximum output current instantaneous value of all phasses

No.	Parameter	Unit	Description
139	Load current rms max	A	Maximum load current rms of 3 phases
140	Output current rms L1	A	Device output current rms L1
141	Output current rms L2	A	Device output current rms L2
142	Output current rms L3	A	Device output current rms L3
143	Output current L1	A	Instantaneous value of output current L1
144	Output current L2	A	Instantaneous value of output current L2
145	Output current L3	A	Instantaneous value of output current L3
146	Output current rms N	A	Device output current rms neutral
147	Output current N	A	Instantaneous value of device output current neutral
148	Max output current rms	A	Maximum output current rms of all phases
149	Reactive current rms	A	fundamental reactive current rms
150	Line voltage rms U1	V	Line voltage rms, L1 to N
151	Line voltage rms U2	V	Line voltage rms, L2 to N
152	Line voltage rms U3	V	Line voltage rms, L3 to N
153	Line voltage U1	V	Instantaneous value of line voltage, L1 to N
154	Line voltage U2	V	Instantaneous value of line voltage. L2 to N
155	Line voltage U3	V	Instantaneous value of line voltage, L3 to N
160	THDu line voltage U12	%	Total harmonic distorition lin voltage U12
161	THDu line voltage U23	%	Total harmonic distorition lin voltage U23
162	THDu line voltage U31	%	Total harmonic distortion line voltage U31
166	THDu Umains	%	Distortion factor of the instantaneous mains voltage
170	THDi current L1	%	Total harmonic distortion line current L1
171	THDi current L2	%	Total harmonic distortion line current L2
172	THDi current L3	%	Total harmonic distorition line current L3
175	THDu reference	%	THDu reference in % at standby, minimum 5%
176	THDu low limit	%	Voltage resonance detection, low limit
177	THDu high limit	%	Voltage resonance detection, high limit

No.	Parameter	Unit	Description
178	CT check Result		Result of current transformer check
180	IGBT module temper.	°C	modul temperature in degree Celsius
181	Device temperature	°C	Device temperature in degree Celsius
182	Overtemp threshold	°C	Shutdown threshold on overtemperature
183	Disabled harmonics		Disabled harmonics controllers, order coded
184	Harm ctrl output peak	V	Harmonic Controller peak
190	Fan Speed 1	100*RPM	Speed of Fan1
191	Fan Speed 2	100*RPM	Speed of Fan2
192	Fan Speed 3	100*RPM	Speed of Fan3
195	CPU load		for experts only
196	ON command		Status of turn-on command
197	External Trigger		Trace trigger from external devices received from HSB
198	ON signal		Signal to trigger switch on (edge 0 -> 1) Flag = 1 when IGBTs are switching
199	Global error signal		Signal to trigger switch on (edge 0 -> 1) Flag = 1 in case of any fault

9.1.2 Power module parameter group P2XX, P3XX: Commissioning parameters

No.	Parameter	Factory setting	Description
200	Language	English	Language shown on display module: | Deutsch | English | Chinese | Français
202	Switch on mode	Terminal strip	Definition how to switch on: | Terminal strip | Direct ON | Direct OFF | Switch S1 | SyncModule HSB
205	Parallel Oper. Sync.	Asynchronous	Sychronisation mode of devices operated in parallel | Asynchronous | Synchronous Master | Synchronous Slave If 202 = SyncModule HSB, P205 = Synchronous Slave
210	Default values	No action	Set of default values: | No action | Load all values | Keep communication values
220	Date and time		System date and time
230	Service – MB address	1	Modbus Slave ID for Service interface X13
231	Service – MB baudrate	38400	Modbus baudrate (8N1) for Service interface X13 | 9600 | 19200 | 38400 | 57600 | 115200
234	Bootloader port	Service	Bootloader port selection (Service X13, Display X15) | Service | Display
240	IP address	192.168.1.2	IP address
241	DHCP	OFF	Allocation of IP address by DHCP server | OFF | ON
242	Subnet mask	255.255.255.0	Subnet mask

No.	Parameter	Factory setting	Description
243	Default gateway	192.168.1.50	default gateway
250	Display – MB adress	1	Modbus Slave ID for Display interface X15, X16
251	Display - MB baudrate	38400	Modbus baudrate (8N1) for Display interface X15, X16 | 9600 | 19200 | 38400 | 57600 | 115200
254	Enable Display Modbus	ON	Enable MODBUS on display serial port X15/X16 | OFF | ON
255	Enable 24V display	ON	Enable 24V display supply in X16 | OFF | ON
256	Reset 24V display	No reset	Reset 24V display supply in X16 | No reset | Reset

Configuration of customer I/O Interface on terminl X11:

260	Function X11.2	Fixed logical 0	Input: High = On, Open /Low = Off Output: High = selected function Output function | Fixed logical 0 | Fixed logical 1 | State operation | State standby | Full load operation | Derating operation | Derating temperature | State error global Input function | On-Off command | Quit command
261	polarity X11.2	low active	Polarity of digital output X11.2 (1=high active / 0=low active) | low active | high active

No.	Parameter	Factory setting	Description
262	Configuration X11.2	Input	Set configuration for digital port X11.2 (0=input, 1=output) | Input | Output
263	Function X11.3	Derating operation	Input: High = On, Open /Low = Off Output: High = selected function | Fixed logical 0 | Fixed logical 1 | State operation | State standby | Full load operation | Derating operation | Derating temperature | State error global | On-Off command | Quit command
264	Polarity X11.3	high active	Polarity of digital output X11.3 (1=high active / 0=low active) | low active | high active
265	Configuration X11.3	Output	Set configuration for digital port X11.3 (0=input, 1= output) | Input | Output
266	Function X11.4	State standby	Relay output 1, closed = selected function | Fixed logical 0 | Fixed logical 1 | State operation | State standby | Full load operation | Derating operation | Derating temperature | State error global | On-Off command | Quit command
267	Polarity X11.4	normal open	Polarity of relay output X11.4 (1 = normal closed, 0 = normal open) | normal open | normal closed

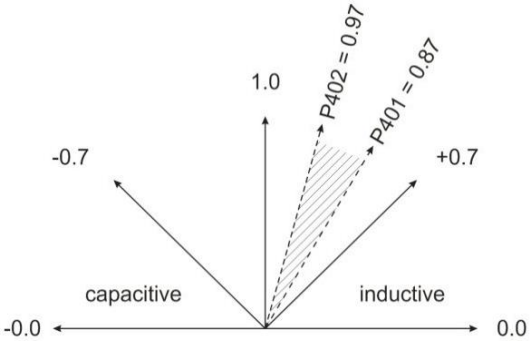
No.	Parameter	Factory setting	Description
268	Function X11.5	State error global	Relay output 2, closed = selected function | Fixed logical 0 | Fixed logical 1 | State operation | State standby | Full load operation | Derating operation | Derating temperature | State error global | On-Off command | Quit command
269	Polarity X11.5	normal closed	Polarity of relay output X11.5 (1 = normal closed, 0 = normal open) | normal open | normal closed
CT configuration:			
300	CT placement	OFF	Placement of the external current transformers | Mainside | Loadside | OFF
310	CT primary value	1000A	Primary full-scale value of external current transformer.
312	CT secondary value	: 5A	Secondary full-scale value of external current transformer. | : 1A | : 5A
313	CT check	ON	Activate/deactivate the current transformer check | OFF | ON
320	Total current parallel	60A	Total current of all parallel devices: 60A if only one power module in installed. The value to enter in this parameter = 60A x Nb of Power Modules connected

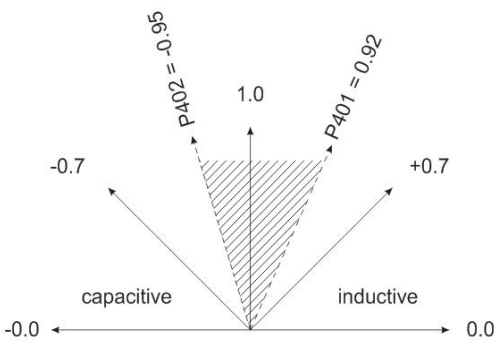
9.1.3 Power module parameter group P4XX: Compensation settings

No.	Parameter	Factory setting	Description
400	Reactive Power	100%	Degree of the reactive power compensation 0 … 100%
401	Cosphi lower limit	1.0	Specifies the lower limit of target cos phi range on mains side

Only one of the two cosφ – controls can be activated at a time in parameter 403:

- P400 – direct reactive power compensation in percent. The reactive current compensation is dependant of P400 (0% to 100%). Fast iq control compensates the specified percentage value of the currently measured reactive power.
- cos phi control. The cos phi controller is dependant of the specified percentage values in parameter P401 (lower limit) and P402 (upper limit), keeping cos φ in the specified target range





402	Cosphi upper limit	1.0	Specifies the upper limit of target cos phi range on mains side
403	Reactive Power Control	OFF	Activation reactive power control (fast iq control or cos phi control) | OFF | Reactive current control | Cos phi control
405	Load balancing	OFF	Activation or deactivation of load balancing between phases | OFF | ON
406	Standby threshold	0%	Standby Threshold of measured harmonic current (RMS)
407	Priority full load	Harmonics	Priority of compensation when full load is reached

No.	Parameter	Factory setting	Description
			| None | Reactive current | Harmonics
410	Harmonic compens.	OFF	Activation of operation mode harmonic compensation. | OFF | ON
420	Harmonic order A	3	Harmonic order of controller A (typically A=3)
421	Compensation A	0% for FN3530/31 80% for FN3540/41	Adjustable degree of compensation harmonic A (typically A=3)
423	Harmonic order B	5	Harmonic order of controller B (typical B=5)
424	Compensation B	80%	Adjustable degree of compensation harmonic B (typically B=5)
426	Harmonic order C	7	Harmonic order of controller C (typically C=7)
427	Compensation C	80%	Adjustable degree of compensation Harmonic C (typically C=7)
429	Harmonic order D	9	Harmonic order of controller D (typically D=9)
430	Compensation D	0% for FN3530/31 50% for FN3540/41	Adjustable degree of compensation harmonic D (typically D=9)
432	Harmonic order E	11	Harmonic order of controller E (typically E=11)
433	Compensation E	50%	Adjustable degree of compensation harmonic E (typically E=11)
435	Harmonic order F	13	Harmonic order of controller F (typically F=13)
436	Compensation F	40%	Adjustable degree of compensation harmonic F (typically F=13)
438	Harmonic order G	15	Harmonic order of controller G (typically G=15)

No.	Parameter	Factory setting	Description
439	Compensation G	0%	Adjustable degree of compensation harmonic G (typically G=15)
441	Harmonic order H	17	Harmonic order of controller H (typically H=17)
442	Compensation H	30%	Adjustable degree of compensation harmonic H (typically H=17)
444	Harmonic order I	19	Harmonic order of controller I (typically I=19)
445	Compensation I	20%	Adjustable degree of compensation harmonic I (typically I=19)
447	Harmonic order J	21	Harmonic order of controller J (typically J=21)
448	Compensation J	100% for FN3530/31 0% for FN3540/41	Adjustable degree of compensation armonic J (typically J=21)
450	Harmonic order K	23	Harmonic order of controller K (typically K=23)
451	Compensation K	15%	Adjustable degree of compensation harmonic K (typically K=23)
453	Harmonic order L	25	Harmonic order of controller L (typically L=25)
454	Compensation L	15%	Adjustable degree of compensation harmonic L (typically L=25)
456	Harmonic order M	27	Harmonic order of controller M (typically M=27)
457	Compensation M	0%	Adjustable degree of compensation harmonic M (typically M=27)
459	Harmonic order N	29	Harmonic order of controller N (typically N=29)
460	Compensation N	10%	Adjustable degree of compensation harmonic N (typically N=29)
462	Harmonic order O	31	Harmonic order of controller O (typically O=31)

No.	Parameter	Factory setting	Description
463	Compensation O	10%	Adjustable degree of compensation harmonic O (typically O=31)
465	Harmonic order P	33	Harmonic order of controller P (typically P=33)
466	Compensation P	0%	Adjustable degree of compensation harmonic P (typically P=33)
468	Harmonic order Q	35	Harmonic order of controller Q (typically Q=35)
469	Compensation Q	0%	Adjustable degree of compensation harmonic Q (typically Q=35)
471	Harmonic order R	37	Harmonic order of controller R (typically R=37)
472	Compensation R	0%	Adjustable degree of compensation harmonic R (typically R=37)
474	Harmonic order S	39	Harmonic order of controller S (typically S=39)
475	Compensation S	0%	Adjustable degree of compensation harmonic S (typically S=39)
477	Harmonic order T	41	Harmonic order of controller T (typically T=41)
478	Compensation T	0%	Adjustable degree of compensation harmonic T (typically T=41)
480	Harmonic order U	43	Harmonic order of controller U (typically U=43)
481	Compensation U	0%	Adjustable degree of compensation harmonic U (typically U=43)
483	Harmonic order V	45	Harmonic order of controller V (typically V=45)
484	Compensation V	0%	Adjustable degree of compensation harmonic V (typically V=45)
486	Harmonic order W	47	Harmonic order of controller W (typically W=47)

No.	Parameter	Factory setting	Description
487	Compensation W	0%	Adjustable degree of compensation harmonic W (typically W=47)
489	Harmonic order X	49	Harmonic order of controller X (typically X=49)
490	Compensation X	0%	Adjustable degree of compensation harmonic X (typically X=49)

9.1.4 Power module parameter group P6XX: Error message

No.	Parameter	Description
600	Phase L3 IGBT4	Phase L3 IGBT4 HW fault
601	Phase L3 IGBT3	Phase L3 IGBT3 HW fault
602	Phase L3 IGBT2	Phase L3 IGBT2 HW fault
603	Phase L3 IGBT1	Phase L3 IGBT1 HW fault
604	Phase L2 IGBT4	Phase L2 IGBT4 HW fault
605	Phase L2 IGBT3	Phase L2 IGBT3 HW fault
606	Phase L2 IGBT2	Phase L2 IGBT2 HW fault
607	Phase L2 IGBT1	Phase L2 IGBT1 HW fault
608	Phase L1 IGBT4	Phase L1 IGBT4 HW fault
609	Phase L1 IGBT3	Phase L1 IGBT3 HW fault
610	Phase L1 IGBT2	Phase L1 IGBT2 HW fault
611	Phase L1 IGBT1	Phase L1 IGBT1 HW fault
615	Overcurrent L1	Overcurrent phase L1 (peak value)
616	Overcurrent L2	Overcurrent phase L2 (peak value)
617	Overcurrent L3	Overcurrent in AHF phase L3 (peak value)
618	Over current RMS	Current RMS is higer than maximum allowed RMS current
620	DC volt not reached	DC-Link voltage NOT reached at the end of passive charging
621	DC voltage not increased	DC-Link voltage NOT increased during passive charging
622	DC voltage too low	DC-Link voltage during passive charging is too low
623	DC voltage too high	DC-Link overvoltage; SW detection
624	Max DC voltage too high	DC-Link overvoltage; HW detection
625	DC volt imbalance	DC link voltage imbalance
626	DC voltage not stable	DC-Link voltage NOT stable at the end of passive charging
627	Precharge timeout	Timeout during passive charging
630	Overtemperature IGBT	Over-Temperature at IGBT
635	Fan failure	Collective fault: One of the three fans is in fault state.
636	Fan speed incorrect	Collective fault: One of the three fans has too low speed.

No.	Parameter	Description
640	No line synchronisation	Line synchronization failure
641	Error grid rotation field	No rotation field or counterclockwise rotation detected
642	Mains connection error	4-wire/ 3-wire connection NOT correct
643	Grid volt rms too high	AC line voltage RMS is too high
644	Grid volt rms too low	AC line voltage rms is too low
646	Line volt too high	Instantaneous line voltage is too high
647	Int voltage failure	Collective fault: One of the internal power supplies has wrong voltage.
650	Harm ctrl limit reached	Device turned off due to detection of line current resonance
651	THDu resonance	Device turned off due to detection of line voltage resonance
655	SW not compatible	software is incompatible with hardware revision
656	Controller task overflow	Overflow of control interrupt
657	High speed bus error	High speed bus connection lost
658	Precharge relay error	Precharge relay error or current sensor broken
660	Collective HW Fault	Collective HW Fault
680	Enable HW error	Enabled error flags in uFaultLines_Enable.
681	Enable ErrorWord	Bit mask of enabled fast error flags. 1 = enabled 0 = disabled
682	Enable ErrorWordSlow	Bit mask of enabled Slow error flags. 1 = enabled 0 = disabled
691	Device statusword	Device statusword of resonance detection, full load situation, derating
694	Hardware fault flags	Fault flags for HW detected events (32 fault flags)

9.1.5 Power module parameter group P8XX: FFT measurement

No.	Parameter	Description
800	FFT Selection	FFT Selection
801	FFT peak H1	FFT peak H1
802	FFT peak H2	FFT peak H2
803	FFT peak H3	FFT peak H3
804	FFT peak H4	FFT peak H4
805	FFT peak H5	FFT peak H5
806	FFT peak H6	FFT peak H6
807	FFT peak H7	FFT peak H7
808	FFT peak H8	FFT peak H8
809	FFT peak H9	FFT peak H9
810	FFT peak H10	FFT peak H10
811	FFT peak H11	FFT peak H11
812	FFT peak H12	FFT peak H12
813	FFT peak H13	FFT peak H13
814	FFT peak H14	FFT peak H14
815	FFT peak H15	FFT peak H15
816	FFT peak H16	FFT peak H16
817	FFT peak H17	FFT peak H17
818	FFT peak H18	FFT peak H18
819	FFT peak H19	FFT peak H19
820	FFT peak H20	FFT peak H20
821	FFT peak H21	FFT peak H21
822	FFT peak H22	FFT peak H22
823	FFT peak H23	FFT peak H23
824	FFT peak H24	FFT peak H24
825	FFT peak H25	FFT peak H25
826	FFT peak H26	FFT peak H26

No.	Parameter	Description
827	FFT peak H27	FFT peak H27
828	FFT peak H28	FFT peak H28
829	FFT peak H29	FFT peak H29
830	FFT peak H30	FFT peak H30
831	FFT peak H31	FFT peak H31
832	FFT peak H32	FFT peak H32
833	FFT peak H33	FFT peak H33
834	FFT peak H34	FFT peak H34
835	FFT peak H35	FFT peak H35
836	FFT peak H36	FFT peak H36
837	FFT peak H37	FFT peak H37
838	FFT peak H38	FFT peak H38
839	FFT peak H39	FFT peak H39
840	FFT peak H40	FFT peak H40
841	FFT peak H41	FFT peak H41
842	FFT peak H42	FFT peak H42
843	FFT peak H43	FFT peak H43
844	FFT peak H44	FFT peak H44
845	FFT peak H45	FFT peak H45
846	FFT peak H46	FFT peak H46
847	FFT peak H47	FFT peak H47
848	FFT peak H48	FFT peak H48
849	FFT peak H49	FFT peak H49

9.2 Parameter list of sync module

9.2.1 Sync module parameter group P0XX, P1XX: Measurements and information (read only)

No.	Parameter	Unit	Description
002	Rated current	A	Rated current of device
003	Overlaod current	A	Maximum overload current-peak value
004	Rated voltage	V	Rated voltage of the active harmonic filter 480 Vac for 3-wire 400 Vac for 4-wire
005	Overcurrent limit	A	Maximum peak surge current
008	MAC address		MAC address
010	FPGA Firmware ver.		Firmware version of the control FPGA
011	MCF51 Firmware rev		MCF51 firmware revision
014	Software compatibility		software compatibility check (0=compatible, other=incompatible)
015	Serial number		Serial number of device
016	SN control board		Serial number of control board
020	Operational state		Operational state
021	Error root cause		Show Errornumber (P6xy => ErrorNum 6xy) of pending errors
022	Warning		Warning
023	Operational state ext.		Extended Operational state
024	CT Calibration Status		CT Module Calibration Status
025	Device name		Device name
026	Mains connection		Selected type of mains connection
029	HW ID control board		HW ID control board
030	Operating hours	h	Operating hours of active compensation

No.	Parameter	Unit	Description
031	Connected to supply	h	Total hours of the device connected to grid
032	No. of installed PM		Number of installed power modules
033	No. of detected PM		Number of detected power modules
034	No. of functional PM		Number of functional power modules
035	No. of active PM		Number of active power modules
040	SM1 operational state		Operation state of the SM1 system with up to 5 PM
041	PM1-1 operational state		Operation state of PM1 of SM1
042	PM1-2 operational state		Operation state of PM2 of SM1
043	PM1-3 operational state		Operation state of PM3 of SM1
044	PM1-4 operational state		Operation state of PM4 of SM1
045	PM1-5 operational state		Operation state of PM5 of SM1
046	SM2 operational state		Operation state of the SM2 system with up to 5 PM
052	SM3 operational state		Operation state of the SM3 system with up to 5 PM
058	SM4 operational state		Operation state of the SM4 system with up to 5 PM
100	Mains freuquency	Hz	Mains frequency
102	Cos phi		Displacement Power Factor
103	DC link voltage	V	DC-link voltage of device.
104	Device load	%	Load of the device related to nominal current.
105	Active power L1	kW	Active power rms, phase L1
106	Active power L2	kW	Active power rms, phase L2
107	Active power L3	kW	Active power rms, phase L3
108	DC link voltage raw	V	DC link voltage raw

No.	Parameter	Unit	Description
109	Rotating field		Direction of rotating field
110	Line voltage rms U12	V	rms value of line voltage U12
111	Line voltage rms U23	V	rms value of line voltage U23
112	Line voltage rms U31	V	rms value of line voltage U31
113	Line voltage U12	V	Instantaneous value of line to line voltage U12
114	Line voltage U23	V	instantaneous value of line to line voltage U23
115	Line voltage U31	V	Instantaneous value of line to line voltage U31
120	Line current rms L1	A	Line current rms, phase L1
121	Line current rms L2	A	Line current rms, phase L2
122	Line current rms L3	A	Line current rms, phase L3
123	Line current L1	A	Instantaneous value of line current, phase L1
124	Line current L2	A	Instantaneous value of line current, phase L2
125	Line current L3	A	Instantaneous value of line current, phase L3
126	Line current rms N	A	Line current rms, neutral
127	Line current N	A	Instantaneous value of line current, neutral
130	Load current rms L1	A	Load current rms, phase L1
131	Load current rms L2	A	Load current rms, phase L2
132	Load current rms L3	A	Load current rms, phase L3
133	Load current L1	A	Instantaneous value of load current, phase L1
134	Load current L2	A	Instantaneous value of load current, phase L2
135	Load current L3	A	Instantaneous value of load current, phase L3
136	Load current rms N	A	Load current rms neutral

No.	Parameter	Unit	Description
137	Load current N	A	Instantaneous value of load current neutral
139	Load current rms max	A	Maximum load current rms of 3 phases
140	Output current rms L1	A	Device output current rms L1
141	Output current rms L2	A	Device output current rms L2
142	Output current rms L3	A	Device output current rms L3
143	Output current L1	A	Instantaneous value of output current L1
144	Output current L2	A	Instantaneous value of output current L2
145	Output current L3	A	Instantaneous value of output current L3
146	Output current rms N	A	Device output current rms neutral
147	Output current N	A	Instantaneous value of device output current neutral
148	Max. output current rms	A	Maximum output current rms of all phases
149	Reactive current rms	A	fundamental reactive current rms
150	Line voltage rms U1	V	Line voltage rms, L1 to N
151	Line voltage rms U2	V	Line voltage rms, L2 to N
152	Line voltage rms U3	V	Line voltage rms, L3 to N
153	Line voltage U1	V	Instantaneous value of line voltage, L1 to N
154	Line voltage U2	V	Instantaneous value of line voltage. L2 to N
155	Line voltage U3	V	Instantaneous value of line voltage, L3 to N
160	THDu line voltage U12	%	Total harmonic distorition line voltage U12
161	THDu line voltage U23	%	Total harmonic distorition line voltage U23

No.	Parameter	Unit	Description
162	THDu line voltage U31	%	Total harmonic distortion line voltage U31
166	THDu Umains	%	Distortion factor of the instantaneous mains voltage
170	THDi current L1	%	Total harmonic distortion line current L1
171	THDi current L2	%	Total harmonic distortion line current L2
172	THDi current L3	%	Total harmonic distorition line current L3
178	CT check Result		Result of current transformer check
181	System temperature	°C	System temperature in degree Celsius
182	Overtemp threshold	°C	Shutdown threshold on overtemperature
184	ON command		On command
190	Speed fan 1	100*RPM	Speed of Fan 1
191	Speed fan 2	100*RPM	Speed of Fan 2
192	Speed fan 3	100*RPM	Speed of Fan 3
193	Speed fan 4	100*RPM	Speed of Fan 4
196	ON command		On command
197	Cross Trigger		Trace trigger from neighbour devices received via HSB
198	IGBT ON signal		Flag=1 IGBT are switching
199	Global Error Signal		Flag=1 in case of any fault

9.2.2 Sync module parameter group P2XX and P3XX: Commissioning parameters

No.	Parameter	Factory setting	Description
200	Language	English	Language shown on display module: | Deutsch | English | Chinese Français
202	Switch on mode	terminal strip	definition how to switch on: | terminal strip | direct ON | direct OFF | Switch S1 | SyncModule HSB
203	HSB configure active	HSB config not active	Activate HSB ring configuration
205	Parallel Oper. Sync.	Master 300	Sychronisation mode of devices operated in parallel. | Master 300 (only one SM) | Master 600 (parallel sync modules) | Master 900 | Master 1200 | Slave (parallel sync modules) The sync module where the CT measurements are connected is the master P205 = MasterXXX. The other sync modules are the slave P205 = Slave
210	Default values	no action	Set default values
211	Write PM parameter	Overwriting enabled	Enable overwriting of the parameters in the power module
220	Date and time		System date and time
230	Service – MB address	1	Modbus Slave ID for Service interface X113
231	Service – MB baudrate	38400	Modbus baudrate (8N1) for Service interface X113
234	Bootloader port	Service	port selection (Service X113, Display X115); User can select

No.	Parameter	Factory setting	Description
			to perform Firmware update via service or display terminal
240	IP address	192.168.1.2	IP address
241	DHCP	OFF	Allocation of IP address by DHCP server
242	Subnet mask	255.255.255.0	Subnet mask
243	Default gateway	192.168.1.50	default gateway
250	Display – MB address	1	Modbus Slave ID for Display interface X115, X116
251	Display - MB baudrate	38400	Modbus baudrate (8N1) for Display interface X115, X116
254	Enable Display Modbus	ON	Enable MODBUS on display serial port X115/X116
255	Enable 24V display	ON	Enable 24V display supply in X116
256	Reset 24V display	No reset	Reset 24V display supply in X116.
260	Function X111.2	On-Off command	Input: High/Low = On, Open = Off, Output: High = selected function | Fixed logical 0 | Fixed logical 1 | State operation | State standby | Full load operation | Derating oprration global | Derating operation temperature | State error global | On-Off command | Quit command | Temperature sensor | Trip line
261	polarity X111.2	High active	polarity of digital output X111.2 | 1=high active | 0=low active
262	Configuration X111.2	Input	Set configuration for digital port X111.2 | 0=input | 1=output

No.	Parameter	Factory setting	Description
263	Function X111.3	Quit command	Input: High/Low = On, Open = Off, Output: High = selected function | Fixed logical 0 | Fixed logical 1 | State operation | State standby | Full load operation | Derating oprration global | Derating operation temperature | State error global | On-Off command | Quit command | Temperature sensor | Trip line
264	Polarity X111.3	1	polarity of digital output X111.3 | 1=high active | 0=low active
265	Configuration X111.3	1	Set configuration for digital port X111.3 | 0=Input | 1=output
266	Function X111.4	State operation	Input: High/Low = On, Open = Off, Output: High = selected function | Fixed logical 0 | Fixed logical 1 | State operation | State standby | Full load operation | Derating oprration global | Derating operation temperature | State error global | On-Off command | Quit command | Temperature sensor | Trip line
267	Polarity X111.4	normal open	Polarity of relay output X111.4 | 1= normal closed | 0 = normal open
268	Function X111.5	State error global	Input: High/Low = On, Open = Off,

No.	Parameter	Factory setting	Description
			Output: High = selected function | Fixed logical 0 | Fixed logical 1 | State operation | State standby | Full load operation | Derating oprration global | Derating operation temperature | State error global | On-Off command | Quit command | Temperature sensor | Trip line
269	Polarity X111.5	normal closed	Polarity of relay output X111.5 | 1= normal closed | 0 = normal open
270	Function X101.2	State error global	Input: High/Low = On, Open = Off, Output: High = selected function | Fixed logical 0 | Fixed logical 1 | State operation | State standby | Full load operation | Derating oprration global | Derating operation temperature | State error global | On-Off command | Quit command | Temperature sensor | Trip line
271	Polarity X101.2	high active	polarity of digital output X101.2 | 1=high active | 0=low active
272	Configuration X101.2	output	Set configuration for digital port X101.2 | 0=Input | 1=output
273	Function X101.3	State error global	Input: High/Low = On, Open = Off, Output: High = selected function

No.	Parameter	Factory setting	Description
			| Fixed logical 0 | Fixed logical 1 | State operation | State standby | Full load operation | Derating oprration global | Derating operation temperature | State error global | On-Off command | Quit command | Temperature sensor | Trip line
274	Polarity X101.3	high active	polarity of digital output X101.3 (1=High active / 0=low active) | high active | low active
275	Configuration X101.3	output	Set configuration for digital port X101.3 (0=input, 1= output) | input | output
276	Function X101.6	State error global	Input: High/Low = On, Open = Off, Output: High = selected function | Fixed logical 0 | Fixed logical 1 | State operation | State standby | Full load operation | Derating oprration global | Derating operation temperature | State error global | On-Off command | Quit command | Temperature sensor | Trip line
277	Polarity X101.6	normal open	Polarity of digital output X101.6 | 1= high active | 0 = low active
278	Function X101.7	State error global	Input: High/Low = On, Open = Off,

No.	Parameter	Factory setting	Description
			Output: High = selected function | Fixed logical 0 | Fixed logical 1 | State operation | State standby | Full load operation | Derating oprration global | Derating operation temperature | State error global | On-Off command | Quit command | Temperature sensor | Trip line
279	Polarity X101.7	normal closed	Polarity of digital output X101.7 | 1= high active | 0 = low active
280	Function X102.1 - .3	State error global	Input: High/Low = On, Open = Off, Output: High = selected function | Fixed logical 0 | Fixed logical 1 | State operation | State standby | Full load operation | Derating oprration global | Derating operation temperature | State error global | On-Off command | Quit command | Temperature sensor | Trip line
281	Polarity X102.1 - .3	normal closed	Polarity of relay output X102.1 - .3 | 1= normal closed | 0 = normal open
282	Function X102.4 - .6	State error global	Input: High/Low = On, Open = Off, Output: High = selected function | Fixed logical 0 | Fixed logical 1 | State operation

No.	Parameter	Factory setting	Description
			State standby Full load operation Derating oprration global Derating operation temperature State error global On-Off command Quit command Temperature sensor Trip line
283	Polarity X102.4 - .6	normal closed	Polarity of relay output X102.4 - .6 1= normal closed 0 = normal open
284	Function X101.4	Temperature sensor	Input: High/Low = On, Open = Off, Output: High = selected function Fixed logical 0 Fixed logical 1 State operation State standby Full load operation Derating oprration global Derating operation temperature State error global On-Off command Quit command Temperature sensor Trip line
285	Polarity X101.4	low active	polarity of digital output X101.4 1 = high active 0 =low active
286	Function X101.5	Trip line	Input: High/Low = On, Open = Off, Output: High = selected function Fixed logical 0 Fixed logical 1 State operation State standby Full load operation Derating oprration global Derating operation temperature State error global

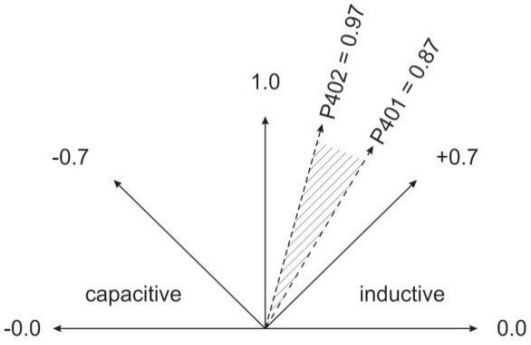
No.	Parameter	Factory setting	Description
			| On-Off command | Quit command | Temperature sensor | Trip line
287	Polarity X101.5	high active	polarity of digital output X101.5 | 1 = high active | 0 = low active
300	CT placement	OFF	Placement of the external current transformers: | Mainside | Loadside | OFF
310	CT primary value	1000	Primary full-scale value of external current transformer.
312	CT secondary value	: 5A	Secondary full-scale value of external current transformer. | :5A | :1A
313	CT check	ON	Activate/deactivate the current transformer check
320	Total current parallel	60A	total current of all parallel devices, required for asynchronous mode with additional cabinet.

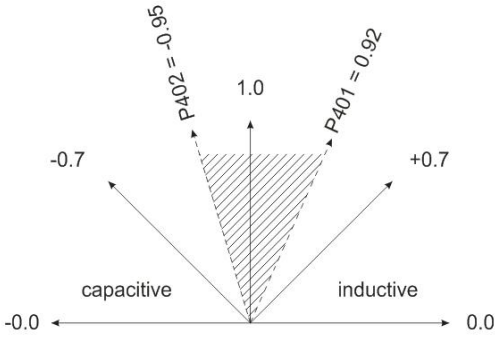
9.2.3 Sync module parameter group P4XX: Compensation settings

No.	Parameter	Factory setting	Description
400	Reactive Power	100%	Degree of the reactive power compensation 0 … 100%
401	Cosphi lower limit	1.0	Specifies the lower limit of target cos phi range on mains side

Only one of the two cosφ – controls can be activated at a time in parameter 403:

- P400 – direct reactive power compensation in percent. The reactive current compensation is dependant of P400 (0% to 100%). Fast iq control compensates the specified percentage value of the currently measured reactive power.
- cos phi control. The cos phi controller is dependant of the specified percentage values in parameter P401 (lower limit) and P402 (upper limit), keeping cos φ in the specified target range





402	Cosphi upper limit	1.0	Specifies the upper limit of target cos phi range on mains side
403	Reactive Power Control	OFF	Activation reactive power control (fast iq control or cos phi control)
405	Load balancing	OFF	Activation or deactivation of load balancing between phases
407	Priority full load	None	Priority of compensation when full load is reached
410	Harmonic compens.	OFF	Activation of operation mode harmonic compensation.
411	Minutes counter	min	Minutes counter
412	Standby mode	Standby controlld by SM	Selection of standby mode: No standby control Standby controlled by PM Standby controlled by SM

No.	Parameter	Factory setting	Description
413	Standby threshold	0,0 A	Minimum current reserve (rms) for standby of next PM is P413 + 60A
414	Standby hysteresis	0,0 A	Minimum current reserve (rms) for reactivation of a standby-PM is P413 - P414
415	No. of PM in hot standby	0	Number of standby devices remaining in hot standby. Surplus standby devices change into cold standby. Values [0…5]
416	Zero load standby	0,0 A	Minimum load current threshold (rms), below which all power modules are set into standby
417	Enable hot standby timeout	Disabled	Enable automatic change of power module from hot standby into cold standby
418	Hot standby timeout	0 min	Span of time of devices changing automatically from hot standby into cold standby
419	Smoothing utilization	0 %	Internally applied falling rate of utilization (in %/min) at falling load
420	Harmonic order A	3	Harmonic order of controller A (typically, A=3)
421	Compensation A	0% for FN3530/31 80% for FN3540/41	Adjustable degree of compensation harmonic A (typically A=3)
423	Harmonic order B	5	Harmonic order of controller B (typical B=5)
424	Compensation B	80%	Adjustable degree of compensation Harmonic B (typically B=5)
426	Harmonic order C	7	Harmonic order of controller C (typically C=7)
427	Compensation C	80%	Adjustable degree of compensation Harmonic C (typically C=7)
429	Harmonic order D	9	Harmonic order of controller D (typically D=9)

No.	Parameter	Factory setting	Description
430	Compensation D	0% for FN3530/31 50% for FN3540/41	Adjustable degree of compensation harmonic D (typically D=9)
432	Harmonic order E	11	Harmonic order of controller E (typically E=11)
433	Compensation E	50%	Adjustable degree of compensation harmonic E (typically E=11)
435	Harmonic order F	13	Harmonic order of controller F (typically F=13)
436	Compensation F	40%	Adjustable degree of compensation harmonic F (typically F=13)
438	Harmonic order G	15	Harmonic order of controller G (typically G=15)
439	Compensation G	0%	Adjustable degree of compensation harmonic G (typically G=15)
441	Harmonic order H	17	Harmonic order of controller H (typically H=17)
442	Compensation H	30%	Adjustable degree of compensation harmonic H (typically H=17)
444	Harmonic order I	19	Harmonic order of controller I (typically I=19)
445	Compensation I	20%	Adjustable degree of compensation harmonic I (typically I=19)
447	Harmonic order J	21	Harmonic order of controller J (typically J=21)
448	Compensation J	100% for FN3530/31 0% for FN3540/41	Adjustable degree of compensation armonic J (typically J=21)
450	Harmonic order K	23	Harmonic order of controller K (typically K=23)
451	Compensation K	15%	Adjustable degree of compensation harmonic K (typically K=23)

No.	Parameter	Factory setting	Description
453	Harmonic order L	25	Harmonic order of controller L (typically L=25)
454	Compensation L	15%	Adjustable degree of compensation harmonic L (typically L=25)
456	Harmonic order M	27	Harmonic order of controller M (typically M=27)
457	Compensation M	0%	Adjustable degree of compensation harmonic M (typically M=27)
459	Harmonic order N	29	Harmonic order of controller N (typically N=29)
460	Compensation N	10%	Adjustable degree of compensation harmonic N (typically N=29)
462	Harmonic order O	31	Harmonic order of controller O (typically O=31)
463	Compensation O	10%	Adjustable degree of compensation harmonic O (typically O=31)
465	Harmonic order P	33	Harmonic order of controller P (typically P=33)
466	Compensation P	0%	Adjustable degree of compensation harmonic P (typically P=33)
468	Harmonic order Q	35	Harmonic order of controller Q (typically Q=35)
469	Compensation Q	0%	Adjustable degree of compensation harmonic Q (typically Q=35)
471	Harmonic order R	37	Harmonic order of controller R (typically R=37)
472	Compensation R	0%	Adjustable degree of compensation harmonic R (typically R=37)
474	Harmonic order S	39	Harmonic order of controller S(typically S=39)
475	Compensation S	0%	Adjustable degree of compensation harmonic S (typically S=39)

No.	Parameter	Factory setting	Description
477	Harmonic order T	41	Harmonic order of controller T (typically T=41)
478	Compensation T	0%	Adjustable degree of compensation harmonic T (typically T=41)
480	Harmonic order U	43	Harmonic order of controller U (typically U=43)
481	Compensation U	0%	Adjustable degree of compensation harmonic U (typically U=43)
483	Harmonic order V	45	Harmonic order of controller V (typically V=45)
484	Compensation V	0%	Adjustable degree of compensation harmonic V (typically V=45)
486	Harmonic order W	47	Harmonic order of controller W (typically W=47)
487	Compensation W	0%	Adjustable degree of compensation harmonic W (typically W=47)
489	Harmonic order X	49	Harmonic order of controller X (typically X=49)
490	Compensation X	0%	Adjustable degree of compensation harmonic X (typically X=49)

9.2.4 Sync module parameter group P6XX, P7XX: Error message

No.	Parameter	Description
609	Software not compatible	software is incompatible with hardware revision
610	System error code	System error code
611	SM1 error code	Error code for Sync module #1
612	SM2 error code	Error code for Sync module #2
613	SM3 error code	Error code for Sync module #3
614	SM4 error code	Error code for Sync module #4
615	PM1-1 error code	Error code for Power Module #1 connected to this sync module
616	PM1-2 error code	Error code for Power Module #2 connected to this sync module
617	PM1-3 error code	Error code for Power Module #3 connected to this sync module
618	PM1-4 error code	Error code for Power Module #4 connected to this sync module
619	PM1-5 error code	Error code for Power Module #5 connected to this sync module
620	System warning	System warning
621	SM1 warning	Warning for Sync Module #1
622	SM2 warning	Warning for Sync Module #2
623	SM3 warning	Warning for Sync Module #3
624	SM4 warning	Warning for Sync Module #4
625	PM1-1 warning	Warning from Power Module #1 connected to this sync module
626	PM1-2 warning	Warning from Power Module #2 connected to this sync module
627	PM1-3 warning	Warning from Power Module #3 connected to this sync module
628	PM1-4 warning	Warning from Power Module #4 connected to this sync module
629	PM1-5 warning	Warning from Power Module #5 connected to this sync module

No.	Parameter	Description
630	Fan 1 status	Status of Fan 1
631	Fan 2 status	Status of Fan 2
632	Fan 3 status	Status of Fan 3
633	Fan 4 status	Status of Fan 4
634	DI X111.2 error signal	DI X111.2 error signal
635	DI X111.3 error signal	DI X111.3 error signal
636	DI X101.2 error signal	DI X101.2 error signal
637	DI X101.3 error signal	DI X101.3 error signal
638	DI X101.4 error signal	DI X101.4 error signal
639	DI X101.5 error signal	DI X101.5 error signal
640	SM1 over temperature	Over temperature detected by sync module
641	High speed bus error	High speed bus connection lost
642	Cab1 link error	HSB Link error to first additional sync module
643	Cab2 link error	HSB Link error to second additional sync module
644	Cab3 link error	HSB Link error to third additional sync module
645	Temp switch cabinet	Temperature error from switch supervising the lower part of the cabinet (connected to X102)
646	controller task overflow	controller task overflow. Please contact Schaffner service.
647	Internal voltage failure	Collective fault: one of the internal power supplies has wrong voltage.
648	PM firmware incompatible	Firmware version of PM not compatible
649	HSB activity error	No HSB interface activity detected
650	PM mains connection incompatible	Mains connection of PM not compatible
688	Digital inputs	Collective fault: error of digital inputs.

No.	Parameter	Description
691	Device statusword	Device statusword of error flags, full load situation, derating a.o.
693	ErrorWord	Error flags in ErrorWord
694	ErrorWord 2	Error flags in ErrorWord 2
696	Num of SPI CRC faults	Number of SPI CRC faults
697	Num of good SPI CRCs	Number of good SPI CRCs
791	Aux supply 24V	Measured auxiliary supply 24V
792	Aux supply 2,5V	Measured auxiliary supply 2,5V
793	Aux supply 5V	Measured auxiliary supply 5V
794	Aux supply -15V	Measured auxiliary supply -15V
795	Aux supply +15V	Measured auxiliary supply +15V

9.2.5 Sync module parameter group P8XX: FFT measurement

No.	Parameter	Description
800	FFT Selection	FFT Selection
801	FFT peak H1	FFT peak H1
802	FFT peak H2	FFT peak H2
803	FFT peak H3	FFT peak H3
804	FFT peak H4	FFT peak H4
805	FFT peak H5	FFT peak H5
806	FFT peak H6	FFT peak H6
807	FFT peak H7	FFT peak H7
808	FFT peak H8	FFT peak H8
809	FFT peak H9	FFT peak H9
810	FFT peak H10	FFT peak H10
811	FFT peak H11	FFT peak H11
812	FFT peak H12	FFT peak H12
813	FFT peak H13	FFT peak H13

No.	Parameter	Description
814	FFT peak H14	FFT peak H14
815	FFT peak H15	FFT peak H15
816	FFT peak H16	FFT peak H16
817	FFT peak H17	FFT peak H17
818	FFT peak H18	FFT peak H18
819	FFT peak H19	FFT peak H19
820	FFT peak H20	FFT peak H20
821	FFT peak H21	FFT peak H21
822	FFT peak H22	FFT peak H22
823	FFT peak H23	FFT peak H23
824	FFT peak H24	FFT peak H24
825	FFT peak H25	FFT peak H25
826	FFT peak H26	FFT peak H26
827	FFT peak H27	FFT peak H27
828	FFT peak H28	FFT peak H28
829	FFT peak H29	FFT peak H29
830	FFT peak H30	FFT peak H30
831	FFT peak H31	FFT peak H31
832	FFT peak H32	FFT peak H32
833	FFT peak H33	FFT peak H33
834	FFT peak H34	FFT peak H34
835	FFT peak H35	FFT peak H35
836	FFT peak H36	FFT peak H36
837	FFT peak H37	FFT peak H37
838	FFT peak H38	FFT peak H38
839	FFT peak H39	FFT peak H39
840	FFT peak H40	FFT peak H40

No.	Parameter	Description
841	FFT peak H41	FFT peak H41
842	FFT peak H42	FFT peak H42
843	FFT peak H43	FFT peak H43
844	FFT peak H44	FFT peak H44
845	FFT peak H45	FFT peak H45
846	FFT peak H46	FFT peak H46
847	FFT peak H47	FFT peak H47
848	FFT peak H48	FFT peak H48
849	FFT peak H49	FFT peak H49

9.2.6 Sync module parameter group P9XX: cabinet related values

No.	Parameter	Description
900	PhiSn	PhiSn
901	PloSn	PloSn
902	Pmac	Pmac
903	PcbSn	PcbSn
904	Poph	Poph
905	Pevl	Pevl
906	Ppwh	Ppwh
907	PCLFCTFu	PCLFCTFu
908	PCLFCTVa	PCLFCTVa
909	POther	POther
920	PM1-1 Carrier Shift	PM1-1 Carrier Shift
921	PM1-2 Carrier Shift	PM1-2 Carrier Shift
922	PM1-3 Carrier Shift	PM1-3 Carrier Shift
923	PM1-4 Carrier Shift	PM1-4 Carrier Shift
924	PM1-5 Carrier Shift	PM1-5 Carrier Shift
930	PM1-1 operating hours	PM1-1 operating hours

No.	Parameter	Description
931	PM1-1 connect to supply	PM1-1 Total hours of the device connected to grid
932	PM1-2 operating hours	PM1-2 operating hours
933	PM1-2 connect to supply	PM1-2 Total hours of the device connected to grid
934	PM1-3 operating hours	PM1-3 operating hours
935	PM1-3 connect to supply	PM1-3 Total hours of the device connected to grid
936	PM1-4 operating hours	PM1-4 operating hours
937	PM1-4 connect to supply	PM1-4 Total hours of the device connected to grid
938	PM1-5 operating hours	PM1-5 operating hours
939	PM1-5 connect to supply	PM1-5 Total hours of the device connected to grid
979		
980	PM1-1 FW Version	PM1-1 FW Version
981	PM1-2 FW Version	PM1-2 FW Version
982	PM1-3 FW Version	PM1-3 FW Version
983	PM1-4 FW Version	PM1-4 FW Version
984	PM1-5 FW Version	PM1-5 FW Version
985	PM1-1 Mains connection	PM1-1 Mains connection
986	PM1-2 Mains connection	PM1-2 Mains connection
987	PM1-3 Mains connection	PM1-3 Mains connection
988	PM1-4 Mains connection	PM1-4 Mains connection
989	PM1-5 Mains connection	PM1-5 Mains connection

10 AHF Viewer Software

The AHF viewer PC operating program supports ecosine active sync commissioning and enables further diagnosis.

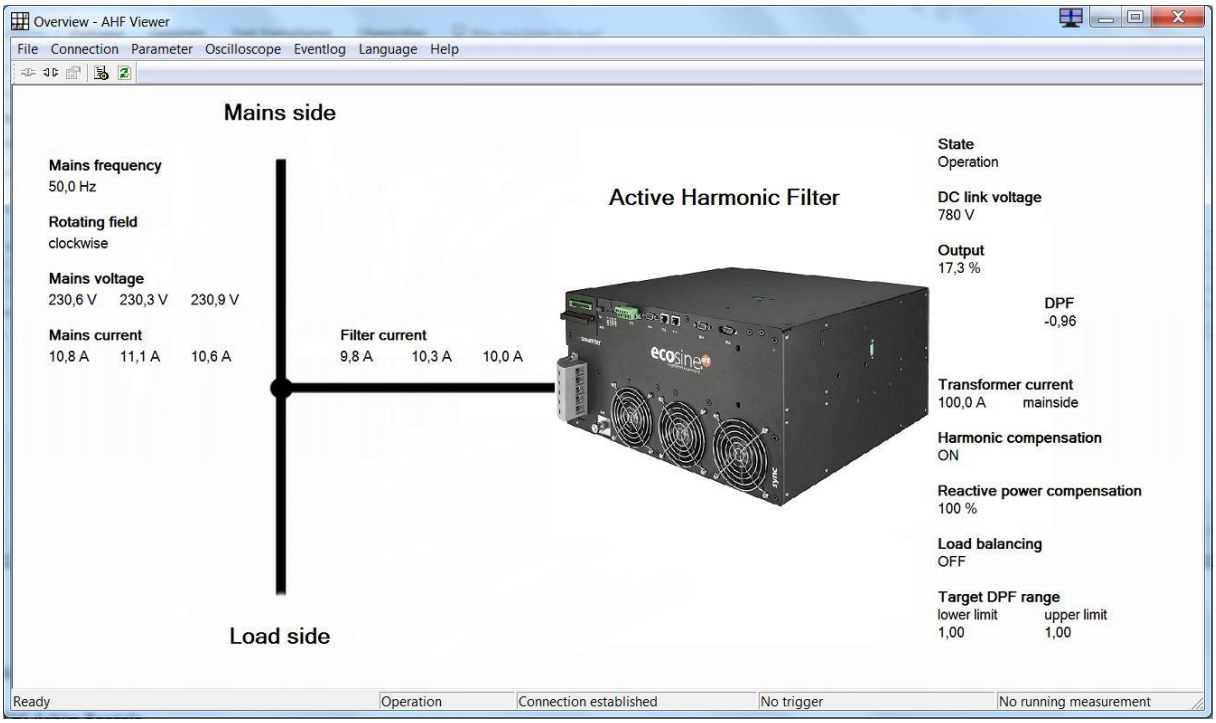


Figure 52 AHF viewer basic screen

10.1 Requirements and Setup

The following operating systems are recommended to run AHF viewer software.

- Windows XP
- Windows Vista (see “readme.txt” before installation)
- Windows 7 (run in “compatibility mode” when indicated)
- Windows 10

10.2 Connections

The connection is established via the RS485 ecosine active sync interface (terminal X15) or via Ethernet (terminal X14).

10.2.1 Connection via RS485

PC connection with RS485 requires a suitable interface converter. The specification of the interface converter is shown in Table 24.

Table 24 Interface converter specifications RS485

Item	Status
Galvanic isolation	With
Terminating resistance	Activated (On last bus participant)
Echo mode	Off

Table 25 Recommended galvanic isolation interface converter USB – RS485

Designation.	Manufacturer	Illustration
USB-485-Mini/OP	CTI GmbH www.cti-lean.com www.cti-shop.com	  CTI GmbH Order No.: 95030202
AHF-PC interface	CTI GmbH www.cti-lean.com www.cti-shop.com	 CTI GmbH Order No.: 95030212

The connection to ecosine active sync filter is established by means of a galvanically isolated interface converter via a 2-wire cable. Both items schown in Table 25 are needed.

Table 26 Pin assignment of connecting cable interface converter – ecosine active sync

Terminal Interface converter	Terminal X15	Meaning
A	X15.9	Signal A
B	X15.5	Signal B
Gnd_iso	X15.4	Ground (isolated, not connected to internal ground)

For proper operation of the RS485 bus a **termination resistor 120 Ω** is needed, especially if long cables or a bus structure with more than one unit is used. The interfaces are configured with the following parameters.

Table 27 Parameters for the interface configuration RS485

Parameter No.	Parameter	Factory setting	Description
230	MB slave ID	1	Modbus node address (1 … 247)
231	MB baud rate	38400	Modbus baud rate for service interface 9600 19200 38400 57600 115200

10.2.2 Connection via Ethernet

To establish connection to ecosine active sync via Ethernet, both devices must be in the same subnet or a connection via router must be available. During this process ecosine active sync can optionally obtain an IP address, subnet mask and the default gateway using a DHCP server or they must be pre-set manually.

To establish a direct connection between the PC and ecosine active sync, a simple Ethernet cable (not a crossover cable) is necessary. DHCP must be switched off for this purpose and the corresponding settings must be performed at the PC. For PC and ecosine active sync a different IP address must be set, for example on the PC 192.168.1.1. The subnet mask must be set to 255.255.255.0 and the default gateway can remain empty.

Note: A knowledge base is available for further information on the Ethernet settings.

Knowledge base information No.004 – AHF connection via Ethernet cable (TCP/IP)

Table 28 Parameters for interface configuration

Parameter No.	Parameter	Factory setting	Description
240	IP address	192.168.1.2	**IP address** Fixed IP address if P241 DHCP = OFF Automatic assignment of an IP address by a DHCP server if P241 = ON
241	DHCP	ON	Activation of the IP address allocation by DHCP server **OFF** **the following parameters must be set:** **P240 IP address** **P242 subnet mask** **P243 default gateway** **ON** the following parameters are automatically assigned by the DHCP server: P240 IP address P242 subnet mask P243 default gateway
242	Subnet mask	255.255.255.0	Subnet mask **Fixed subnet mask if P241 DHCP = OFF** Automatic assignment of the subnet mask by a DHCP server if P241 DHCP = ON
243	Default gateway	192.168.1.50	Default gateway address **Fixed address of the default gateway if P241 DHCP = OFF** (leave empty in case of direct connection) Automatic assignment of the default gateway by a DHCP server if P241 DHCP = ON

11 AHF Firmware Update Tool

To update ecosine active sync firmware, an external program and a USB-RS485 converter are needed.

The “AHF FW Update Tool” is the PC software that allows the user to update the firmware of the ecosine active sync (AHF Gen2) products and this document shows how to use it.

This tool is suitable for updating the firmware of the Power Modules as well as the Sync Modules. It recognizes by itself if the selected firmware package is not appropriate and avoids the update, e.g. trying to update a PM or a SM with the wrong firmware package.

The latest Tool version V2.1.0.3 supports V2 of the .sfn file that is represented by the file format FWP_AHF_Gen2_Vxx.xx.xx. This new Firmware Package (FWP) *.sfn file contains both sync module (SM) and power module (PM) firmware. It will not allow to use the previous .sfn files. Older .schaffner firmware files are obsolete since V2.x.y.z of the AHF FW Update Tool. The tool will report an error, if the user tries to open an older and incompatible version of the .sfn file, see AHF FW Update Tool - user manual for details.

11.1 Usage

Updating the device firmware consists of the following steps:

1. Select and open the COM port
2. Select the communication settings
3. Load the firmware package
4. Start the update

A detailed explanation of the update procedure is described in the following sections.

When working with the AHF Update Tool you might get different error messages. For troubleshooting of what may be the problem refer to troubleshooting section of the complete AHF FW Update tool user manual.

After successfully opening a COM port, you can search for available devices on the selected COM port. This step is not mandatory and is provided for diagnostic purposes only.

11.2 Select serial port

In the first step, select the serial port for the communication with the Control-Board. The panel on the top-left corner, highlighted in the picture below, shows all the serial ports available on the PC and the user can open or close the selected serial port.

Clicking the button “Refresh” triggers an update of the serial port list.

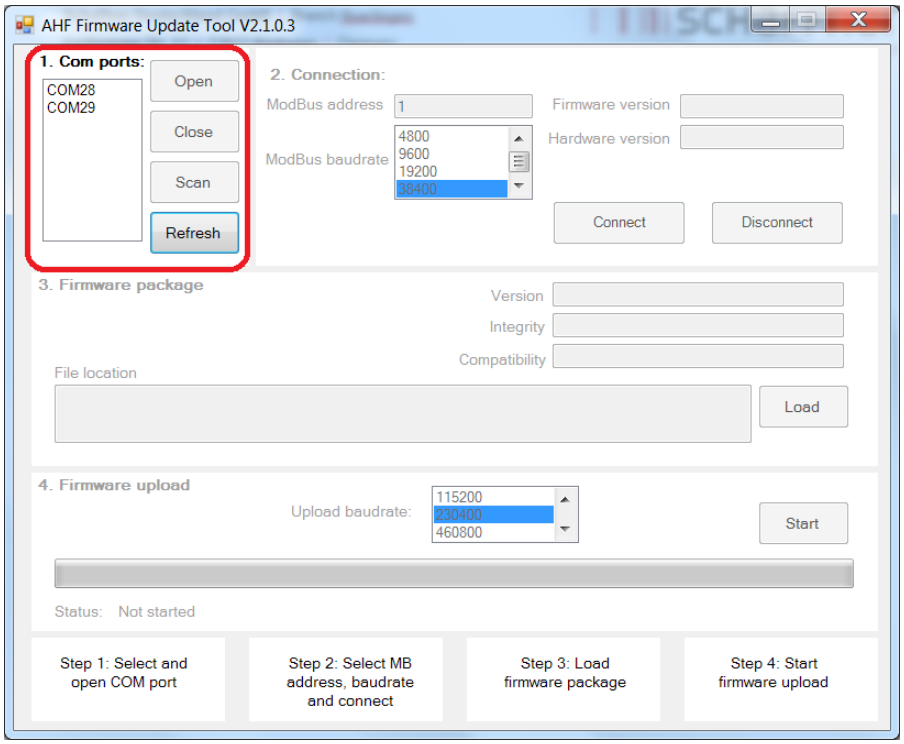


Figure 53 Selection of the COM port

11.3 Search for devices

After successfully opening a COM port, you can search for devices by clicking the “Scan” button in Figure 54. Once scan is clicked, following window appears where you can start the scan or setup 2 options:

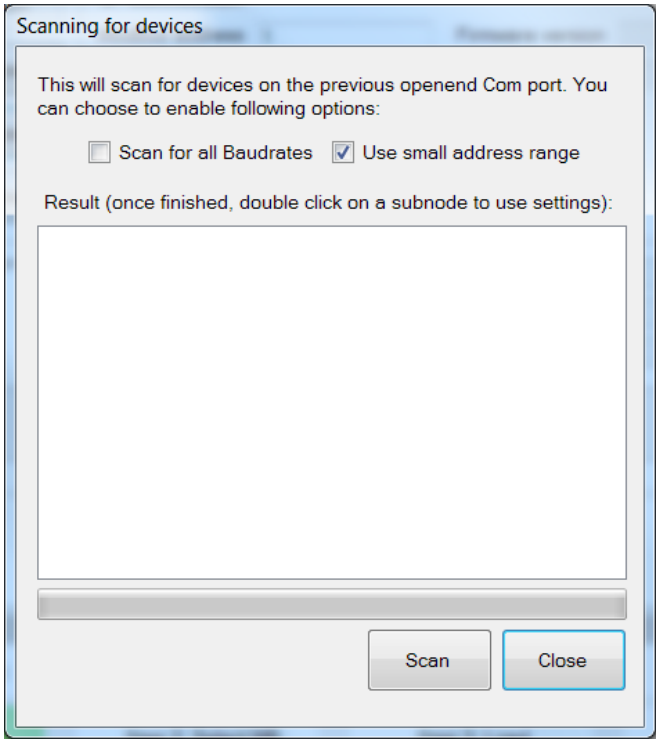


Figure 54 Search for devices

The “Scan for all Baudrates” option tries to search devices using following Baudrates instead of only 38400 baud:

- 9600
- 19200
- 38400
- 57600
- 115200

If the “Use small address range” option is checked (as per default), the tool searches only devices with an address from 1 to 33, else from 1 to 247.

Changing the default options will make the search last longer. If you enable all Baudrates and the full address range it will typically last about 10-20 minutes, while with the default options it will take only less than a minute!

Once the scan is finished you can double click on a subnode and the respective COM settings will be used in the main window. Double or single click on the parent node will not transfer the COM settings (see Figure 55). This is because you need to click on the parent nodes to open the detailed view.

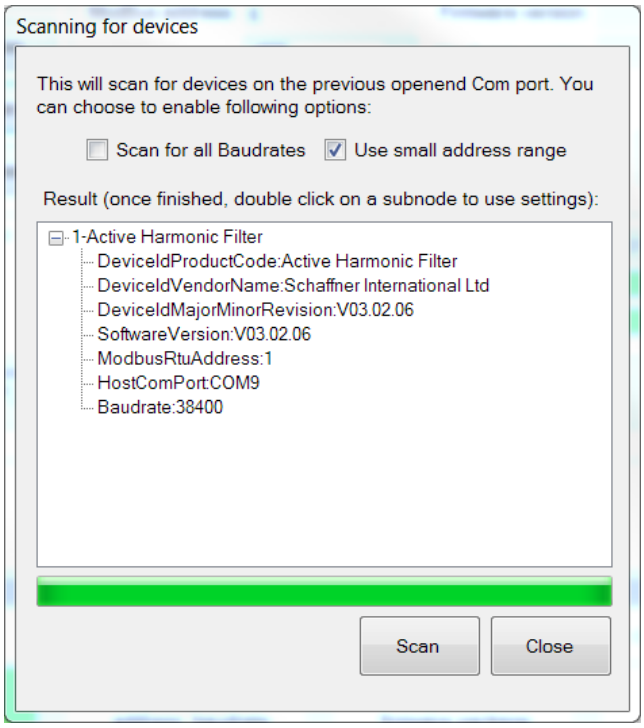


Figure 55 The scan result

The COM settings that will be transferred into the main window are:

- Baudrate
- Modbus Address

In Figure 56 you can see the result when only one device is found; where 1 is the Modbus Address and 2 is the *DeviceIdProductCode*. The subnodes present a more detailed information about the device:

- *DeviceIdProductCode*: is a manufacturer defined text that identifies the device
- *DeviceIdVendorName*: is a text defining the manufacturer
- *DeviceIdMajorMinorRevision*: the version of the device in text form
- *Software Version:* the firmware version stored in P10 of the device

- *ModbusRtusAddress:* the address of the device on the bus
- *HostComPort:* the COM port of the PC where the device was found
- *Baudrate:* the Baudrate at which the device responded

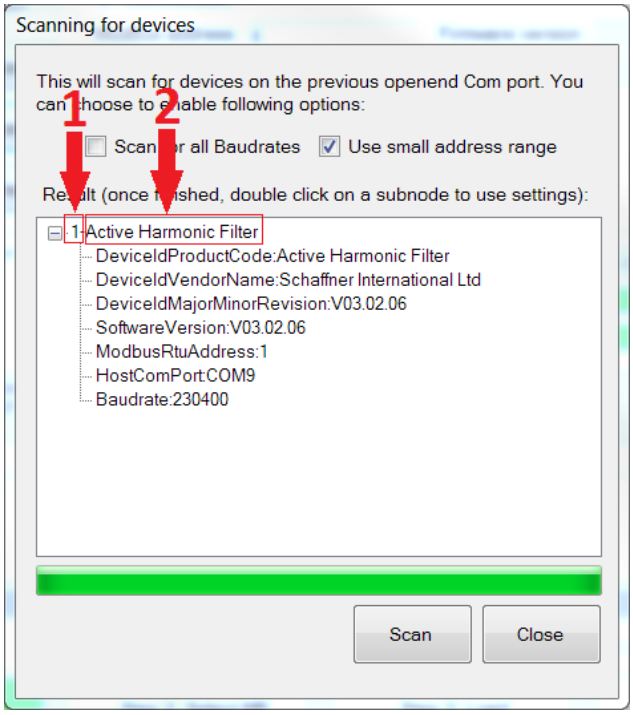


Figure 56 Details of the scan's result

11.4 Communication configuration

Once the correct serial port is selected, the user has to configure the Modbus address and the baudrate in order to communicate with the Control-Board, as illustrated in Figure 57.

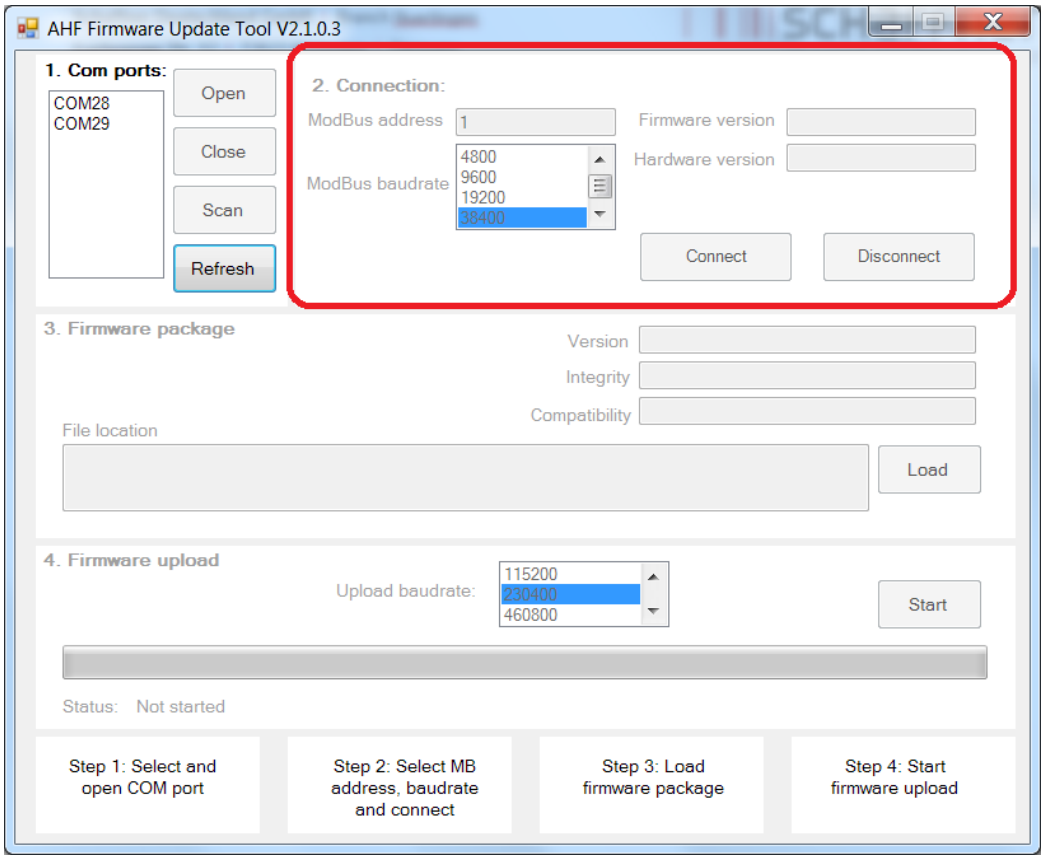


Figure 57 Selection of the communication settings

By clicking the button “connect”, the tool tries to connect to the device and get some information which are shown in the related textboxes.

11.5 Load firmware package

In the next step we select the firmware package file to upload: The requested file must have the “.sfn” extension. After clicking the “Load” button, a file dialog pops up and the user can browse the PC folders and select the correct file.

Figure 58 displays the proper panel.

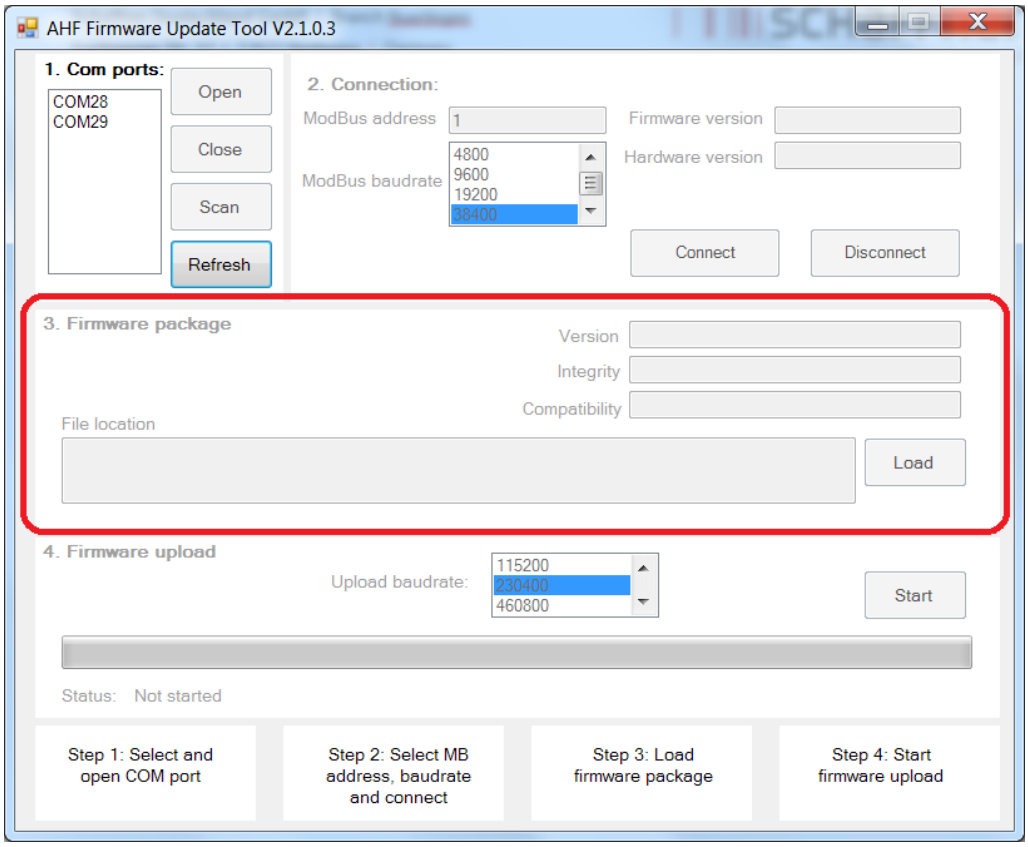


Figure 58 Loading the *.sfn file

If the firmware is compatible with the PC Software and not corrupted you will get the feedback in Figure 59.

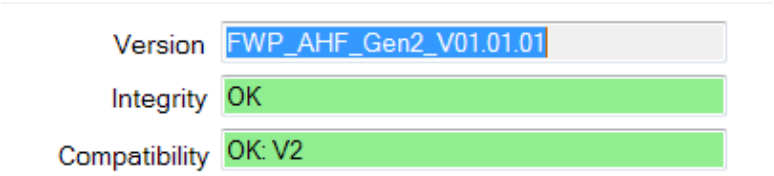


Figure 59 SW package check

11.6 Upload Firmware

Launch the update process by clicking the “start” button, as shown in Figure 60. The panel features a progress bar as well, which indicates the status of the upload process.

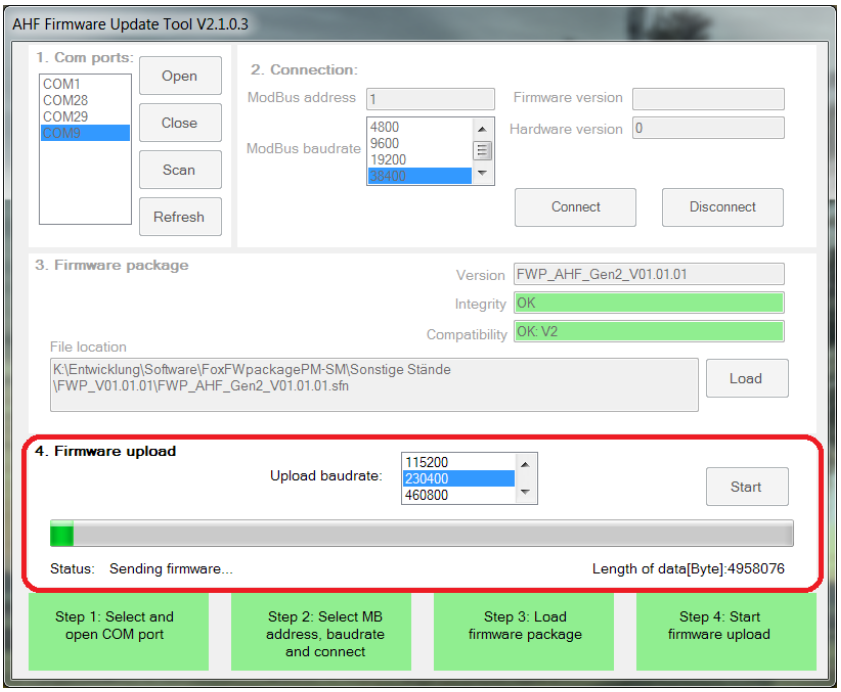


Figure 60 Upload of firmware

When the update is finished, a pop-up windows appears indicating that the process is completed (see Figure 61).

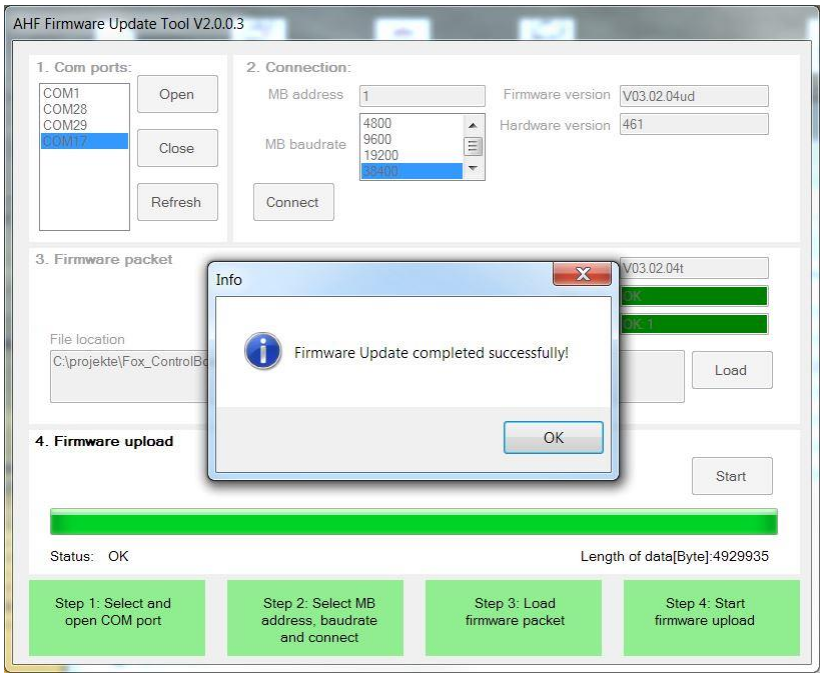


Figure 61 A popup window informs that the upload is finished

12 Maintenance

Table 29 Maintenance schedule power module

Year after start operation / Maintenance job	1	2	3	4	5	6	7	8	9	10	11	12
Check operation and clean fan guard of power module fans	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓
Replace power module fans			✓			✓			✓			✓
Replace PDB Board fuses F100, 101 & 102			✓			✓			✓			✓
Replace PDC Board fuses F701 & 705			✓			✓			✓			✓
Replace Control Board Battery						✓						✓

Table 30 Maintenance schedule cabinet

Year after start operation / Maintenance job	1	2	3	4	5	6	7	8	9	10	11	12
Check operation, clean fan guard of cabinet and filter pad	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓
Replace filter pads		✓		✓		✓		✓		✓		✓
Replace cabinet fans Fan 4-7			✓			✓			✓			✓
Replace internal fan Fan 8			✓			✓			✓			✓
Replace Main fuses			✓			✓			✓			✓
Replace Power Supply fuses			✓			✓			✓			✓

For details regarding maintenance please refer to the maintenance Instruction of ecosine active sync available for Schaffner service team and selected partners.

13 Abbreviation

AHF : Active Harmonic Filter

CT : Current Transformer / Transducer

CTM : Current Transformer Module

DPP : Double Power Pack

HS : High Speed

HSB : High Speed Bus

LAN : Local Area Network

PCB : Printed Circuit Board

PDB : Power Distribution Board

PDC : Power DC-Link Board

PFC : Power factor Correction

PWM : Pulse Width Modulation

14 Index of Figures

15 Index of Tables

16 Appendix A: References

The following table summarizes the documents referenced in this document.

Document Name and Version	Description	Location
Knowledge base information No. 002	Current transformer special applications	https://www.schaffner.com
Knowledge base information No.004	AHF connection via Ethernet cable (TCP/IP)	https://www.schaffner.com
Unpacking Instruction Ecosine active sync	Unpacking Instruction for the ecosine active sync power module / Cabinet version	This document is attached to the transportation box
Mainenance instruction of ecosine active sync	Instruction for maintenance and failure analysis of ecosine active sync	Document available to the Schaffner service team and service partners. Please contact Schaffner service if necessary.
Sync module Installation Guideline	Installation instruction and guideline of the sync module	This document is included in SYNC300A package. The newest version is available online https://www.schaffner.com
AHF FW Update Tool user manual	Installation, usage and troubleshooting for AHF Firmware Update Tool	This document is included with the software, available to the Schaffner service team and service partners. Please contact Schaffner service if necessary.

17 Appendix B

17.1 Commissioning after longer storage

Ecosine active sync filters contain – like frequency inverters – capacitors in the DC link. After longer storage without connection to the grid the DC link capacitors must be formed.

Please observe the following instructions and contact Schaffner service if necessary.

Please always keep in mind that storage time is calculated from the date of manufacture and not when the AHF was supplied. The week and year of manufacture is coded on the type plate (see 17.2).

To keep formation during longer storage please follow these instructions:

Table 31 Formation instructions for DC link capacitors

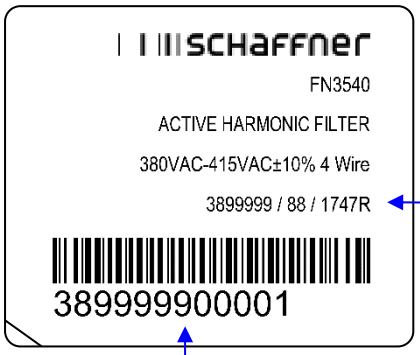
Storage time	Procedure
<1 year	No additional action required
1 – 2 years	Connect AHF to grid min. 1 hour before operating. Afterwards AHF is ready for normal operation.
2 – 3 years	With a regulated power supply, apply the voltage in the following manner: 30 min. under 25% of capacitor rated voltage, then 30 min. under 50% of capacitor rated voltage, then 30 min. under 75% of capacitor rated voltage, then 30 min. under 100% of capacitor rated voltage Afterwards AHF is ready for operation.
>3 years	With a regulated power supply, apply the voltage in the following manner 2 hours under 25% of rated voltage, then 2 hours under 50% of rated voltage, then 2 hours under 75% of rated voltage, then 2 hours under 100% of rated voltage. Afterwards AHF is ready for operation.

General note on the formation procedure with a regulated power supply:

The regulated power supply needs to be selected with respect to the required line supply voltage of the Ecosine active sync filter. Thus, it has to be ensured that the required voltage (e.g. 400V) is available. The filter shall be connected to the power supply through its input terminals, whereby filters are fed with single-phase (L+ at L1 and N at L2 or L3 terminals). All the DC link capacitors are uniformly charged since a rectifier is present. As only low current is drawn when forming the dc-link capacitors power supplies with even lower rating can be selected (e.g. 2A).

17.2 Type Plate of ecosine active sync

Below is an example of a type plate of one 60A power module FN3540. The module has two labels; one simplified label is stick on the front side and one label with details is stick on the right side of the power module:



Work order / production place/ data code (YYWW ROHS)

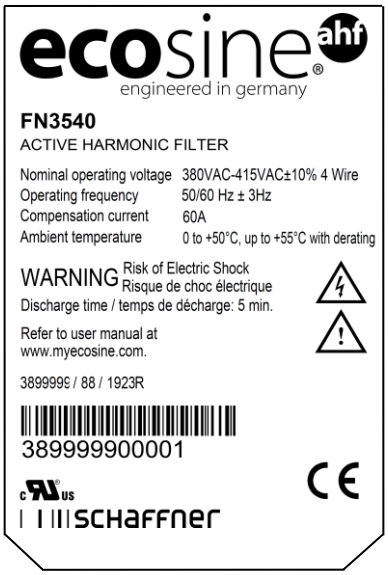
Production place: 05 (Thailand), 06 (Hungary), 88 (China)

Date of manufacture: year (YY) + calendar week (ww)

Schaffner Serial Number: Work Order number + S/N of module

e.g. WO 3899999 (first 7 digits)

S/N 00001 (5 last digits)



18 Appendix C: Calculation example

18.1 Commutation notches

The commutation notches must be according to IEEE 519 ≤ 50%

- Select the deepest notch in phase to phase voltage
- Calculate the commutation area (A_N)
  - Limit ≤ 76µs · $U_{Nominal}$
  - 400V devices -> 30400Vµs
  - 480V devices -> 36480Vµs

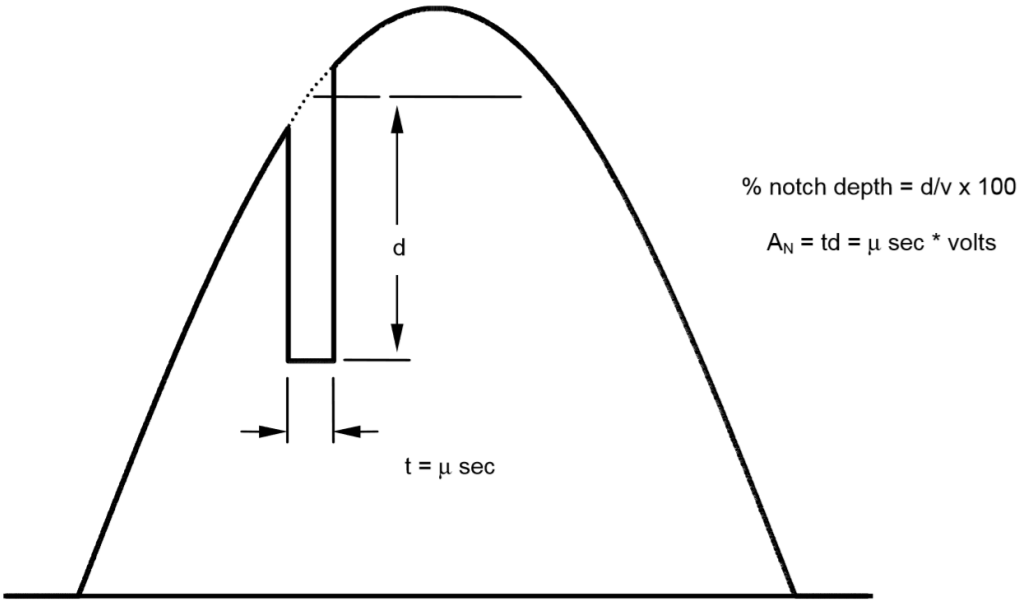


Figure 62:calculation of commutation notch area

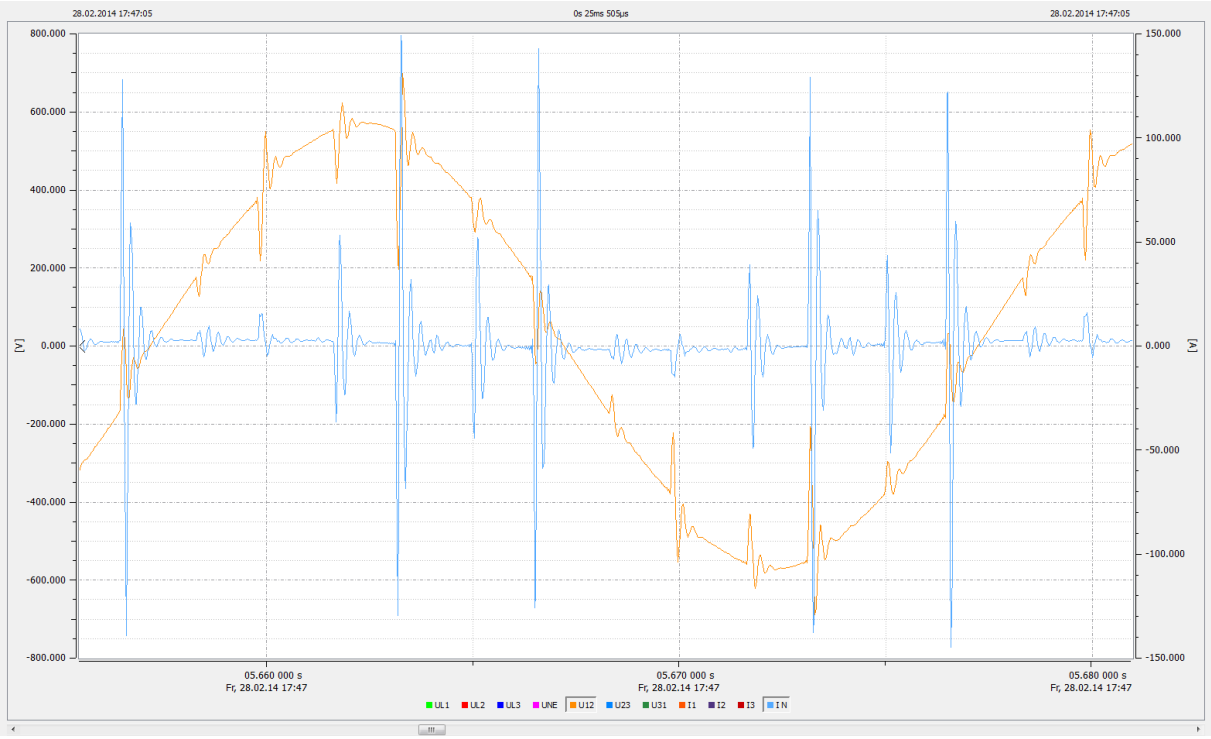


Figure 63: Filter current (blue) caused by commutation notches

Figure 64: Filter current (blue) caused by commutation notches during compensation

18.1.1 Commutation notches calculation example 1

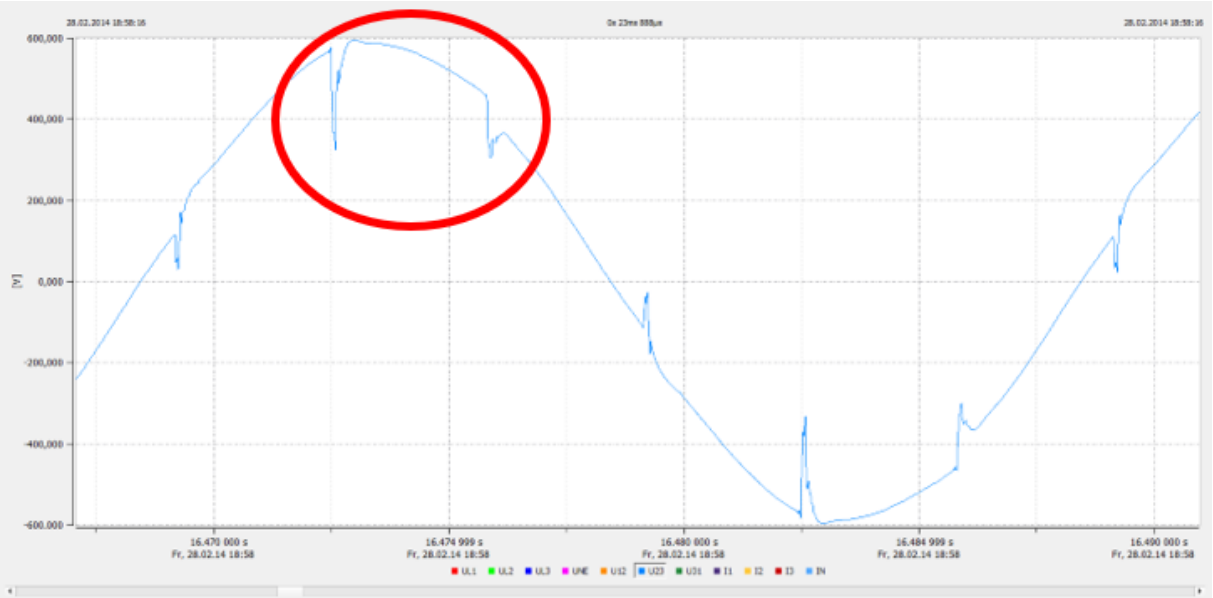


Figure 65 Example 1, voltage phase to phase U23 with sample rate > 10kHz

- v = 592V
- d = 268V
- t = 319µs

- $Notch = \frac{d}{v} * 100$
- $Notch = \frac{268V}{592V} * 100$
- $Notch = 45.2\%$ → **OK**

- $A_N = t * d * \frac{1}{2}$
- $A_N = 319\mu s * 268V * \frac{1}{2}$
- $A_N = 42746$ → **NOK**

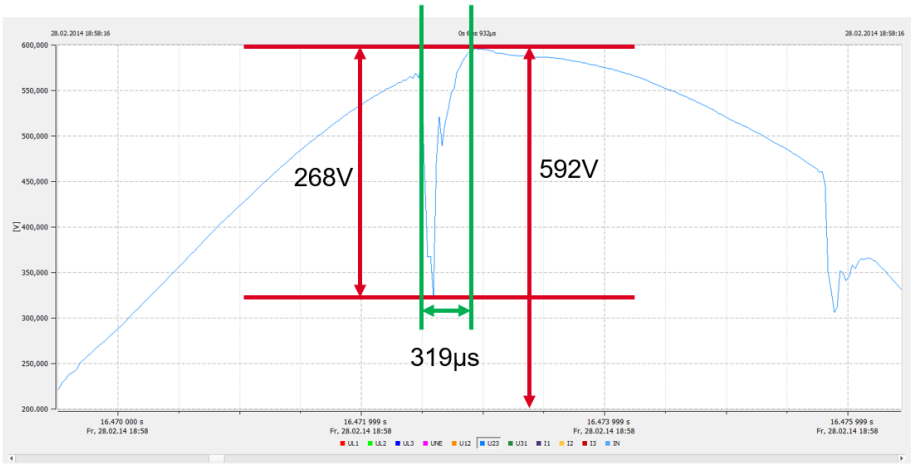


Figure 66: Example of notch calculation where notch depth is OK, but commutation area is NOK. These notches are not acceptable.

18.1.2 Commutation notches calculation example 2

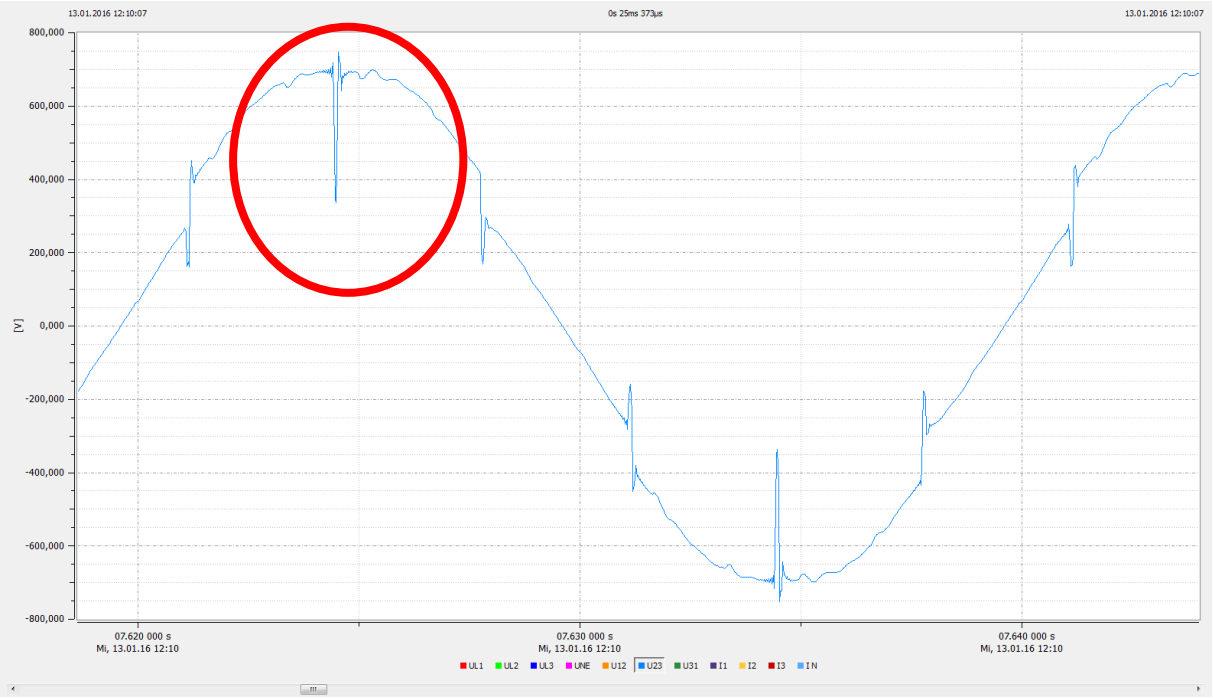


Figure 67: Example 2, voltage phase to phase U23 with sample rate > 10kHz

v = 717V
d = 380V
t = 122µs

$Notch = \frac{d}{v} * 100$

$Notch = \frac{380V}{717V} * 100$

$Notch = 52.9\%$ → **NOK**

$A_N = t * d * \frac{1}{2}$

$A_N = 122\mu s * 380V * \frac{1}{2}$

A_N =23180 → **OK**

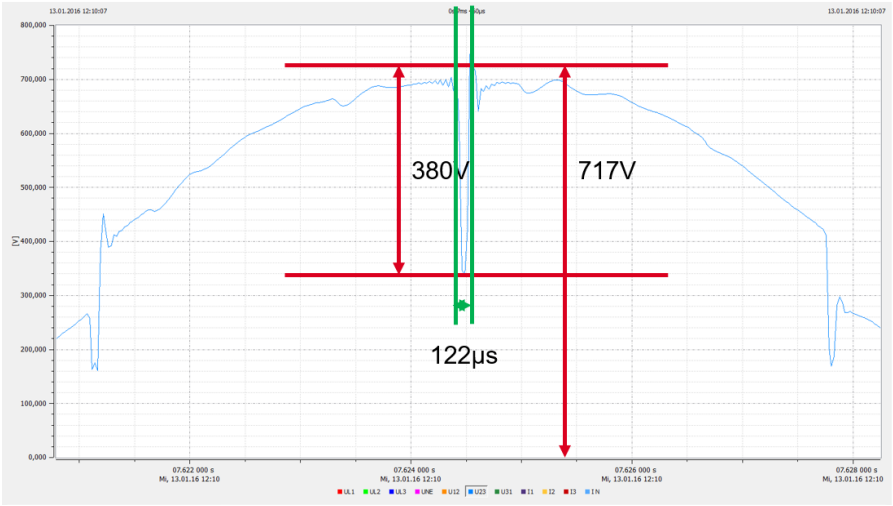


Figure 68: Example of notch calculation where notch depth is NOK, while commutation area is OK. These notches are not acceptable.

18.1.3 Commutation notches calculation example 2

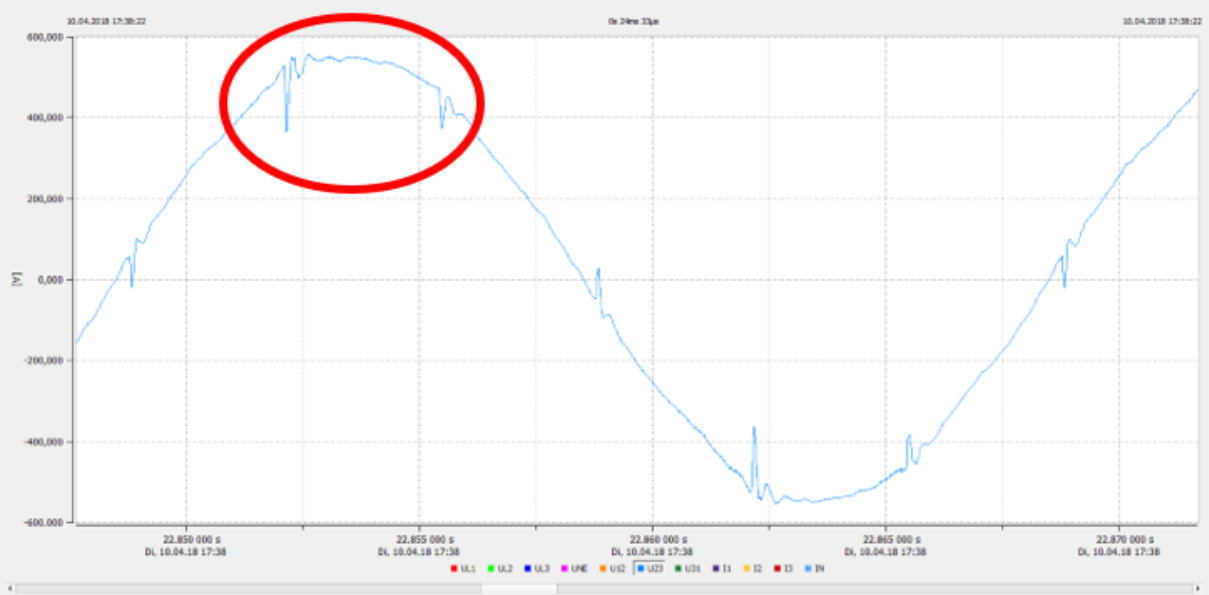


Figure 69 Example 3, voltage phase to phase U23 with sample rate > 10kHz

v = 550V
d = 186V
t = 170µs

$Notch = \frac{d}{v} * 100$
$Notch = \frac{186V}{550V} * 100$
$Notch = 33.8\%$ → **OK**

$A_N = t * d * \frac{1}{2}$
$A_N = 170\mu s * 186V * \frac{1}{2}$
$A_N = 15810$ → **OK**

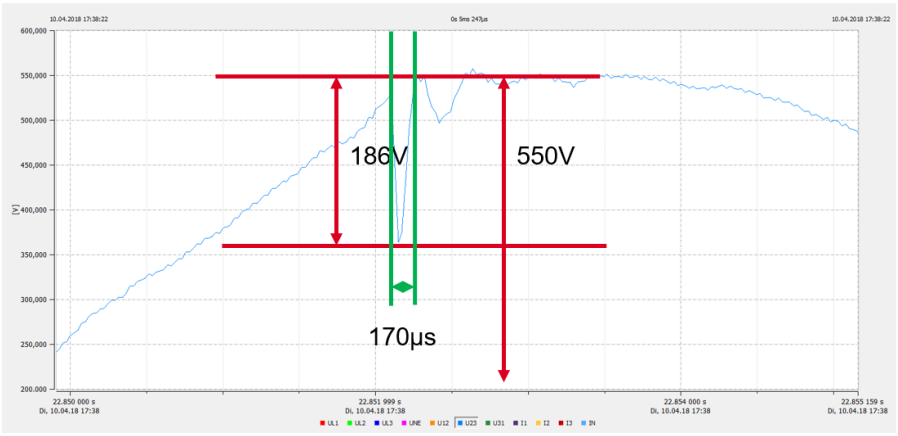


Figure 70: Example of notch calculation where both notch depth and commutation area are OK. These notches are acceptable.

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